



Since 1967
Reedy Creek
IMPROVEMENT DISTRICT

BOARD OF SUPERVISORS

August 24, 2022
9:30 a.m.

AGENDA

Board of Supervisors

Reedy Creek Improvement District
1900 Hotel Plaza Blvd.
Lake Buena Vista, FL 32830

August 24, 2022

9:30 a.m.

1. CALL TO ORDER
2. PLEDGE OF ALLEGIANCE
3. SAFETY MINUTE
4. APPROVAL OF MINUTES
 - A. Minutes of the July 27, 2022 BOS Meeting
5. REPORTS
 - A. District Administrator
6. CONSENT AGENDA

The next portion of the meeting is the Consent Agenda which contains items that have been determined to be routine. The Board of Supervisors in one motion may approve the entire Consent Agenda. The motion for approval is non-debatable and must receive unanimous approval. By the request of any individual, any item may be removed from the Consent Agenda and placed upon the Regular Agenda for discussion.

A. World Drive North Phase 3 – Design Services

- **CONSIDERATION** of Request for Board approval to award a change order to **TLP Engineering Consultants, Inc.**, in the amount of **\$49,375.00**, for additional design services, specifically to prepare and attend the pre-bid Page Flip meeting, coordinate with utility designers, and address constructability comments. **(EXHIBIT A)**

Funding for this request is included in the approved project budget and will be derived

from the RCID 2016-2024 Transportation Projects Ad Valorem Bonds.

B. Fifth Amendment - Cypress Lake Alternative Water Supply Agreement

- CONSIDERATION of Request for Board approval of the “Fifth Amendment to the Cypress Lake Alternative Water Supply Agreement” and for the Board to authorize the District Administrator to execute the Amendment (**EXHIBIT B**)

C. Potable Water Well Rehabilitation Program Phase 1 (P1126) – Design Services

- CONSIDERATION of Request for Board approval to execute a Change Order to Agreement # M000157, Work Authorization W001 with **Carollo Engineers, Inc.**, in the total amount of **\$17,316.66** for additional professional services for the Potable Water Well Rehabilitation Program Phase 1 project. Staff also request Board authorization for the District Administrator to execute change orders up to an aggregate amount of **10%** of the contract amount.

Funding for this request will be derived from the RCID Series 2018-1 Utility Revenue Bonds (Non-Taxable).

D. World Drive North Phase 3 – Design Services

- CONSIDERATION of Request for Board approval to execute a Work Authorization under Master Services Agreement #M000227 to **Chen Moore & Associates, Inc.**, in the total amount of **\$15,452.00** comprised of **\$14,880.00** in professional design fees and **\$572.00** in reimbursable expenses for additional design, bidding, and construction phase services associated with the World Drive North Phase 3 project. (**EXHIBIT A**)

Funding for this request is included in the approved budget and will be derived from the RCID 2016-2024 Transportation Projects Ad Valorem Bonds.

7. REGULAR AGENDA

A. ECEP Chiller Plant Rehabilitation Phase 2 (B1015) – Owner-Furnished Material (OFM)

- CONSIDERATION of Request for Board approval of additional Owner-Furnished Material (OFM) in the amount of **\$250,000.00** for the ECEP Chiller Plant

Rehabilitation Phase 2 project. The total OFM amount will increase from **\$1,600,000.00** to **\$1,850,000.00**.

Funding for this request will be derived from the RCID Series 2021-2 Utility Revenue Bonds (Taxable).

B. Epcot LTHW Distribution System Renewal Phase 1 (B1016) – Design Services

- CONSIDERATION of Request for Board approval to execute an agreement with **Salas O’Brien** in the amount of **\$329,860.00** comprised of **\$317,173.00** in professional services fees and **\$12,687.00** in reimbursable expenses for design, bidding, permitting, and construction phase services associated with the Epcot LTHW Distribution System Renewal Phase 1 project. Staff also request Board authorization for the District Administrator to execute change orders up to an aggregate amount of **10%** of the contract amount.

Funding for this request will be derived from the RCID Series 2021-2 Utility Revenue Bonds (Taxable).

C. Epcot LTHW Distribution System Renewal Phase 1 (B1016) – RCES Soft Costs

- CONSIDERATION of Request for Board approval of an additional amount Not-To-Exceed **\$50,000.00** for RCES engineering and construction support, including survey, submittal review and project inspection costs for the Epcot LTHW Distribution System Renewal Phase 1 project. This request includes Board authorization for RCID’s and/or RCES’s direct purchase of miscellaneous goods and ancillary professional services as necessary for the project.

Funding for this request will be derived from the RCID Series 2021-2 Utility Revenue Bonds (Taxable).

D. World Drive North Phase 3 – Design Services

- CONSIDERATION of Request for Board approval to execute a Work Authorization under Master Services Agreement #M000138 to **Pond and Company, Inc.**, in the total amount of **\$179,237.18** comprised of **\$174,737.18** in professional design fees and **\$4,500.00** in reimbursable expenses for additional design, bidding, and construction phase services associated with the World Drive North Phase 3 project. **(EXHIBIT A)**

Funding for this request is included in the approved budget and will be derived from the RCID 2016-2024 Transportation Projects Ad Valorem Bonds.

8. OTHER BUSINESS

A. Budget Workshop (**EXHIBIT C**)

9. ADJOURNMENT

Published Daily
ORANGE County, Florida

Sold To:

Reedy Creek Improvement District - CU00123330
PO Box 10170
Orlando, FL 32830-0170

Bill To:

Reedy Creek Improvement District - CU00123330
PO Box 10170
Orlando, FL 32830-0170

State Of Florida
County Of Orange

Before the undersigned authority personally appeared
Rose Williams, who on oath says that he or she is a duly authorized
representative of the ORLANDO SENTINEL, a DAILY newspaper
published in ORANGE County, Florida; that the attached copy of
advertisement, being a Legal Notice in:

The matter of 11200-Misc. Legal
Was published in said newspaper by print in the issues of, or by publication
on the newspaper's website, if authorized on Aug 12, 2022.

Affiant further says that the newspaper complies with all legal requirements
for publication in Chapter 50, Florida Statutes.



Rose Williams

Signature of Affiant

Name of Affiant

Sworn to and subscribed before me on this 13 day of August, 2022,
by above Affiant, who is personally known to me (X) or who has produced identification ().



Signature of Notary Public



Name of Notary, Typed, Printed, or Stamped

NOTICE OF MEETING

YOU WILL PLEASE TAKE NOTICE that on August 24 th at 9:30 a.m., or as soon thereafter as practicable, the Board of Supervisors of the Reedy Creek Improvement District will meet in regular session at 1900 Hotel Plaza Boulevard, Lake Buena Vista, Florida. At that time, they will consider such business as may properly come before them.

BY: Tina Graham, Clerk
Reedy Creek Improvement District
8/12/2022 7263470

7263470

MINUTES OF MEETING

Board of Supervisors

Reedy Creek Improvement District

July 27, 2022

9:30 a.m.

President Hames called the regular meeting of the Reedy Creek Improvement District Board of Supervisors to order at 9:30 a.m. on Wednesday, July 27, 2022 at the Administrative Offices of the District, 1900 Hotel Plaza Boulevard, Lake Buena Vista, Florida.

Those present were Larry Hames, Jane Adams, Don Greer, Max Brito, and Leila Jammal, constituting a quorum of the Board of Supervisors. Others in attendance included; John Classe, District Administrator; Tina Graham, District Clerk; and Ryan Conrad, Administration; Kerry Satterwhite, Facilities; Chris Quinn, Susan Higginbotham and Heidi Powell, Finance; Ron Zupa, Technology Services; Ed Milgrim and Ilana Perras, Milgrim Law Group; Eryka Washington, Communications; Mark Swanson, RCES; Mike Rickabaugh, Building & Safety; Eric Ferrari, RCFD; and Richard Bilbao, Orlando Business Journal. Those participating via teleconference were: Mike Crikis, Jeff Holland, and Wendy Duncan, Environmental Sciences; Katherine Luetzow, Planning & Engineering; Bruce Jones, Procurement; Jason Middleton, Human Resources; Joel Edwards, RCFD; and Ray Crooks, RCES.

SAFETY MINUTE

Mr. Classe presented the safety instructions for the Administration Building.

APPROVAL OF MINUTES

Minutes from the June 22, 2022 BOS Meeting were approved and accepted as presented.

The District Clerk recorded proof of publication of the meeting notice.

REPORTS

A departmental report was presented by the District Administrator.

Mr. Classe advised that on June 7th, the Employee Engagement Committee arranged for District staff to volunteer and make baby blankets for the United Way Community Baby Shower project. This project provides new and expectant parents who are experiencing economic hardship with maternal and early childhood education and resources. The blankets our team made were included in a basket of basic supplies that were distributed to parents in need at the drive-thru baby shower event. We want to thank those employees for taking the time to make a difference, in the lives of people in our community.

Mr. Classe reported that on June 23rd, the Environmental Sciences Department hosted a group of nearly 20 High School girls, across central Florida from a nonprofit organization in Orlando called Tech Sassy Girlz. This organization focuses on helping young girls pursue science, technology, engineering and mathematics (STEM) fields through college preparation, career readiness, mentoring and entrepreneurship.

Mr. Classe reported that on July 18th, the District's Diversity, Equity and Inclusion Committee hosted a Lunch and Learn to talk about Americans with Disabilities Act – ADA Awareness: A Family's Perspective. Our guest speaker was Joey Uvalle along with his mother, Terri. The presentation focused on his road to recovery from a college soccer player to a paraplegic. We had a very successful turnout of District employees from multiple departments including The Fire Department, Environmental Sciences, Finance, Building & Safety, and Planning & Engineering. A total of 40 attendees.

Mr. Classe announced that he would like to congratulate two employees from our Building & Safety Department; Billy Kane and Robyn Weitknecht for passing their final test and becoming ICC Certified Building Officials. We appreciate their dedication and hard work and are extremely proud to have them both on our team. A Certified Building Official is responsible for the development, administration, interpretation, application, and enforcement of the codes adopted by their jurisdiction.

Mr. Classe also wanted to recognize another Building & Safety employee, Jessica Zuazo. We received a call from the Osceola County CAO late Friday. The County had scheduled a grand opening of a splash pad this past Monday immediately after the State pool inspector. Jessica, our pool inspector, completed a pre-inspection for the County on Saturday morning. Message from the County Building Official on Monday reported that items pointed out during the state inspection were exactly as Jessica stated. They had answers ahead of time due to our help which in turn made the state feel more comfortable and the splash pad opened as scheduled.

CONSENT AGENDA

President Hames proceeded to the Consent Agenda and advised that the Consent Agenda exists of general administrative items and items under a specific cost threshold. Any item can be pulled from the Consent Agenda for further discussion, if requested. Consent Agenda items are shown below:

Item 6A – EPCOT Resorts Blvd. – Professional Services Agreement

CONSIDERATION of Request for Board approval to enter into an Agreement for Professional Services with **Vanasse Hangen Brustlin, Inc.**, in the total Not-To-Exceed fee amount of **\$11,481.00**, for area development conceptual design services supporting the EPCOT Resorts Blvd. Area Development Project. The total amount is comprised of a fee in the amount of **\$10,981.00** and reimbursable expenses in the amount of **\$500.00**. Funding for this request is included in the approved project budget and is derived from the RCID 2016-2024 Transportation Projects Ad Valorem Bonds. **(EXHIBIT A)**

Item 6B – Construction Management Staff Extension – Professional Services Agreement

CONSIDERATION of Request for Board approval to award an Agreement for Professional Services to **The Roderick Group, Inc.**, in the total Not-To-Exceed amount of **\$35,840.00** for the provision of a staff extension to support District projects during the period of August 1, 2022 to January 31, 2023. Funding for

this request is included in the approved project budget and will be derived from the RCID 2016-2024 Transportation Projects Ad Valorem Bonds. **(EXHIBIT B)**

President Hames asked if anyone had a reason to bring up any items on the Consent Agenda for further discussion. No items were pulled from the Consent Agenda for review. Upon motion by Ms. Adams and duly seconded, the Board unanimously approved the Consent Agenda.

REGULAR AGENDA

Item 7A – RCID 2016-2024 Transportation Projects Job Site Safety Observation – Professional Services Work Authorization

Mr. Satterwhite requested Board approval to award a Professional Services Work Authorization to **Colonial Risk Management, L.L.C.**, in the amount of **\$98,800.00** for continued job site safety observation and oversight services. Funding for this request is included in the approved project budget and will be derived from the RCID 2016-2024 Transportation Projects Ad Valorem Bonds. Mr. Classe advised that this service was originally required by the earlier Owner Controlled Insurance Program implemented with the BVD Corridor improvements. We terminated the OCIP but continue the safety program. This is a one-year contract. President Hames asked if there were any public comments on this request and there were none. Upon motion by Mr. Brito and duly seconded, the Board unanimously approved the request. **(EXHIBIT C)**

Item 7B – Florida Municipal Power Agency (FMPA) – Tolling Agreement

Mr. Crooks requested for Board approval to execute the Transaction Schedule between **Florida Municipal Power Agency (FMPA)** and the Reedy Creek Improvement District for electric energy tolling. RCID will provide the requisite natural gas volumes to FMPA and in turn receive 53MW of energy output from FMPA. The term of the Transaction Schedule is January 1, 2024, through December 31, 2024. Mr. Crooks advised that we have had an agreement with FMPA for about 3 years. President Hames asked if there were any public comments on this request and there were none. Upon motion by Ms. Jammal and duly seconded, the Board unanimously approved the request. **(EXHIBIT D)**

Item 7C – Duke Energy Florida (DEF) – Third Amendment to Service Agreement

Mr. Crooks requested for Board approval to execute the Third Amended and Restated Transaction Schedule between RCID and **Duke Energy Florida (DEF)** Pursuant to the Service Agreement dated September 3, 2010, and the Cost-Based Rates Tariff CBR, FERC Electric Tariff No. 9 (CR-1). Under this Transaction Schedule, RCID will purchase gas-based capacity and energy from DEF for an additional two-year period beginning January 1, 2023, through December 31, 2024. The Third Amendment extends the existing purchase Term of January 1, 2016, through December 31, 2022, to January 1, 2016, through December 31, 2024. Mr. Crooks reported that the District has had a 40+ year relationship with Duke Energy. We receive 65% power from Duke Energy, 25% from FMPA and the remainder, which is about 10% comes from solar. President Hames asked if there were any public comments on this request and there were none. Upon motion by Ms. Jammal and duly seconded, the Board unanimously approved the request. **(EXHIBIT E)**

8. OTHER BUSINESS

President Hames then asked if there was any further business to discuss.

Ms. Higginbotham advised that it is now July, so it is time to talk about our FY 2023 budget. Ms. Higginbotham advised that no voting by the BOS is required at this meeting. In June, the preliminary assessed values were received from the Counties (Orange and Osceola), and we have started working on the 2023 Budget. Ms. Higginbotham advised that we will need to file, in August, with the County Property Appraiser our Millage Rate for the TRIM notices. This rate can go down, but it cannot be increased once it has been submitted. Ms. Higginbotham advised that initial meetings have been held with all of RCID's Department Heads. Ms. Higginbotham advised that assessed values increased 9% and are effective as of January 1, 2022. Ms. Higginbotham advised that last year, our assessed values were \$12.4B, but this year, we are recovering at \$13.4B. Ms. Higginbotham advised that the detailed budget will be shown at the budget workshop in August. Ms. Higginbotham advised that Trim Notices' calculation for Millage Rate will be at 9.4952 Mills for Operating and 4.64 Mills for Debt for this coming year and we are working on lowering the millage rate by continuing to obtain estimates for roadway paving projects and the environmental lab building project. Ms. Higginbotham advised that our normal budget workshop will be held at our August 24th BOS meeting and our two budget meetings held on September 14th and September 28th. Ms. Higginbotham advised that certain Millage Rate increases require that the majority of our BOS Members attend these meetings, so please mark your calendars and plan to attend.

Mr. Classe presented RCID Resolution No. 633 for consideration by the Board for approval and adoption. This Resolution is to honor Ms. Kathryn (Kate) Kolbo, who will be retiring from the District on August 31, 2022 after 34 years of service. Mr. Classe then read the Resolution in its entirety.

RESOLUTION NO. 633

WHEREAS, Kathryn B. Kolbo, who served the Reedy Creek Improvement District through outstanding dedication to the District and its landowners, providing the highest level of service and professionalism, ensuring successful operations as a leader in Planning & Engineering; and

WHEREAS, Kathryn B. Kolbo is being recognized and thanked for her outstanding performance, exemplary dedication, and willingness to serve the District; and

WHEREAS, the members of the Board of Supervisors of the Reedy Creek Improvement District feel that Kathryn B. Kolbo merits and deserves the plaudits and appreciation of the Reedy Creek Improvement District;

NOW, THEREFORE, BE IT RESOLVED by the Board of Supervisors of the Reedy Creek Improvement District assembled in regular session this 27th day of July 2022, that the Board does hereby express its sincere appreciation and gratitude to Kathryn B. Kolbo for her outstanding service and dedication to the Reedy Creek Improvement District;

BE IT FURTHER RESOLVED that this Resolution be spread in full upon the minutes of this meeting and that a certified copy be presented to Kathryn B. Kolbo from the Board of Supervisors of the Reedy Creek Improvement District.

ADOPTED this 27th day of July 2022.

Laurence P. Hames, President
RCID Board of Supervisors

ATTEST:

John H. Classe, Jr., Secretary
RCID Board of Supervisors

Mr. Greer complimented Kate on the wonderful job she has done and wished her well. President Hames asked if there were any public comments on this request and there were none. Upon motion by Mr. Greer and duly seconded, the Board unanimously approved the request.

Mr. Classe updated the Board on the details for Mr. Jerry Wooldridge's celebration of life on August 3rd.

Mr. Classe then presented the Final Thought from Søren Kierkegaard, A Danish Theologian, Philosopher, Poet, 1813-1855, "*Life can only be understood backwards; but it must be lived forwards.*"

There being no further business to come before the Board, the meeting was adjourned at 9:57 a.m.

Lawrence C. Hames
President, Board of Supervisors

ATTEST

John H. Classe, Jr.
Secretary, Board of Supervisors

DEPARTMENT REPORTS

- Reedy Creek Energy Services
- Environmental Sciences
- Human Resources
- Building & Safety
- Planning & Engineering



To: John Classe
 From: Christine Ferraro
 Subject: July - Monthly Utilities Report

Date: August 24, 2022
 Extension: (407) 824-4121

Electric and Natural Gas Purchases and Sales

July 2022: Megawatt hour loads were approximately 1.1% above plan with a monthly peak load of approximately 1% above plan levels. Average temperatures for July 2022 were 2.8% higher when compared to the same month in 2021 and 2.3% higher when compared to the average temperatures experienced in 2020. Total cost per megawatt hour (\$/MWh) for the month was approximately 18% above budgeted levels equating to approximately \$1.4M of net electric cost increase to plan. The higher electric costs were driven primarily by very volatile natural gas costs driving higher costs for market based purchases and Duke RCF contract purchases. However, some of the electric cost impacts were mitigated by electric sales better than forecasted and transmission costs lower than budgeted.

Natural Gas (Distribution and Hot Water)

July 2022: Natural gas commodity prices were approximately 21% above budgeted levels, with volumes approximately 6.5% lower than budgeted levels. Total natural gas cost per MMBtu (\$/MMBtu) for the month was approximately 19% higher than budget levels due to increased commodity costs driven by commodity market volatility and adjusted fixed capacity costs resulting from a filed FGT pipeline rate case. Gross natural gas costs were approximately \$65K over budget driven primarily by higher gas commodity costs than budgeted and lower FGT capacity based on the 2021 rate settlement. RCID’s natural gas price hedging program continues to provide price risk mitigation that helps to cap market exposure on gas prices. Commodity price volatility in the gas market is expected to continue through Qtr4 2022.

Water Resources

Jul-22	2021		2022		Difference		
	Total Monthly Volume (million gallons)	Average Daily Flow (million gallons/day)	Total Monthly Volume (million gallons)	Average Daily Flow (million gallons/day)	Total Monthly Volume (million gallons)	Average Daily Flow (million gallons/day)	% Difference
Potable Water Consumption	476.6	15.4	518.0	16.7	41.4	1.3	8.7%
Wastewater Generation	421.5	13.6	457.7	14.8	36.2	1.2	8.6%
Reclaimed Water Usage	146.4	4.7	148.0	4.8	1.5	0.0	1.0%
Wastewater Contribution from OCU	56.8	2.0	57.1	2.0	0.2	0.0	0.4%
Rainfall measured at RCID WWTP (in)	8.8		11.9		3.1		35.5%

Solid Waste Operations

July 2022					Reference – July 2019
	'21	'22	Difference	% Difference	
Class I Waste Collected by RCES	4906	5846	940	19%	6287
Class III Waste Collected by RCES	235	249	14	6%	328
Offsite Landfill	5372	6291	919	17%	6534
Food Waste	961	1434	473	49%	1673
Class I Recycle	1251	1535	284	23%	1851
Green Waste	1479	1822	343	23%	1895
C&D Collected	1178	1105	-73	-6%	4576
Manure	369	357	-12	-3%	333

* All Data in Tons

**REEDY CREEK IMPROVEMENT DISTRICT
MONTHLY INTERCHANGE REPORT
Jul-22**

chk'd INITIAL	CO.	Gross MWH	Duke Energy Imbalance	FPL LOSS	FPC LOSS	TEC LOSS	NET MWH	MW's from Indirect Delivery Point	ECONOMY COST	FIRM COST	TOTAL \$/ MWH	Rec'd in INITIAL
=	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
CO	Constellation Energy Generation	3,120	0	0	0	0	3,120		\$236,160.00		\$ 75.69	CO 08-02-22
CO	Citrus Ridge Solar	8,387	0	0	0	0	8,387			\$325,065.00	\$ 38.76	CO 08-09-22
CO	Duke-RC	90	0	0	0	0	90		\$7,650.00		\$ 85.00	CO 08-01-22
CO	Duke-RC Franklin	69,096	0	0	0	0	69,096			\$5,933,692.61	\$ 85.88	CO 08-04-22
	Duke-RC Franklin Settlement #1		----	----	----	----				(\$627,477.60)		BP CO 08-01-22
	Duke-RC Franklin Settlement #2		----	----	----	----				(\$132,652.31)		Morgan Stanley CO 08-09-22
	Duke-RC Franklin Settlement #3		----	----	----	----				\$0.00		Cargill CO 08-09-22
	Duke-RC Franklin Settlement #4		----	----	----	----				(\$1,009,667.69)		JP Morgan CO 08-09-22
	Duke-RC Franklin Settlement #5		----	----	----	----				\$0.00		Citi Bank CO 08-09-22
	Duke-RC Franklin Settlement #6		----	----	----	----						
CO	Duke-Solar	764	0	0	0	0	764			\$52,694.77		CO 08-08-22
	FPL-RC	0	0	0	0	0	0		\$0.00		#DIV/0!	
CO	FMPA Tolling(Cane Island)	39,432	0	0	0	0	39,432			\$151,813.20		CO 08-04-22
	POU-RC	0	0	0	0	0	0		\$0.00		#DIV/0!	
CO	REM-RC	985	0	0	0	0	985		\$75,648.00		\$ 76.80	CO 08-01-22
	TYR Energy	0	0	0	0	0	0		\$0.00		#DIV/0!	
CO	TAL-RC	4,672	0	0	0	0	4,672		\$316,704.00		\$ 67.79	CO 08-03-22
CO	TEA-RC	240	0	0	0	0	240		\$17,280.00		\$ 72.00	CO 08-05-22
	TEC- RC Market Base	0	0	0	0	0	0		\$0.00		#DIV/0!	CO 08-04-22
CO	Duke FIRM T&D									\$818,180.35		CO 08-05-22
CO	Duke Energy Imbalance		-1559				-1559		(\$136,064.88)			CO 08-05-22
	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
	PURCHASES	125227	0	0	0	0	125,227	0	\$517,377.12		\$5,511,648.33	
	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
INITIAL		MWH	Losses to Duke LOSS	FPL LOSS	SEC LOSS	TEC LOSS	NET MWH	MW's to Indirect Delivery Point	ECONOMY COST	FIRM COST	TOTAL \$/ MWH	
=	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
CO	RC-POU J	4600	0	0	0	0	4600		\$396,830.00		\$86.27	CO 08-03-22
	RC-TEA J	0	0	0	0	0	0		\$0.00		#DIV/0!	
	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
	TOTAL SALES	4600	0	0	0	0	4600		\$396,830.00	\$0.00	\$86.27	
	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
	TOTAL	120627	0	0	0	0	120627		\$120,547.12	\$5,511,648.33		
	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
	NEL Including EPCOT Diesels and CoGen	120629										

AVG \$ / MWH

\$46.69

TOTAL ECONOMY AND FIRM COST

\$5,632,195.45

Month	NEL	Peak	Time	Day
Jul-22	120,629.2	192.9	17:00	07/13/2022

COGEN GENERATION	
GT MONTHLY	0.00
ST MONTHLY	0.00
GT & ST MONTHLY	0.0
ECEP GENERATION	
ECEP #1 MONTHLY	1.92
ECEP #2 MONTHLY	0.00
ECEP #1 & #2 MONTHLY	1.92
TOTAL GENERATION	1.92

RESOLUTION #613 / #615
MONTHLY ELECTRIC SALES, PURCHASES, AND TRANSMISSION TRANSACTIONS

Company	Electric Sales	Electric Purchases [1]	Net Profit/(Cost) [2]	Monthly Sales Subtotal	Monthly Purchases Subtotal	Net Profit/(Cost) Subtotal
Oct-21						
City of Tallahassee	\$0.00	\$83,092.00	\$13,689.91			
Duke Energy Florida	\$0.00	\$334,930.00	\$54,713.40			
Excellon/Constellation	\$0.00	\$63,790.00	\$0.00			
FMPA	\$185,566.84	\$0.00	\$71,669.68			
Orlando Utilities Commission	\$253,674.00	\$67,360.00	\$52,178.29			
Rainbow Energy Marketing	\$0.00	\$61,818.00	\$12,102.09			
The Energy Authority	\$61,800.00	\$34,720.00	\$24,692.02			
TYR Energy	\$0.00	\$67,117.00	\$13,014.71			
Total October 2021				\$501,040.84	\$712,827.00	\$242,060.10
Nov-21						
City of Tallahassee	\$0.00	\$131,880.00	\$12,879.35			
Duke Energy Florida	\$0.00	\$329,755.00	\$54,121.40			
Orlando Utilities Commission	\$4,050.00	\$0.00	\$286.20			
The Energy Authority	\$14,400.00	\$5,760.00	\$2,403.20			
TYR Energy	\$0.00	\$18,767.00	\$2,527.46			
Total November 2021				\$18,450.00	\$486,162.00	\$72,217.61
Dec-21						
City of Tallahassee	\$0.00	\$134,145.00	\$19,775.25			
Duke Energy Florida	\$0.00	\$289,915.00	\$31,752.35			
Orlando Utilities Commission	\$101,694.00	\$0.00	\$18,423.47			
Rainbow Energy Marketing	\$0.00	\$5,250.00	\$429.20			
Tampa Electric Company	\$12,000.00	\$0.00	\$1,614.68			
Total December 2021				\$113,694.00	\$399,310.00	\$71,994.95
Jan-22						
City of Tallahassee	\$0.00	\$2,400.00	\$268.00			
Duke Energy Florida	\$0.00	\$185,035.00	\$33,117.00			
Orlando Utilities Commission	\$49,100.00	\$0.00	\$19,844.50			
Rainbow Energy Marketing	\$0.00	\$252,149.00	\$26,044.24			
The Energy Authority	\$120,780.00	\$0.00	\$51,864.10			
Total January 2022				\$169,880.00	\$439,584.00	\$131,137.84
Feb-22						
City of Tallahassee	\$0.00	\$238,360.00	\$28,830.00			
Duke Energy Florida	\$0.00	\$166,010.00	\$25,537.30			
Orlando Utilities Commission	\$11,900.00	\$36,920.00	\$3,051.80			
Rainbow Energy Marketing	\$0.00	\$56,898.50	\$7,306.14			
The Energy Authority	\$25,170.00	\$0.00	\$3,217.50			
TYR Energy	\$0.00	\$27,125.00	\$1,501.20			
Total February 2022				\$37,070.00	\$525,313.50	\$69,443.94
Mar-22						
City of Tallahassee	\$0.00	\$45,057.00	\$9,925.96			
Duke Energy Florida	\$0.00	\$268,045.00	\$47,898.70			
Constellation Energy Generation	\$0.00	\$55,165.00	\$912.00			
Orlando Utilities Commission	\$2,250.00	\$25,775.00	\$455.00			
Rainbow Energy Marketing	\$0.00	\$55,855.00	\$4,236.74			
Tampa Electric Company	\$0.00	\$23,200.00	\$177.25			
The Energy Authority	\$12,250.00	\$23,840.00	\$7,375.15			
Total March 2022				\$14,500.00	\$496,937.00	\$70,980.80
Apr-22						
City of Tallahassee	\$0.00	\$504,535.00	\$70,339.20			
Duke Energy Florida	\$0.00	\$229,025.00	\$35,170.15			
Constellation Energy Generation	\$0.00	\$6,570.00	\$0.00			
Orlando Utilities Commission	\$51,040.00	\$14,190.00	\$9,934.05			
Rainbow Energy Marketing	\$0.00	\$10,620.00	\$2,360.00			
The Energy Authority	\$0.00	\$32,100.00	\$7,078.20			
TYR Energy	\$0.00	\$62,160.00	\$13,618.56			
Total April 2022				\$51,040.00	\$859,200.00	\$138,500.16
May-22						
City of Tallahassee	\$0.00	\$363,961.00	\$54,133.37			
Duke Energy Florida	\$0.00	\$174,505.00	\$11,205.69			
Constellation Energy Generation	\$0.00	\$32,000.00	\$0.00			
Orlando Utilities Commission	\$56,755.00	\$7,000.00	\$8,284.49			
Rainbow Energy Marketing	\$0.00	\$256,361.00	\$24,591.90			
Tampa Electric Company	\$0.00	\$19,200.00	\$2,025.60			
TYR Energy	\$0.00	\$154,335.00	\$27,284.31			
Total May 2022				\$56,755.00	\$1,007,362.00	\$127,525.35
Jun-22						
City of Tallahassee	\$0.00	\$154,240.00	\$16,139.20			
Duke Energy Florida	\$0.00	\$216,805.00	\$24,728.50			
Constellation Energy Generation	\$0.00	\$25,760.00	\$2,888.00			
Florida Power & Light Company	\$0.00	\$76,800.00	\$6,528.00			
Orlando Utilities Commission	\$103,190.00	\$0.00	\$24,064.50			
Rainbow Energy Marketing	\$0.00	\$121,339.00	\$11,711.21			
The Energy Authority	\$178,875.00	\$0.00	\$38,637.00			
TYR Energy	\$0.00	\$9,164.00	\$1,591.06			
Total June 2022				\$282,065.00	\$604,108.00	\$126,887.47
Jul-22						
City of Tallahassee	\$0.00	\$316,704.00	\$35,381.06			
Duke Energy Florida	\$0.00	\$7,650.00	\$1,117.80			
Constellation Energy Generation	\$0.00	\$236,160.00	\$24,860.16			
Orlando Utilities Commission	\$396,830.00	\$0.00	\$65,706.40			
Rainbow Energy Marketing	\$0.00	\$75,648.00	\$14,152.48			
The Energy Authority	\$0.00	\$17,280.00	\$2,680.80			
Total July 2022				\$396,830.00	\$653,442.00	\$143,898.70
FY2022 to Date Total	\$1,641,324.84	\$6,184,245.50	\$1,194,646.91	\$1,641,324.84	\$6,184,245.50	\$1,194,646.91

[1] Does not include any purchases under long term firm contracts.
[2] Only includes impact of energy marketing activity.

Profit
15.27%



BP Energy Company
 201 Helios Way-Helios Plaza
 Houston, TX 77079
 Tax Id: 36-3421804
 Cons Unit #: US8XL

INVOICE

Customer Details	Bank Details	Invoice Details
Reedy Creek Improvement District Ray Crooks ray.crooks@disney.com	Remit by wire transfer to: BP Energy Company For the account of: Account Name: Wire Bank: Wire City/State: Transit/ABA: Account No:	Invoice Number: 21219386 Invoice Date: 06/29/2022 Contract No: 20368 Due By: 07/06/2022 BP Energy Company JPMorgan Chase Bank Columbus, OH 021000021 9102548097

Jul 2022 Invoice for Natural Gas Swaps and/or Options

Trade Type	Deal ID	Trade Date	Beg Day	End Day	Buy/Sell Call/ Put	Total Volume	UOM	BP Pays				Customer Pays			BP Receives/ (Pays)	
								Index/ Fixed	Price	Basis	Net	Index/ Fixed	Price	Basis		Net
NG-FP-SWAP	878220	01/11/2018	01	31	S	23,281	MMBTU	NG_NYMEX(NYM 1d)	6.5510	0.0000	6.5510	Fixed Price	2.8900	0.0000	2.8900	\$(85,231.74)
NG-FP-SWAP	998650	04/25/2018	01	31	S	23,622	MMBTU	NG_NYMEX(NYM 1d)	6.5510	0.0000	6.5510	Fixed Price	2.7950	0.0000	2.7950	\$(88,724.23)
Total Swap and Options Amount Due BP (Customer):															USD \$(173,955.97)	

Approved for Payment
 RCID to Receive \$173,955.97
 on 7/6/22 RMC

r = revised from previous invoice
 Direct inquires to NAGPFS1@bp.com

Please note: BP will not change/amend BP's banking details without prior separate written notification in addition to the change reflected on the invoice.



Cargill Inc - Risk Management
 9320 Excelsior Blvd
 Hopkins, MN 55343 9497
 United States of America

Email: crm_hp_operations@cargill.com
 Fax: 952 249-4054

Settlement Invoice

Reedy Creek Improvement District

Invoice Date: 29-Jun-22
 Invoice Nbr: 2406073
 Cash Settlement Date: 06-Jul-22
 Currency: USD

TRANSACTION DATE	REFERENCE UNDERLYING	CONTRACT QUANTITY	SETTLED QUANTITY	TRANSACTION TYPE	FLOATING PRICE	FIXED/STRIKE PRICE	CALCULATION DATE	COMMENTS / CUSTOMER	PREMIUM CASH	SETTLE CASH
NGN2022										
							Trade ID: 3001011030			
2022-06-28	NGN2022	-6.076	6.076		6.551	3.377	28-Jun-22		0.00	192,852.24
NGN2022 TOTAL									0.00	192,852.24
SUB-TOTALS									0.00	192,852.24
TOTAL DUE Reedy Creek Improvement District									USD 192,852.24	

This document is in the perspective of Reedy Creek Improvement District.

Cargill Risk Management only accepts payment via Wire or ACH.

Approved for Payment
 RCID to Receive \$192,852.24 on 7-6-22 RMC

Please inform Cargill of any discrepancies shown in this invoice within 48 hours of receipt.

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<u>Customer Information</u>		<u>Invoice Information</u>
Address: Reedy Creek Improvement District	CITIBANK NA-NEW YORK-WALL STREET-NY BRANCH will remit funds by wire transfer per your banking instructions. Please send an invoice for confirmation of payment.	Invoice 11666018-1
US	Bank: SUN TRUST BANK	Invoice Date: July 01, 2022
Attention: SETTLEMENTS REEDYCREEK	Swift Code/ABA 061000104	Due Date: July 06, 2022
Phone: n/a	Acct. Number: /6215215046213/REEDY CREEK	Citi Katie Payne
Fax: n/a		Phone: 1-212-816-9846
Email: Ray.crooks@disney.com		Fax:
		Email: katie.payne@citi.com

PAYMENT DUE DATE:	July 06, 2022
TOTAL DUE Reedy Creek Improvement District :	USD -92,749.37 USD

Citi requires positive confirmation of all settlement amounts and banking details prior to releasing funds. If you do not agree with either of the aforementioned, please contact us immediately at the email or phone number provided.

Approved for Payment
RCID to Receive \$92,749.37 on 7-6-22 RMC

Credit Note

Swaps										
#	Trade ID	Trade Date	Index 1	Index 2	Delivery Month	Unit	Notional Quantity	Fixed Price	Float Price	Amount Due
1	45075192	06/06/2019	NYMEX NG		Jul-22	MMBTU	-23715.00	2.64/MMBTU	6.551/MMBTU	-92,749.37
Total Trades 1									Swaps Sub-Total: -92,749.37	

PAYMENT DUE DATE:								July 06, 2022		
TOTAL DUE Reedy Creek Improvement District :								USD -92,749.37 USD		

Summary Credit Note

Invoice Date: Jun-30-2022
Invoice Number: 2105892-1
Due Date: Jul-06-2022

Morgan Stanley Capital Group Inc.
1585 Broadway,20th Floor
Attn: Commodities
New York, NY 10036

REEDY CREEK IMPROVEMENT
DISTRICT
1900 HOTEL PLAZA BLVD
LAKE BUENA VISTA 328308406
USA

From: Commodities Operations
Voice: +1 443 627-5166
Fax: 914-750-0751
Email: commodfinsettlementsind@morganstanley.com

Attn: Ray Crooks
Voice: 407-824-7216
Fax:

Account: 0579GFAB8

Table with 2 columns: Description, Amount Due. Row 1: Swap, (356,017.609) USD. Row 2: (356,017.609) USD. Row 3: Due Date: Jul-06-2022, (356,017.61) USD.

Approved for Payment
RCID to Receive \$356,017.61 on 7-6-22_RMC

Detail Credit Note

Please be advised that the following swaps have priced out

Trade ID	Trade Date	Swap	Quantity	We Pay	You Pay	Amount Due
18852304	Nov-15-2017	Swap - We Pay "Natural Gas NYMEX Last Day Settle" Jun 28, 2022, You Pay Fixed	46,593 MMBT	Float 6.5510	Fixed 2.90300	(169,971.264) USD
19812341	Nov-08-2018	Swap - We Pay "Natural Gas NYMEX Last Day Settle" Jun 28, 2022, You Pay Fixed	23,622 MMBT	Float 6.5510	Fixed 2.66	(91,913.202) USD
22323376	Dec-08-2020	Swap - We Pay "Natural Gas NYMEX Last Day Settle" Jun 28, 2022, You Pay Fixed	23,777 MMBT	Float 6.5510	Fixed 2.59200	(94,133.143) USD

Total Due From Morgan Stanley Capital Group Inc. in USD (356,017.61)

Due Date: Jul-06-2022

J.P.Morgan

Invoice Ref: JPM408636F	Counterparty:	Description: Standard Settlement Instructions
Invoice Date: 30-Jun-2022	Reedy Creek Improvement District	Pay to: JPMorgan Chase Bank New York
From: J.P. Morgan Chase Bank National Association, New York	1900 Hotel Boulevard	CHASUS33
Telephone:	Lake Beuna Vista	ABA:021000021
Fax:	32830	For a/c: JPMorgan Chase Bank New York
Email: ebms.settlements.bmth@jpmorgan.com	Florida, United States	304256374
Payment Date: 06-Jul-2022		

Commodity Type: Nymex

Trade Date	Deal #	Trade Type	Fixed Price	Float Price	Start Date	End Date	Quantity	Settlement Amount
09-Jan-2019	8500012F-3ZAQ	Swap	2.673000	-6.551000	01-Jul-2022	31-Jul-2022	23,622.00	-91,606.12
10-Apr-2019	85000F9-7TKB6	Swap	2.690000	-6.551000	01-Jul-2022	31-Jul-2022	23,715.00	-91,563.62
17-Sep-2019	85000F9-8M422	Swap	2.505000	-6.551000	01-Jul-2022	31-Jul-2022	23,715.00	-95,950.89
14-Jan-2020	85000F9-97YP5	Swap	2.443000	-6.551000	01-Jul-2022	31-Jul-2022	23,715.00	-97,421.22
05-Mar-2020	8500012F-46DX	Swap	2.360000	-6.551000	01-Jul-2022	31-Jul-2022	47,523.00	-199,168.89
24-Mar-2021	85000F9-CDI1W	Swap	2.687000	-6.551000	01-Jul-2022	31-Jul-2022	23,374.00	-90,317.14
<i>Subtotal USD</i>								-666,027.88

JPMorgan Pays Net (USD) -666,027.88

Approved for Payment
RCID to Receive \$666,027.88 on 7-6-22 RMC



BP Energy Company
 201 Helios Way-Helios Plaza
 Houston, TX 77079
 Tax Id: 36-3421804
 Cons Unit #: US8XL

INVOICE

Customer Details	Bank Details	Invoice Details
Reedy Creek Improvement District Ray Crooks ray.crooks@disney.com	Remit by wire transfer to: BP Energy Company For the account of: Account Name: Wire Bank: Wire City/State: Transit/ABA: Account No:	Invoice Number: 21224356 Invoice Date: 08/01/2022 Contract No: 20368 Due By: 08/05/2022 BP Energy Company JPMorgan Chase Bank Columbus, OH 021000021 9102548097

Jul 2022 Invoice for Natural Gas Swaps and/or Options

Trade Type	Deal ID	Trade Date	Beg Day	End Day	Buy/Sell Call/ Put	Total Volume	UOM	BP Pays			Customer Pays			BP Receives/ (Pays)		
								Index/ Fixed	Price	Basis	Net	Index/ Fixed	Price		Basis	Net
NG-FP-SSWAP	16421202	07/16/2021	01	31	S	108,128	MMBTU	NG_SoNat_Daily_GD(G as Daily)	9.0131	0.0000	9.0131	Fixed Price	3.2100	0.0000	3.2100	\$(627,477.60)
Total Swap and Options Amount Due BP (Customer):														USD \$(627,477.60)		

Approved by Ray M Crooks August 1, 2022

RCID to Receive Payment of \$627,477.60 on August 5th 2022

r = revised from previous invoice
 Direct inquires to NAGPFS1@bp.com
 Please note: BP will not change/amend BP's banking details without prior separate written notification in addition to the change reflected on the invoice.

J.P.Morgan

Invoice Ref: JPM413112F	Counterparty:	Description: Standard Settlement Instructions
Invoice Date: 02-Aug-2022	Reedy Creek Improvement District	Pay to: JPMorgan Chase Bank, N.A, New York
From: J.P. Morgan Chase Bank National Association, New York	1900 Hotel Boulevard	CHASUS33
Telephone:	Lake Beuna Vista	ABA 021000021
Fax:	32830	For a/c: JPMorgan Chase Bank, N.A, New York
Email: ebms.settlements.bmth@jpmorgan.com	Florida, United States	304256374
Payment Date: 05-Aug-2022		

Commodity Type: GULF COAST GD

Trade Date	Deal #	Trade Type	Fixed Price	Float Price	Start Date	End Date	Quantity	Settlement Amount
24-Mar-2021	85000F9-CDIP4	Swap	2.568000	-9.013100	01-Jul-2022	31-Jul-2022	36,053.00	-232,365.19
26-Apr-2021	85000F9-CKGYW	Swap	2.670000	-9.013100	01-Jul-2022	31-Jul-2022	122,543.00	-777,302.50
<i>Subtotal USD</i>								-1,009,667.69

JPMorgan Pays Net (USD) -1,009,667.69

Approved by Ray M Crooks on August 2, 2022

RCID to Receive Payment in the amount of
\$1,009,667.69 on August 5th, 2022

Summary Credit Note

Invoice Date: Aug-03-2022
 Invoice Number: 2116583-1
 Due Date: Aug-05-2022

Morgan Stanley Capital Group Inc.
 1585 Broadway,20th Floor
 Attn: Commodities
 New York, NY 10036

REEDY CREEK IMPROVEMENT
 DISTRICT
 1900 HOTEL PLAZA BLVD
 LAKE BUENA VISTA 328308406
 USA

From: Commodities Operations
 Voice: +1 443 627-5166
 Fax: 914-750-0751
 Email: commodfinsettlementsind@morganstanley.com

Attn: Ray Crooks
 Voice: 407-824-7216
 Fax:

Account: 0579GFAB8

Description	Amount Due
Swap	(132,652.3077) USD
	(132,652.3077) USD
Due Date: Aug-05-2022	(132,652.31) USD

Approved by Ray M Crooks on August 3, 2022

RCID to Receive Payment on August 5, 2022 in he amount of \$132,652.31.

Detail Credit Note

Please be advised that the following swaps have priced out

Trade ID	Trade Date	Swap	Quantity	We Pay	You Pay	Amount Due
22323315	Dec-08-2020	Swap - We Pay "Natural Gas GAS DAILY Southern NG Co." Jul 1-29, 2022, You Pay Fixed	20,367 MMBT	Float 9.0131	Fixed 2.50	(132,652.3077) USD

Total Due From Morgan Stanley Capital Group Inc. in USD (132,652.31)

Due Date: Aug-05-2022



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

Stmnt D/T:	8/9/2022 12:00:00 AM	Remit to Party:	006924518	Payee:	006924518
Billable Party:	091306597		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Payee's Bank Account Number:	Account # 9600168869
	Reedy Creek Improvement District LISA MEARS P.O. Box 10000	Remit Addr:	P.O. BOX 204032 Dallas, TX 75320-4032	Payee's Bank ACH Number:	ABA # 041203824
				Payee's Bank Wire Number:	ABA # 121000248
				Payee's Bank:	Wells Fargo Bank NA
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
				Contact Name:	Sharon Pyburn
	Lake Buena Vista, FL 32830			Contact Phone:	(713) 989-2093

Svc Req Name:	Reedy Creek Improvement District	Invoice Date:	8/10/2022	Invoice Total Amount:	\$2,975.85
Svc Req:	091306597	Sup Doc Ind:	Shipper Imbalance	Invoice Identifier:	000394203
Svc Req K:	3631	Charge Indicator:	Bill on Deliveries	Account Number:	1000038860
Svc Code:	FTS-2	Prev Inv ID:		Net Due Date:	08/19/2022
Invoice Type:	COMMODITY				

Begin Transaction Date: 7/1/2022 **End Transaction Date:** 7/31/2022 Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
1			16174		Reedy Creek Resid		MARKET							
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	22,983	\$475.75	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	22,983	\$27.58	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0232	\$0.0000	\$0.0232	22,983	\$533.21	1-31	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0136	\$0.0000	\$0.0136	22,983	\$312.57	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	(\$0.0002)	\$0.0000	(\$0.0002)	22,983	(\$4.60)	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0003	\$0.0000	\$0.0003	22,983	\$6.89	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0083)	\$0.0000	(\$0.0083)	22,983	(\$190.76)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0043	\$0.0000	\$0.0043	22,983	\$98.83	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0015	\$0.0000	\$0.0015	22,983	\$34.47	1-31	
												\$1,293.94		
2			16175		Reedy Creek Theme		MARKET							
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	24,417	\$505.43	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	24,417	\$29.30	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0232	\$0.0000	\$0.0232	24,417	\$566.47	1-31	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0136	\$0.0000	\$0.0136	24,417	\$332.07	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	(\$0.0002)	\$0.0000	(\$0.0002)	24,417	(\$4.88)	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0003	\$0.0000	\$0.0003	24,417	\$7.33	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0083)	\$0.0000	(\$0.0083)	24,417	(\$202.66)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0043	\$0.0000	\$0.0043	24,417	\$104.99	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0015	\$0.0000	\$0.0015	24,417	\$36.63	1-31	
												\$1,374.68		
3			16257		Reedy Creek Gen		MARKET							
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	5,457	\$112.96	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	5,457	\$6.55	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0232	\$0.0000	\$0.0232	5,457	\$126.60	1-31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

Stmt D/T:	8/9/2022 12:00:00 AM	Remit to Party:	006924518	Payee:	006924518
Billable Party:	091306597		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Payee's Bank Account Number:	Account # 9600168869
	Reedy Creek Improvement District LISA MEARS P.O. Box 10000	Remit Addr:	P.O. BOX 204032 Dallas, TX 75320-4032	Payee's Bank ACH Number:	ABA # 041203824
				Payee's Bank Wire Number:	ABA # 121000248
				Payee's Bank:	Wells Fargo Bank NA
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
				Contact Name:	Sharon Pyburn
	Lake Buena Vista, FL 32830			Contact Phone:	(713) 989-2093

Svc Req Name:	Reedy Creek Improvement District	Invoice Date:	8/10/2022	Invoice Total Amount:	\$2,975.85
Svc Req:	091306597	Sup Doc Ind:	Shipper Imbalance	Invoice Identifier:	000394203
Svc Req K:	3631	Charge Indicator:	Bill on Deliveries	Account Number:	1000038860
Svc Code:	FTS-2	Prev Inv ID:		Net Due Date:	08/19/2022
Invoice Type:	COMMODITY				

Begin Transaction Date: 7/1/2022 **End Transaction Date:** 7/31/2022 Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0136	\$0.0000	\$0.0136	5,457	\$74.22	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	(\$0.0002)	\$0.0000	(\$0.0002)	5,457	(\$1.09)	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0003	\$0.0000	\$0.0003	5,457	\$1.64	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0083)	\$0.0000	(\$0.0083)	5,457	(\$45.29)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0043	\$0.0000	\$0.0043	5,457	\$23.47	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0015	\$0.0000	\$0.0015	5,457	\$8.19	1-31	
												\$307.23		

Invoice Total Amount: 52,857 \$2,975.85

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

Stmnt D/T:	8/9/2022 12:00:00 AM	Remit to Party:	006924518	Payee:	006924518
Billable Party:	091306597		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Payee's Bank Account Number:	Account # 9600168869
	Reedy Creek Improvement District LISA MEARS P.O. Box 10000	Remit Addr:	P.O. BOX 204032 Dallas, TX 75320-4032	Payee's Bank ACH Number:	ABA # 041203824
				Payee's Bank Wire Number:	ABA # 121000248
				Payee's Bank:	Wells Fargo Bank NA
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
	Lake Buena Vista, FL 32830			Contact Name:	Sharon Pyburn
				Contact Phone:	(713) 989-2093

Svc Req Name:	Reedy Creek Improvement District	Invoice Date:	8/10/2022	Invoice Total Amount:	\$19,905.93
Svc Req:	091306597	Sup Doc Ind:	Shipper Imbalance	Invoice Identifier:	000394095
Svc Req K:	5114	Charge Indicator:	Bill on Deliveries	Account Number:	1000038860
Svc Code:	FTS-1	Prev Inv ID:		Net Due Date:	08/19/2022
Invoice Type:	COMMODITY				

Begin Transaction Date: 7/1/2022 **End Transaction Date:** 7/31/2022 Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
1			16174		Reedy Creek Resid		MARKET							
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	36,980	\$765.49	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	36,980	\$44.38	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0232	\$0.0000	\$0.0232	36,980	\$857.94	1-31	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0136	\$0.0000	\$0.0136	36,980	\$502.93	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	(\$0.0002)	\$0.0000	(\$0.0002)	36,980	(\$7.40)	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0003	\$0.0000	\$0.0003	36,980	\$11.09	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0083)	\$0.0000	(\$0.0083)	36,980	(\$306.93)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0043	\$0.0000	\$0.0043	36,980	\$159.01	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0015	\$0.0000	\$0.0015	36,980	\$55.47	1-31	
												\$2,081.97		
2			16175		Reedy Creek Theme		MARKET							
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	30,206	\$625.26	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	30,206	\$36.25	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0232	\$0.0000	\$0.0232	30,206	\$700.78	1-31	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0136	\$0.0000	\$0.0136	30,206	\$410.80	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	(\$0.0002)	\$0.0000	(\$0.0002)	30,206	(\$6.04)	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0003	\$0.0000	\$0.0003	30,206	\$9.06	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0083)	\$0.0000	(\$0.0083)	30,206	(\$250.71)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0043	\$0.0000	\$0.0043	30,206	\$129.89	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0015	\$0.0000	\$0.0015	30,206	\$45.31	1-31	
												\$1,700.60		
3			16257		Reedy Creek Gen		MARKET							
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	98,055	\$2,029.74	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	98,055	\$117.67	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0232	\$0.0000	\$0.0232	98,055	\$2,274.88	1-31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

Stmt D/T:	8/9/2022 12:00:00 AM	Remit to Party:	006924518	Payee:	006924518
Billable Party:	091306597		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Payee's Bank Account Number:	Account # 9600168869
	Reedy Creek Improvement District LISA MEARS P.O. Box 10000	Remit Addr:	P.O. BOX 204032 Dallas, TX 75320-4032	Payee's Bank ACH Number:	ABA # 041203824
	Lake Buena Vista, FL 32830			Payee's Bank Wire Number:	ABA # 121000248
				Payee's Bank:	Wells Fargo Bank NA
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
				Contact Name:	Sharon Pyburn
				Contact Phone:	(713) 989-2093

Svc Req Name:	Reedy Creek Improvement District	Invoice Date:	8/10/2022	Invoice Total Amount:	\$19,905.93
Svc Req:	091306597	Sup Doc Ind:	Shipper Imbalance	Invoice Identifier:	000394095
Svc Req K:	5114	Charge Indicator:	Bill on Deliveries	Account Number:	1000038860
Svc Code:	FTS-1	Prev Inv ID:		Net Due Date:	08/19/2022
Invoice Type:	COMMODITY				

Begin Transaction Date: 7/1/2022 **End Transaction Date:** 7/31/2022 Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0136	\$0.0000	\$0.0136	98,055	\$1,333.55	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	(\$0.0002)	\$0.0000	(\$0.0002)	98,055	(\$19.61)	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0003	\$0.0000	\$0.0003	98,055	\$29.42	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0083)	\$0.0000	(\$0.0083)	98,055	(\$813.86)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0043	\$0.0000	\$0.0043	98,055	\$421.64	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0015	\$0.0000	\$0.0015	98,055	\$147.08	1-31	
												\$5,520.50		
4			16257	Reedy Creek Gen		MARKET								
		Transportation Commodity - Delivery Flow Day Diversion Credit					COT	\$0.0207	\$0.0000	\$0.0207	(27,172)	(\$562.46)	5-8	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	(27,172)	(\$32.61)	5-8	
		Surcharge: GRI Funding Fee - Commodity					GSC	\$0.0000	\$0.0000	\$0.0000	(27,172)	\$0.00	5-8	
												(\$595.07)		
5			16257	Reedy Creek Gen		MARKET								
		Transportation Commodity - Delivery Flow Day Diversion Credit					COT	\$0.0207	\$0.0000	\$0.0207	(35,872)	(\$742.55)	11-14	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	(35,872)	(\$43.05)	11-14	
		Surcharge: GRI Funding Fee - Commodity					GSC	\$0.0000	\$0.0000	\$0.0000	(35,872)	\$0.00	11-14	
												(\$785.60)		
6			16257	Reedy Creek Gen		MARKET								
		Transportation Commodity - Delivery Flow Day Diversion Credit					COT	\$0.0207	\$0.0000	\$0.0207	(8,968)	(\$185.64)	19-19	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	(8,968)	(\$10.76)	19-19	
		Surcharge: GRI Funding Fee - Commodity					GSC	\$0.0000	\$0.0000	\$0.0000	(8,968)	\$0.00	19-19	
												(\$196.40)		
7			16257	Reedy Creek Gen		MARKET								
		Transportation Commodity - Delivery Flow Day Diversion Credit					COT	\$0.0207	\$0.0000	\$0.0207	(8,968)	(\$185.64)	21-21	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	(8,968)	(\$10.76)	21-21	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

Stmnt D/T:	8/9/2022 12:00:00 AM	Remit to Party:	006924518	Payee:	006924518
Billable Party:	091306597		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Payee's Bank Account Number:	Account # 9600168869
	Reedy Creek Improvement District LISA MEARS P.O. Box 10000	Remit Addr:	P.O. BOX 204032 Dallas, TX 75320-4032	Payee's Bank ACH Number:	ABA # 041203824
	Lake Buena Vista, FL 32830			Payee's Bank Wire Number:	ABA # 121000248
				Payee's Bank:	Wells Fargo Bank NA
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
				Contact Name:	Sharon Pyburn
				Contact Phone:	(713) 989-2093

Svc Req Name:	Reedy Creek Improvement District	Invoice Date:	8/10/2022	Invoice Total Amount:	\$19,905.93
Svc Req:	091306597	Sup Doc Ind:	Shipper Imbalance	Invoice Identifier:	000394095
Svc Req K:	5114	Charge Indicator:	Bill on Deliveries	Account Number:	1000038860
Svc Code:	FTS-1	Prev Inv ID:		Net Due Date:	08/19/2022
Invoice Type:	COMMODITY				

Begin Transaction Date: 7/1/2022 **End Transaction Date:** 7/31/2022 Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
		Surcharge: GRI Funding Fee - Commodity					GSC	\$0.0000	\$0.0000	\$0.0000	(8,968)	\$0.00	21-21	
												(\$196.40)		
8		61237 Kissimmee Cane Island			MARKET									
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	35,872	\$742.55	1-4	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	35,872	\$43.05	1-4	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0232	\$0.0000	\$0.0232	35,872	\$832.23	1-4	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0136	\$0.0000	\$0.0136	35,872	\$487.86	1-4	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	(\$0.0002)	\$0.0000	(\$0.0002)	35,872	(\$7.17)	1-4	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0003	\$0.0000	\$0.0003	35,872	\$10.76	1-4	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0083)	\$0.0000	(\$0.0083)	35,872	(\$297.74)	1-4	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0043	\$0.0000	\$0.0043	35,872	\$154.25	1-4	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0015	\$0.0000	\$0.0015	35,872	\$53.81	1-4	
												\$2,019.59		
9	16257	Reedy Creek Gen	MARKET	61237	Kissimmee Cane Island	MARKET								
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	27,172	\$562.46	5-8	FDD
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	27,172	\$32.61	5-8	FDD
												\$595.07		
10		61237 Kissimmee Cane Island			MARKET									
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	17,936	\$371.28	9-10	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	17,936	\$21.52	9-10	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0232	\$0.0000	\$0.0232	17,936	\$416.12	9-10	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0136	\$0.0000	\$0.0136	17,936	\$243.93	9-10	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	(\$0.0002)	\$0.0000	(\$0.0002)	17,936	(\$3.59)	9-10	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0003	\$0.0000	\$0.0003	17,936	\$5.38	9-10	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0083)	\$0.0000	(\$0.0083)	17,936	(\$148.87)	9-10	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0043	\$0.0000	\$0.0043	17,936	\$77.12	9-10	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

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Invoice

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Stmnt D/T:	8/9/2022 12:00:00 AM	Remit to Party:	006924518	Payee:	006924518
Billable Party:	091306597		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Payee's Bank Account Number:	Account # 9600168869
	Reedy Creek Improvement District LISA MEARS P.O. Box 10000	Remit Addr:	P.O. BOX 204032 Dallas, TX 75320-4032	Payee's Bank ACH Number:	ABA # 041203824
	Lake Buena Vista, FL 32830			Payee's Bank Wire Number:	ABA # 121000248
				Payee's Bank:	Wells Fargo Bank NA
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
				Contact Name:	Sharon Pyburn
				Contact Phone:	(713) 989-2093

Svc Req Name:	Reedy Creek Improvement District	Invoice Date:	8/10/2022	Invoice Total Amount:	\$19,905.93
Svc Req:	091306597	Sup Doc Ind:	Shipper Imbalance	Invoice Identifier:	000394095
Svc Req K:	5114	Charge Indicator:	Bill on Deliveries	Account Number:	1000038860
Svc Code:	FTS-1	Prev Inv ID:		Net Due Date:	08/19/2022
Invoice Type:	COMMODITY				

Begin Transaction Date: 7/1/2022 **End Transaction Date:** 7/31/2022 Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0015	\$0.0000	\$0.0015	17,936	\$26.90	9-10	
												\$1,009.80		
11	16257	Reedy Creek Gen	MARKET	61237	Kissimmee Cane Island	MARKET								
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	35,872	\$742.55	11-14	FDD
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	35,872	\$43.05	11-14	FDD
												\$785.60		
12				61237	Kissimmee Cane Island	MARKET								
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	35,872	\$742.55	15-18	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	35,872	\$43.05	15-18	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0232	\$0.0000	\$0.0232	35,872	\$832.23	15-18	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0136	\$0.0000	\$0.0136	35,872	\$487.86	15-18	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	(\$0.0002)	\$0.0000	(\$0.0002)	35,872	(\$7.17)	15-18	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0003	\$0.0000	\$0.0003	35,872	\$10.76	15-18	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0083)	\$0.0000	(\$0.0083)	35,872	(\$297.74)	15-18	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0043	\$0.0000	\$0.0043	35,872	\$154.25	15-18	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0015	\$0.0000	\$0.0015	35,872	\$53.81	15-18	
												\$2,019.59		
13	16257	Reedy Creek Gen	MARKET	61237	Kissimmee Cane Island	MARKET								
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	8,968	\$185.64	19-19	FDD
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	8,968	\$10.76	19-19	FDD
												\$196.40		
14				61237	Kissimmee Cane Island	MARKET								
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	8,968	\$185.64	20-20	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	8,968	\$10.76	20-20	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0232	\$0.0000	\$0.0232	8,968	\$208.06	20-20	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

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Invoice

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Stmnt D/T:	8/9/2022 12:00:00 AM	Remit to Party:	006924518	Payee:	006924518
Billable Party:	091306597		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Payee's Bank Account Number:	Account # 9600168869
	Reedy Creek Improvement District LISA MEARS P.O. Box 10000	Remit Addr:	P.O. BOX 204032 Dallas, TX 75320-4032	Payee's Bank ACH Number:	ABA # 041203824
				Payee's Bank Wire Number:	ABA # 121000248
				Payee's Bank:	Wells Fargo Bank NA
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
	Lake Buena Vista, FL 32830			Contact Name:	Sharon Pyburn
				Contact Phone:	(713) 989-2093

Svc Req Name:	Reedy Creek Improvement District	Invoice Date:	8/10/2022	Invoice Total Amount:	\$19,905.93
Svc Req:	091306597	Sup Doc Ind:	Shipper Imbalance	Invoice Identifier:	000394095
Svc Req K:	5114	Charge Indicator:	Bill on Deliveries	Account Number:	1000038860
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Invoice Type:	COMMODITY				

Begin Transaction Date: 7/1/2022 **End Transaction Date:** 7/31/2022 Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0136	\$0.0000	\$0.0136	8,968	\$121.96	20-20	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	(\$0.0002)	\$0.0000	(\$0.0002)	8,968	(\$1.79)	20-20	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0003	\$0.0000	\$0.0003	8,968	\$2.69	20-20	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0083)	\$0.0000	(\$0.0083)	8,968	(\$74.43)	20-20	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0043	\$0.0000	\$0.0043	8,968	\$38.56	20-20	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0015	\$0.0000	\$0.0015	8,968	\$13.45	20-20	
												\$504.90		
15	16257	Reedy Creek Gen	MARKET	61237	Kissimmee Cane Island	MARKET								
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	8,968	\$185.64	21-21	FDD
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	8,968	\$10.76	21-21	FDD
												\$196.40		
16				61237	Kissimmee Cane Island	MARKET								
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	89,680	\$1,856.38	22-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	89,680	\$107.62	22-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0232	\$0.0000	\$0.0232	89,680	\$2,080.58	22-31	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0136	\$0.0000	\$0.0136	89,680	\$1,219.65	22-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	(\$0.0002)	\$0.0000	(\$0.0002)	89,680	(\$17.94)	22-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0003	\$0.0000	\$0.0003	89,680	\$26.90	22-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0083)	\$0.0000	(\$0.0083)	89,680	(\$744.34)	22-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0043	\$0.0000	\$0.0043	89,680	\$385.62	22-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0015	\$0.0000	\$0.0015	89,680	\$134.52	22-31	
												\$5,048.98		

Invoice Total Amount: **353,569** **\$19,905.93**

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TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

EXHIBIT A



Transaction Date: 7/15/2022
Transaction Confirmation #: 5525

This Transaction Confirmation is subject to the Base Contract between Seller and Buyer dated 10/27/2021. The terms of this Transaction Confirmation are binding unless disputed by ECS or in writing within 2 Business Days of receipt unless otherwise specified in the Base Contract.

SELLER:

Radiate Energy LLC
3401 NW 98th Street Suite B
Gainesville, FL 32606
Attn: Confirmations
Phone:
Fax:
Email: Confirmations@RadiateEnergy.com
Base Contract No.

BUYER:

Reedy Creek Improvement District
5300 Center Dr.
Lake Buena Vista, FL 32830
Attn: Michelle Bennett - Senior Energy Analyst
Phone: (407) 560-6050
Fax:
Email: Michelle.m.bennett@disney.com
Base Contract No.

Contract Price: Florida Gas, Zone 3 GDA plus \$1.5000 per MMBtu

Delivery Period: Begin: 7/16/2022 End: 7/16/2022

Performance Obligation and Contract Quantity:

Type of Transaction: Firm

Contract Quantity: 4,350 MMBtus/day

Delivery Point(s): FGT Kissimmee Cane Island 61237

Special Conditions:

Seller: Radiate Energy LLC

A handwritten signature in black ink that reads "Andy Seltzer".

By: Andy Seltzer

Title: Chief Operating Officer

Date: 7/17/2022

Buyer: Reedy Creek Improvement District

Buyer: A handwritten signature in black ink that reads "Eileen Ferguson".

By: Eileen Ferguson

Title: Manager Energy Planner

Date: 07/18/2022

TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

EXHIBIT A



Transaction Date: 7/15/2022
Transaction Confirmation #: 5526

This Transaction Confirmation is subject to the Base Contract between Seller and Buyer dated 10/27/2021. The terms of this Transaction Confirmation are binding unless disputed by ECS or in writing within 2 Business Days of receipt unless otherwise specified in the Base Contract.

SELLER:

Radiate Energy LLC
3401 NW 98th Street Suite B
Gainesville, FL 32606
Attn: Confirmations
Phone:
Fax:
Email: Confirmations@RadiateEnergy.com
Base Contract No.

BUYER:

Reedy Creek Improvement District
5300 Center Dr.
Lake Buena Vista, FL 32830
Attn: Manager Energy Planning
Phone: (407) 560-6050
Fax:
Email: eileen.ferguson@disney.com
Base Contract No.

Contract Price: Florida Gas, Zone 3 GDA plus \$1.5000 per MMBtu

Delivery Period: Begin: 7/17/2022 End: 7/17/2022

Performance Obligation and Contract Quantity:

Type of Transaction: Firm **Contract Quantity:** 4,350 MMBtus/day

Delivery Point(s): FGT Kissimmee Cane Island 61237

Special Conditions:

Seller: Radiate Energy LLC

Handwritten signature of Andy Seltzer in black ink.

By: Andy Seltzer

Title: Chief Operating Officer

Date: 7/17/2022

Buyer: Reedy Creek Improvement District

Buyer: Handwritten signature of Eileen Ferguson in black ink.

By: Eileen Ferguson

Title: Manager Energy Planner

Date: 07/18/2022



TRANSACTION CONFIRMATION FOR IMMEDIATE DELIVERY

This Transaction Confirmation is subject to the Base Contract between Gas South, LLC and RCID dated 2006-09-25. The terms of this Transaction Confirmation are binding unless disputed in writing within 2 business days of receipt unless otherwise specified in the Base Contract.

Confirmation #: 191129
Transaction Date: 07/15/2022

Buyer:	Reedy Creek Improvement District	Seller:	Gas South LLC
Address:		Address:	3625 CUMBERLAND BLVD SUITE 1500 ATLANTA, GA 30339
Phone Number:		Phone Number:	
Email:	Eileen.Ferguson@disney.com	Email:	ConfirmationsPhy@gassouth.com

Delivery Point: FGT West Leg
Start Date: 7/22/2022
End Date: 7/23/2022

"Contract quantities and contract pricing specified are MMBtu and \$/MMBtu respectively"

Start Date	End Date	Product Description	Contract Quantity per DAY	Contract Price
7/22/2022	7/23/2022	Daily Indexed Physical - GDAILY FL Gas Zn3 Fdt Com	500 MMBtu	FL Gas Zn3 Fdt Com + \$1.35/MMBtu

Special Conditions:

Eileen
Eileen

Conf# 191129 1of2

Gas South, LLC

By: g camp
g camp llc 07/26/22 11:54 EDT

Name: g camp

Title:

Date: Jul 26, 2022

RCID

By: 

Name: Eileen Ferguson

Title: manager Energy Planner

Date: 7/26/22



TRANSACTION CONFIRMATION FOR IMMEDIATE DELIVERY

This Transaction Confirmation is subject to the Base Contract between Gas South, LLC and RCID dated 2006-09-25. The terms of this Transaction Confirmation are binding unless disputed in writing within 2 business days of receipt unless otherwise specified in the Base Contract.

Confirmation #: 191128
Transaction Date: 07/15/2022

Buyer:	Reedy Creek Improvement District	Seller:	Gas South LLC
Address:		Address:	3625 CUMBERLAND BLVD SUITE 1500 ATLANTA, GA 30339
Phone Number:		Phone Number:	
Email:	Eileen.Ferguson@disney.com	Email:	ConfirmationsPhy@gassouth.com

Delivery Point: FGT West Leg
Start Date: 7/16/2022
End Date: 7/21/2022

"Contract quantities and contract pricing specified are MMBtu and \$/MMBtu respectively"

Start Date	End Date	Product Description	Contract Quantity per DAY	Contract Price
7/16/2022	7/21/2022	Daily Indexed Physical - GDAILY FL Gas Zn3 Fdt Com	1000 MMBtu	FL Gas Zn3 Fdt Com + \$1.35/MMBtu

Special Conditions:

Eileen
Eileen

Conf # 191128 1 of 2

Gas South, LLC

By: g camp
g camp (Jul 26, 2022, 11:53 EDT)

Name: g camp

Title:

Date: Jul 26, 2022

RCID

By: *Eileen J...*

Name: Eileen Ferguson

Title: Manager Energy Planner

Date: 7/26/22

July 12, 2022

VIA TELEFAX (407) 824-6907

Reedy Creek Improvement District

P.O. Box 10,000

5300 Center Drive

Lake Buena Vista, FL 32830

CONFIRMATION LETTER

This letter ("Letter") shall confirm the agreement reached by and between REEDY CREEK IMPROVEMENT DISTRICT, a political subdivision of the State of Florida ("RCID") and Exelon Generation, a Maryland corporation with the necessary authorizations to do business in the state of Florida, regarding the sale of non-firm energy under the terms and conditions that follow:

RCID to purchase and receive Constellation Energy Generation LLC. to sell and deliver.

Term & Price	Wednesday July 13, 2022 H.E. 0100 - HE0700 & H.E. 2400	50MWs @ \$68.00/MWh
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Daily Total: 400 MWhs, \$27,200.00

Delivery Points: SOCO/FPC Interface.

Delivery Terms: RCID will be responsible for all FPC losses and transmission.

Billing: All billings to RCID.

Payment: All payments to Exelon Generation will be in accordance to Exelon Generation Invoice.

Past due 20 days after billing date.

Special Conditions: Non-Firm Energy

1. This Letter shall be governed by, construed under, interpreted and enforced in accordance with the laws of the State of Florida, including all rules relating to construction, enforcement and conflicts of laws.
2. All provision contained in this Letter shall be binding upon, inure to the benefit of, and be enforceable by, the respective successors and permitted assigns of RCID and Exelon Generation to the same extent as if each such successor and assign were named as a party hereto.
3. This Letter contains the entire agreement of RCID and Exelon Generation and no representation, warranty, inducement, promise, oral or otherwise, between the parties hereto not embodied in this Letter, shall be of any force or effect. This Letter may only be modified or amended by a written agreement executed by both parties hereto with the same formalities and in the same manner as this confirmation Letter.
4. Neither any submission of this Letter by one party to the other party, nor any correspondence or other communication between the parties in connection herewith, is intended or shall be deemed to constitute an offer of any kind or to create any obligations between the parties unless and until one or more duplicates of the Letter have been fully acknowledged, signed and accepted by the parties hereto or their respective agents or attorneys. This confirmation letter is intended only as non-binding discussions and either party hereto shall have the absolute right or withdraw from such discussions without any liability whatsoever to the other party hereto.

Reedy Creek Improvement District
July 12, 2022
Page Three

The energy and/or capacity prices stated herein are inclusive of any and all costs incurred by the Seller related to the energy and/or capacity sold pursuant to this Confirmation Letter including, but not limited to, Seller's transmission costs to the Delivery Point, Seller's fuel costs, Seller's out-of-pocket costs (variable O&M), Seller's emission allowance costs; and new and existing taxes of any nature that are imposed on the Seller prior to the Delivery Point.

Please confirm that the terms stated herein accurately reflect the agreement reached July 12, 2022 between Exelon Generation and RCID by signing below where indicated and returning an executed copy of this confirmation Letter by facsimile to RCID. Your response should reflect the appropriate party in your organization who has the authority to enter into this transaction and should be received by Reedy Creek no later than 17:00 July 13, 2022

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Accepted and agreed to this 12th day of July, 2022.

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Constellation Energy Generation

Name: _____
Title: _____
Date: _____

REEDY CREEK IMPROVEMENT DISTRICT

Charles O'Bannon
Energy Marketer
Reedy Creek Energy Services
Authorized by
Reedy Creek Improvement District
Subject to Reedy Creek Improvement District
Board of Supervisors Approval
Date 07-12-22

07/13/2022
400MWhs, \$27,200.00

July 15, 2022
VIA TELEFAX (407) 824-6907
Reedy Creek Improvement District
P.O. Box 10,000
5300 Center Drive
Lake Buena Vista, FL 32830

CONFIRMATION LETTER

This letter ("Letter") shall confirm the agreement reached by and between REEDY CREEK IMPROVEMENT DISTRICT, a political subdivision of the State of Florida ("RCID") and Exelon Generation, a Maryland corporation with the necessary authorizations to do business in the state of Florida, regarding the sale of non-firm energy under the terms and conditions that follow:

RCID to purchase and receive Constellation Energy Generation LLC. to sell and deliver.

Term & Price Saturday July 16, 2022 through Monday July 18, 2022
H.E. 0100 - HE0700 & H.E. 2400 **25MWs @ \$62.00/MWh**

Daily Total: **200 MWhs, \$12,400.00**

Deal Total: **600 MWhs, \$37,200.00**

Delivery Points: SOCO/FPC Interface.

Delivery Terms: RCID will be responsible for all FPC losses and transmission.

Billing: All billings to RCID.

Payment: All payments to Exelon Generation will be in accordance to Exelon Generation Invoice.

Past due 20 days after billing date.

Special Conditions: Non-Firm Energy

1. This Letter shall be governed by, construed under, interpreted and enforced in accordance with the laws of the State of Florida, including all rules relating to construction, enforcement and conflicts of laws.
2. All provision contained in this Letter shall be binding upon, inure to the benefit of, and be enforceable by, the respective successors and permitted assigns of RCID and Exelon Generation to the same extent as if each such successor and assign were named as a party hereto.
3. This Letter contains the entire agreement of RCID and Exelon Generation and no representation, warranty, inducement, promise, oral or otherwise, between the parties hereto not embodied in this Letter, shall be of any force or effect. This Letter may only be modified or amended by a written agreement executed by both parties hereto with the same formalities and in the same manner as this confirmation Letter.
4. Neither any submission of this Letter by one party to the other party, nor any correspondence or other communication between the parties in connection herewith, is intended or shall be deemed to constitute an offer of any kind or to create any obligations between the parties unless and until one or more duplicates of the Letter have been fully acknowledged, signed and accepted by the parties hereto or their respective agents or attorneys. This confirmation letter is intended only as non-binding discussions and either party hereto shall have the absolute right or withdraw from such discussions without any liability whatsoever to the other party hereto.

Reedy Creek Improvement District
July 15, 2022
Page Three

The energy and/or capacity prices stated herein are inclusive of any and all costs incurred by the Seller related to the energy and/or capacity sold pursuant to this Confirmation Letter including, but not limited to, Seller's transmission costs to the Delivery Point, Seller's fuel costs, Seller's out-of-pocket costs (variable O&M), Seller's emission allowance costs; and new and existing taxes of any nature that are imposed on the Seller prior to the Delivery Point.

Please confirm that the terms stated herein accurately reflect the agreement reached July 15, 2022 between Exelon Generation and RCID by signing below where indicated and returning an executed copy of this confirmation Letter by facsimile to RCID. Your response should reflect the appropriate party in your organization who has the authority to enter into this transaction and should be received by Reedy Creek no later than 17:00 July 18, 2022

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Accepted and agreed to this 15th day of July, 2022.

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Constellation Energy Generation

Name: _____
Title: _____
Date: _____

REEDY CREEK IMPROVEMENT DISTRICT

Charles O'Bannon
Energy Marketer
Reedy Creek Energy Services
Authorized by
Reedy Creek Improvement District
Subject to Reedy Creek Improvement District
Board of Supervisors Approval
Date 07-15-22

07/16-18/2022
200MWhs, \$12,400.00
600MWhs, \$37,200.00

July 22, 2022

VIA TELEFAX (407) 824-6907

Reedy Creek Improvement District

P.O. Box 10,000

5300 Center Drive

Lake Buena Vista, FL 32830

CONFIRMATION LETTER

This letter ("Letter") shall confirm the agreement reached by and between REEDY CREEK IMPROVEMENT DISTRICT, a political subdivision of the State of Florida ("RCID") and Exelon Generation, a Maryland corporation with the necessary authorizations to do business in the state of Florida, regarding the sale of non-firm energy under the terms and conditions that follow:

RCID to purchase and receive Constellation Energy Generation LLC. to sell and deliver.

Term & Price	Saturday July 23, 2022 H.E. 0100 - HE0700 & H.E. 2400	30MWs @ \$78.00/MWh
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Daily Total:	240 MWhs, \$18,720.00
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Delivery Points:	SOCO/FPC Interface.
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Delivery Terms:	<u>RCID</u> will be responsible for all FPC losses and transmission.
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Billing:	All billings to <u>RCID</u> .
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Payment:	All payments to Exelon Generation will be in accordance to Exelon Generation Invoice.
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Past due 20 days after billing date.

Special Conditions:	Non-Firm Energy
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1. This Letter shall be governed by, construed under, interpreted and enforced in accordance with the laws of the State of Florida, including all rules relating to construction, enforcement and conflicts of laws.
2. All provision contained in this Letter shall be binding upon, inure to the benefit of, and be enforceable by, the respective successors and permitted assigns of RCID and Exelon Generation to the same extent as if each such successor and assign were named as a party hereto.
3. This Letter contains the entire agreement of RCID and Exelon Generation and no representation, warranty, inducement, promise, oral or otherwise, between the parties hereto not embodied in this Letter, shall be of any force or effect. This Letter may only be modified or amended by a written agreement executed by both parties hereto with the same formalities and in the same manner as this confirmation Letter.
4. Neither any submission of this Letter by one party to the other party, nor any correspondence or other communication between the parties in connection herewith, is intended or shall be deemed to constitute an offer of any kind or to create any obligations between the parties unless and until one or more duplicates of the Letter have been fully acknowledged, signed and accepted by the parties hereto or their respective agents or attorneys. This confirmation letter is intended only as non-binding discussions and either party hereto shall have the absolute right or withdraw from such discussions without any liability whatsoever to the other party hereto.

Reedy Creek Improvement District
July 22, 2022
Page Three

The energy and/or capacity prices stated herein are inclusive of any and all costs incurred by the Seller related to the energy and/or capacity sold pursuant to this Confirmation Letter including, but not limited to, Seller's transmission costs to the Delivery Point, Seller's fuel costs, Seller's out-of-pocket costs (variable O&M), Seller's emission allowance costs; and new and existing taxes of any nature that are imposed on the Seller prior to the Delivery Point.

Please confirm that the terms stated herein accurately reflect the agreement reached July 22, 2022 between Exelon Generation and RCID by signing below where indicated and returning an executed copy of this confirmation Letter by facsimile to RCID. Your response should reflect the appropriate party in your organization who has the authority to enter into this transaction and should be received by Reedy Creek no later than 17:00 July 25, 2022

.

Accepted and agreed to this 22nd day of July 2022.

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Constellation Energy Generation

Name: _____
Title: _____
Date: _____

REEDY CREEK IMPROVEMENT DISTRICT

Charles O'Bannon
Energy Marketer
Reedy Creek Energy Services
Authorized by
Reedy Creek Improvement District
Subject to Reedy Creek Improvement District
Board of Supervisors Approval
Date 07-23-22

07/23/2022
240MWhs, \$18,720.00

July 22, 2022

VIA TELEFAX (407) 824-6907

Reedy Creek Improvement District

P.O. Box 10,000

5300 Center Drive

Lake Buena Vista, FL 32830

CONFIRMATION LETTER

This letter ("Letter") shall confirm the agreement reached by and between REEDY CREEK IMPROVEMENT DISTRICT, a political subdivision of the State of Florida ("RCID") and Exelon Generation, a Maryland corporation with the necessary authorizations to do business in the state of Florida, regarding the sale of non-firm energy under the terms and conditions that follow:

RCID to purchase and receive Constellation Energy Generation LLC. to sell and deliver.

Term & Price	Sunday July 24, 2022 H.E. 0100 - HE0700 & H.E. 2400	30MWs @ \$78.00/MWh
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Daily Total: 240 MWhs, \$18,720.00

Delivery Points: SOCO/FPC Interface.

Delivery Terms: RCID will be responsible for all FPC losses and transmission.

Billing: All billings to RCID.

Payment: All payments to Exelon Generation will be in accordance to Exelon Generation Invoice.

Past due 20 days after billing date.

Special Conditions: Non-Firm Energy

1. This Letter shall be governed by, construed under, interpreted and enforced in accordance with the laws of the State of Florida, including all rules relating to construction, enforcement and conflicts of laws.
2. All provision contained in this Letter shall be binding upon, inure to the benefit of, and be enforceable by, the respective successors and permitted assigns of RCID and Exelon Generation to the same extent as if each such successor and assign were named as a party hereto.
3. This Letter contains the entire agreement of RCID and Exelon Generation and no representation, warranty, inducement, promise, oral or otherwise, between the parties hereto not embodied in this Letter, shall be of any force or effect. This Letter may only be modified or amended by a written agreement executed by both parties hereto with the same formalities and in the same manner as this confirmation Letter.
4. Neither any submission of this Letter by one party to the other party, nor any correspondence or other communication between the parties in connection herewith, is intended or shall be deemed to constitute an offer of any kind or to create any obligations between the parties unless and until one or more duplicates of the Letter have been fully acknowledged, signed and accepted by the parties hereto or their respective agents or attorneys. This confirmation letter is intended only as non-binding discussions and either party hereto shall have the absolute right or withdraw from such discussions without any liability whatsoever to the other party hereto.

Reedy Creek Improvement District
July 22, 2022
Page Three

The energy and/or capacity prices stated herein are inclusive of any and all costs incurred by the Seller related to the energy and/or capacity sold pursuant to this Confirmation Letter including, but not limited to, Seller's transmission costs to the Delivery Point, Seller's fuel costs, Seller's out-of-pocket costs (variable O&M), Seller's emission allowance costs; and new and existing taxes of any nature that are imposed on the Seller prior to the Delivery Point.

Please confirm that the terms stated herein accurately reflect the agreement reached July 22, 2022 between Exelon Generation and RCID by signing below where indicated and returning an executed copy of this confirmation Letter by facsimile to RCID. Your response should reflect the appropriate party in your organization who has the authority to enter into this transaction and should be received by Reedy Creek no later than 17:00 July 25, 2022

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Accepted and agreed to this 22nd day of July 2022.

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Constellation Energy Generation

Name: _____
Title: _____
Date: _____

REEDY CREEK IMPROVEMENT DISTRICT

Charles O'Bannon
Energy Marketer
Reedy Creek Energy Services
Authorized by
Reedy Creek Improvement District
Subject to Reedy Creek Improvement District
Board of Supervisors Approval
Date 07-24-22

07/24/2022
240MWhs, \$18,720.00

July 22, 2022
VIA TELEFAX (407) 824-6907
Reedy Creek Improvement District
P.O. Box 10,000
5300 Center Drive
Lake Buena Vista, FL 32830

CONFIRMATION LETTER

This letter (“Letter”) shall confirm the agreement reached by and between REEDY CREEK IMPROVEMENT DISTRICT, a political subdivision of the State of Florida (“RCID”) and Exelon Generation, a Maryland corporation with the necessary authorizations to do business in the state of Florida, regarding the sale of non-firm energy under the terms and conditions that follow:

RCID to purchase and receive Constellation Energy Generation LLC. to sell and deliver.

Term & Price	Monday July 25, 2022 H.E. 0100 - HE0700 & H.E. 2400	30MWs @ \$78.00/MWh
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Daily Total: 240 MWWhs, \$18,720.00

Delivery Points: SOCO/FPC Interface.

Delivery Terms: RCID will be responsible for all FPC losses and transmission.

Billing: All billings to RCID.

Payment: All payments to Exelon Generation will be in accordance to Exelon Generation Invoice.

Past due 20 days after billing date.

Special Conditions: Non-Firm Energy

1. This Letter shall be governed by, construed under, interpreted and enforced in accordance with the laws of the State of Florida, including all rules relating to construction, enforcement and conflicts of laws.
2. All provision contained in this Letter shall be binding upon, inure to the benefit of, and be enforceable by, the respective successors and permitted assigns of RCID and Exelon Generation to the same extent as if each such successor and assign were named as a party hereto.
3. This Letter contains the entire agreement of RCID and Exelon Generation and no representation, warranty, inducement, promise, oral or otherwise, between the parties hereto not embodied in this Letter, shall be of any force or effect. This Letter may only be modified or amended by a written agreement executed by both parties hereto with the same formalities and in the same manner as this confirmation Letter.
4. Neither any submission of this Letter by one party to the other party, nor any correspondence or other communication between the parties in connection herewith, is intended or shall be deemed to constitute an offer of any kind or to create any obligations between the parties unless and until one or more duplicates of the Letter have been fully acknowledged, signed and accepted by the parties hereto or their respective agents or attorneys. This confirmation letter is intended only as non-binding discussions and either party hereto shall have the absolute right or withdraw from such discussions without any liability whatsoever to the other party hereto.

Reedy Creek Improvement District
July 22, 2022
Page Three

The energy and/or capacity prices stated herein are inclusive of any and all costs incurred by the Seller related to the energy and/or capacity sold pursuant to this Confirmation Letter including, but not limited to, Seller's transmission costs to the Delivery Point, Seller's fuel costs, Seller's out-of-pocket costs (variable O&M), Seller's emission allowance costs; and new and existing taxes of any nature that are imposed on the Seller prior to the Delivery Point.

Please confirm that the terms stated herein accurately reflect the agreement reached July 22, 2022 between Exelon Generation and RCID by signing below where indicated and returning an executed copy of this confirmation Letter by facsimile to RCID. Your response should reflect the appropriate party in your organization who has the authority to enter into this transaction and should be received by Reedy Creek no later than 17:00 July 25, 2022

.

Accepted and agreed to this 22nd day of July 2022.

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Constellation Energy Generation

Name: _____
Title: _____
Date: _____

REEDY CREEK IMPROVEMENT DISTRICT

Charles O'Bannon
Energy Marketer
Reedy Creek Energy Services
Authorized by
Reedy Creek Improvement District
Subject to Reedy Creek Improvement District
Board of Supervisors Approval
Date 07-25-22

07/25/2022
240MWhs, \$18,720.00

July 25, 2022

VIA TELEFAX (407) 824-6907

Reedy Creek Improvement District

P.O. Box 10,000

5300 Center Drive

Lake Buena Vista, FL 32830

CONFIRMATION LETTER

This letter ("Letter") shall confirm the agreement reached by and between REEDY CREEK IMPROVEMENT DISTRICT, a political subdivision of the State of Florida ("RCID") and Exelon Generation, a Maryland corporation with the necessary authorizations to do business in the state of Florida, regarding the sale of non-firm energy under the terms and conditions that follow:

RCID to purchase and receive Constellation Energy Generation LLC. to sell and deliver.

Term & Price	Tuesday July 26, 2022 H.E. 0100 - HE0700 & H.E. 2400	25MWs @ \$80.00/MWh
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Daily Total:	200 MWhs, \$16,000.00
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Delivery Points:	SOCO/FPC Interface.
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Delivery Terms:	<u>RCID</u> will be responsible for all FPC losses and transmission.
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Billing:	All billings to <u>RCID</u> .
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Payment:	All payments to Exelon Generation will be in accordance to Exelon Generation Invoice.
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Past due 20 days after billing date.

Special Conditions:	Non-Firm Energy
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1. This Letter shall be governed by, construed under, interpreted and enforced in accordance with the laws of the State of Florida, including all rules relating to construction, enforcement and conflicts of laws.
2. All provision contained in this Letter shall be binding upon, inure to the benefit of, and be enforceable by, the respective successors and permitted assigns of RCID and Exelon Generation to the same extent as if each such successor and assign were named as a party hereto.
3. This Letter contains the entire agreement of RCID and Exelon Generation and no representation, warranty, inducement, promise, oral or otherwise, between the parties hereto not embodied in this Letter, shall be of any force or effect. This Letter may only be modified or amended by a written agreement executed by both parties hereto with the same formalities and in the same manner as this confirmation Letter.
4. Neither any submission of this Letter by one party to the other party, nor any correspondence or other communication between the parties in connection herewith, is intended or shall be deemed to constitute an offer of any kind or to create any obligations between the parties unless and until one or more duplicates of the Letter have been fully acknowledged, signed and accepted by the parties hereto or their respective agents or attorneys. This confirmation letter is intended only as non-binding discussions and either party hereto shall have the absolute right or withdraw from such discussions without any liability whatsoever to the other party hereto.

Reedy Creek Improvement District
July 25, 2022
Page Three

The energy and/or capacity prices stated herein are inclusive of any and all costs incurred by the Seller related to the energy and/or capacity sold pursuant to this Confirmation Letter including, but not limited to, Seller's transmission costs to the Delivery Point, Seller's fuel costs, Seller's out-of-pocket costs (variable O&M), Seller's emission allowance costs; and new and existing taxes of any nature that are imposed on the Seller prior to the Delivery Point.

Please confirm that the terms stated herein accurately reflect the agreement reached July 25, 2022 between Exelon Generation and RCID by signing below where indicated and returning an executed copy of this confirmation Letter by facsimile to RCID. Your response should reflect the appropriate party in your organization who has the authority to enter into this transaction and should be received by Reedy Creek no later than 17:00 July 26, 2022

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Accepted and agreed to this 25th day of July 2022.

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Constellation Energy Generation

Name: _____
Title: _____
Date: _____

REEDY CREEK IMPROVEMENT DISTRICT

Charles O'Bannon
Energy Marketer
Reedy Creek Energy Services
Authorized by
Reedy Creek Improvement District
Subject to Reedy Creek Improvement District
Board of Supervisors Approval
Date 07-26-22

07/26/2022
200MWhs, \$16,000.00

July 26, 2022

VIA TELEFAX (407) 824-6907

Reedy Creek Improvement District

P.O. Box 10,000

5300 Center Drive

Lake Buena Vista, FL 32830

CONFIRMATION LETTER

This letter ("Letter") shall confirm the agreement reached by and between REEDY CREEK IMPROVEMENT DISTRICT, a political subdivision of the State of Florida ("RCID") and Exelon Generation, a Maryland corporation with the necessary authorizations to do business in the state of Florida, regarding the sale of non-firm energy under the terms and conditions that follow:

RCID to purchase and receive Constellation Energy Generation LLC. to sell and deliver.

Term & Price	Wednesday July 27, 2022 H.E. 0100 - HE0700 & H.E. 2400	50MWs @ \$82.00/MWh
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Daily Total: 400 MWhs, \$32,800.00

Delivery Points: SOCO/FPC Interface.

Delivery Terms: RCID will be responsible for all FPC losses and transmission.

Billing: All billings to RCID.

Payment: All payments to Exelon Generation will be in accordance to Exelon Generation Invoice.

Past due 20 days after billing date.

Special Conditions: Non-Firm Energy

1. This Letter shall be governed by, construed under, interpreted and enforced in accordance with the laws of the State of Florida, including all rules relating to construction, enforcement and conflicts of laws.
2. All provision contained in this Letter shall be binding upon, inure to the benefit of, and be enforceable by, the respective successors and permitted assigns of RCID and Exelon Generation to the same extent as if each such successor and assign were named as a party hereto.
3. This Letter contains the entire agreement of RCID and Exelon Generation and no representation, warranty, inducement, promise, oral or otherwise, between the parties hereto not embodied in this Letter, shall be of any force or effect. This Letter may only be modified or amended by a written agreement executed by both parties hereto with the same formalities and in the same manner as this confirmation Letter.
4. Neither any submission of this Letter by one party to the other party, nor any correspondence or other communication between the parties in connection herewith, is intended or shall be deemed to constitute an offer of any kind or to create any obligations between the parties unless and until one or more duplicates of the Letter have been fully acknowledged, signed and accepted by the parties hereto or their respective agents or attorneys. This confirmation letter is intended only as non-binding discussions and either party hereto shall have the absolute right or withdraw from such discussions without any liability whatsoever to the other party hereto.

Reedy Creek Improvement District
July 26, 2022
Page Three

The energy and/or capacity prices stated herein are inclusive of any and all costs incurred by the Seller related to the energy and/or capacity sold pursuant to this Confirmation Letter including, but not limited to, Seller's transmission costs to the Delivery Point, Seller's fuel costs, Seller's out-of-pocket costs (variable O&M), Seller's emission allowance costs; and new and existing taxes of any nature that are imposed on the Seller prior to the Delivery Point.

Please confirm that the terms stated herein accurately reflect the agreement reached July 26, 2022 between Exelon Generation and RCID by signing below where indicated and returning an executed copy of this confirmation Letter by facsimile to RCID. Your response should reflect the appropriate party in your organization who has the authority to enter into this transaction and should be received by Reedy Creek no later than 17:00 July 27, 2022

.

Accepted and agreed to this 26th day of July 2022.

.

.

Constellation Energy Generation

Name: _____
Title: _____
Date: _____

REEDY CREEK IMPROVEMENT DISTRICT

Charles O'Bannon
Energy Marketer
Reedy Creek Energy Services
Authorized by
Reedy Creek Improvement District
Subject to Reedy Creek Improvement District
Board of Supervisors Approval
Date 07-27-22

07/27/2022
400MWhs, \$32,800.00

July 27, 2022

VIA TELEFAX (407) 824-6907

Reedy Creek Improvement District

P.O. Box 10,000

5300 Center Drive

Lake Buena Vista, FL 32830

CONFIRMATION LETTER

This letter (“Letter”) shall confirm the agreement reached by and between REEDY CREEK IMPROVEMENT DISTRICT, a political subdivision of the State of Florida (“RCID”) and Exelon Generation, a Maryland corporation with the necessary authorizations to do business in the state of Florida, regarding the sale of non-firm energy under the terms and conditions that follow:

RCID to purchase and receive Constellation Energy Generation LLC. to sell and deliver.

Term & Price	Thursday July 28, 2022 H.E. 0100 - HE0700 & H.E. 2400	50MWs @ \$85.00/MWh
-------------------------	--	---------------------

Daily Total: 400 MWhs, \$34,000.00

Delivery Points: SOCO/FPC Interface.

Delivery Terms: RCID will be responsible for all FPC losses and transmission.

Billing: All billings to RCID.

Payment: All payments to Exelon Generation will be in accordance to Exelon Generation Invoice.

Past due 20 days after billing date.

Special Conditions: Non-Firm Energy

1. This Letter shall be governed by, construed under, interpreted and enforced in accordance with the laws of the State of Florida, including all rules relating to construction, enforcement and conflicts of laws.
2. All provision contained in this Letter shall be binding upon, inure to the benefit of, and be enforceable by, the respective successors and permitted assigns of RCID and Exelon Generation to the same extent as if each such successor and assign were named as a party hereto.
3. This Letter contains the entire agreement of RCID and Exelon Generation and no representation, warranty, inducement, promise, oral or otherwise, between the parties hereto not embodied in this Letter, shall be of any force or effect. This Letter may only be modified or amended by a written agreement executed by both parties hereto with the same formalities and in the same manner as this confirmation Letter.
4. Neither any submission of this Letter by one party to the other party, nor any correspondence or other communication between the parties in connection herewith, is intended or shall be deemed to constitute an offer of any kind or to create any obligations between the parties unless and until one or more duplicates of the Letter have been fully acknowledged, signed and accepted by the parties hereto or their respective agents or attorneys. This confirmation letter is intended only as non-binding discussions and either party hereto shall have the absolute right or withdraw from such discussions without any liability whatsoever to the other party hereto.

Reedy Creek Improvement District
July 27, 2022
Page Three

The energy and/or capacity prices stated herein are inclusive of any and all costs incurred by the Seller related to the energy and/or capacity sold pursuant to this Confirmation Letter including, but not limited to, Seller's transmission costs to the Delivery Point, Seller's fuel costs, Seller's out-of-pocket costs (variable O&M), Seller's emission allowance costs; and new and existing taxes of any nature that are imposed on the Seller prior to the Delivery Point.

Please confirm that the terms stated herein accurately reflect the agreement reached July 27, 2022 between Exelon Generation and RCID by signing below where indicated and returning an executed copy of this confirmation Letter by facsimile to RCID. Your response should reflect the appropriate party in your organization who has the authority to enter into this transaction and should be received by Reedy Creek no later than 17:00 July 28, 2022

.

Accepted and agreed to this 26th day of July 2022.

.

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Constellation Energy Generation

Name: _____
Title: _____
Date: _____

REEDY CREEK IMPROVEMENT DISTRICT

Charles O'Bannon
Energy Marketer
Reedy Creek Energy Services
Authorized by
Reedy Creek Improvement District
Subject to Reedy Creek Improvement District
Board of Supervisors Approval
Date 07-28-22

07/28/2022
400MWhs, \$34,000.00

July 29, 2022
VIA TELEFAX (407) 824-6907
Reedy Creek Improvement District
P.O. Box 10,000
5300 Center Drive
Lake Buena Vista, FL 32830

CONFIRMATION LETTER

This letter ("Letter") shall confirm the agreement reached by and between REEDY CREEK IMPROVEMENT DISTRICT, a political subdivision of the State of Florida ("RCID") and Exelon Generation, a Maryland corporation with the necessary authorizations to do business in the state of Florida, regarding the sale of non-firm energy under the terms and conditions that follow:

RCID to purchase and receive Constellation Energy Generation LLC. to sell and deliver.

Term & Price	Saturday July 30, 2022 through Sunday July 31, 2022
	H.E. 0100 - HE0700 & H.E. 2400 25MWs @ \$82.00/MWh

Daily Total: 200 MWhs, \$16,400.00

Deal Total: 400 MWhs, \$32,800.00

Delivery Points: SOCO/FPC Interface.

Delivery Terms: RCID will be responsible for all FPC losses and transmission.

Billing: All billings to RCID.

Payment: All payments to Exelon Generation will be in accordance to Exelon Generation Invoice.

Past due 20 days after billing date.

Special Conditions: Non-Firm Energy

1. This Letter shall be governed by, construed under, interpreted and enforced in accordance with the laws of the State of Florida, including all rules relating to construction, enforcement and conflicts of laws.
2. All provision contained in this Letter shall be binding upon, inure to the benefit of, and be enforceable by, the respective successors and permitted assigns of RCID and Exelon Generation to the same extent as if each such successor and assign were named as a party hereto.
3. This Letter contains the entire agreement of RCID and Exelon Generation and no representation, warranty, inducement, promise, oral or otherwise, between the parties hereto not embodied in this Letter, shall be of any force or effect. This Letter may only be modified or amended by a written agreement executed by both parties hereto with the same formalities and in the same manner as this confirmation Letter.
4. Neither any submission of this Letter by one party to the other party, nor any correspondence or other communication between the parties in connection herewith, is intended or shall be deemed to constitute an offer of any kind or to create any obligations between the parties unless and until one or more duplicates of the Letter have been fully acknowledged, signed and accepted by the parties hereto or their respective agents or attorneys. This confirmation letter is intended only as non-binding discussions and either party hereto shall have the absolute right or withdraw from such discussions without any liability whatsoever to the other party hereto.

Reedy Creek Improvement District
July 29, 2022
Page Three

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Please confirm that the terms stated herein accurately reflect the agreement reached July 29, 2022 between Exelon Generation and RCID by signing below where indicated and returning an executed copy of this confirmation Letter by facsimile to RCID. Your response should reflect the appropriate party in your organization who has the authority to enter into this transaction and should be received by Reedy Creek no later than 17:00 August 01, 2022

.

Accepted and agreed to this 29th day of July, 2022.

.

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Constellation Energy Generation

Name: _____
Title: _____
Date: _____

REEDY CREEK IMPROVEMENT DISTRICT

Charles O'Bannon
Energy Marketer
Reedy Creek Energy Services
Authorized by
Reedy Creek Improvement District
Subject to Reedy Creek Improvement District
Board of Supervisors Approval
Date 07-29-22

07/30-31/2022
200MWhs, \$16,400.00

400MWhs, \$32,400.00



**REEDY CREEK
IMPROVEMENT DISTRICT**

P.O. BOX 10170, LAKE BUENA VISTA, FLORIDA 32830-0170, TELEPHONE (407) 824-7301

MEMORANDUM

DATE: August 12, 2022

TO: John Classe

FROM: C. Michael Crikis

SUBJECT: Monthly Report for July 2022

The following is a summary of the activities completed by Environmental Sciences in the month of July 2022:

Regulatory Activities – sampling and testing

- 374 sites were visited.
- 1,426 samples were collected or delivered.
- 2,724 tests were assigned.
- Evaluation results for the Non-Potable Water Proficiency Testing samples for the General Chemistry and Metals analyses were received with a 100% successful completion. Non-Potable Water Proficiency Testing samples for Microbiology and Color were received. Microbiology analyses results were submitted for evaluation.

Mosquitoes Monitoring

- 193 traps were set up in 48 locations per week.
- 19,668 mosquitoes were collected and identified.
- Increased rainfall during the month resulted in an increase in overall mosquito populations.

Meetings and Educational Sessions Participation

- Attended the Florida Chamber Foundation Environmental Permitting Short Course Summer School Conference in Marco Island, FL

Anniversary

- Lorena Alarcon, Biologist II – 5 years
- Sean Dallas, Biologist II – 5 years

CC: RCID Pollution Control Board

Pollution Control Quarterly Report

Second Quarter 2022 (April–June)

General Information

During the second quarter of 2022, 3,617 samples were collected or delivered from 834 sample sites. A total of 20,330 tests were performed, of which 12,607 or 62% of the total tests were from surface waters.

Water Quality

Surface water quality within RCID is measured according to criteria in Chapter 62-302 of the Florida Administrative Code (FAC) and Numeric Nutrient Criteria specifically for Class III recreational waters. The Reedy Creek watershed includes a large wetland system, which typically has low alkalinity, dissolved oxygen and pH. These parameters may fall outside Chapter 62 FAC water quality criteria, but are not indicative of impairment or pollution.

Routine Monitoring

Environmental Sciences monitored a number of sample locations for permit compliance as well as routine monitoring of surface water and stormwater outfalls and inflows to property.

- Swimming beaches and areas open to the public met FAC guidelines for bathing places for all locations tested.
- Out of the 12,607 surface water tests performed, 99% of tests analyzed met the FAC 62-302 and Numeric Nutrient Criteria guidelines with the following few exceptions (see maps for additional information):
 - **Nitrogen** results were elevated at seven locations:
 - 1 location in the C-2 canal north of I-4 (likely contractor related);
 - 1 property outfall location north of US 192;
 - 1 location within the L-405 Extension canal;
 - 1 location at the L-401 outfall;
 - 1 location in lower Reedy Creek; and
 - 2 Celebration Village outfalls.
 - Elevated **phosphorus** results were present at the following three locations:
 - 1 off-site, inflow location east of I-4; and
 - 2 Celebration Village outfalls.
 - **E.coli** exceedances based on a single sample occurred at six sites during the second quarter. All exceedances were investigated and follow up samples were collected as necessary.
 - 1 location in the C-2 canal north of I-4 (likely contractor related).
 - 1 location along the L-405 Extension (2 exceedances). Upon further investigation, staff found a leaking air release valve at a sewer line crossing upstream which may have contributed to the exceedances. The valve was replaced immediately upon discovery. Other possible sources could be contractor debris removal in the area, recent bird roosting and feeding in the South Service Area or any combination of these. Staff continues to closely monitor this area.
 - 4 locations within the Village Lake adjacent canal systems. All exceedances were measured on the same day and a follow up recollection occurred. No spills were reported and no further exceedances were found. Staff continues to monitor this area.
 - Thirteen exceedances for **Chlorophyll-a** were recorded within eight water bodies as follows:
 - 1 location within the L-401 canal;
 - 1 site in the perimeter canal system;
 - 1 location along the L-405 canal;
 - 1 inflow site near to the L-407a canal (2 exceedances);
 - 1 location within the Village Lake system;
 - 2 property outfall locations north of US 192; and
 - Seven Seas Lagoon system (3 locations and 5 exceedances).

Routine Monitoring Continued

- **pH** readings at numerous locations across property fell outside the specified criteria. All samples collected within the District jurisdiction remained consistent with historical limits except for two locations within the Bay Lake and Seven Seas Lagoon system. These higher pH level readings appear to be related to algal presence in the system.
- **Total alkalinity** results were outside of regulatory limits for fourteen locations (15 exceedances) collected across property. The exceedances were primarily located in the northern portions of the District along the perimeter canal and the upper C-1 canal system; both are receiving areas for off-site water. This was the second consecutive quarter with similar results.
- The number of criteria exceptions for **dissolved oxygen** measurements (for single site/event) increased slightly from the previous quarter; however, it remains within the typical range for the second quarter.
- **Copper** results were slightly elevated at three sample sites as follows:
 - 1 location in the upper C-1 canal system; and
 - 2 Celebration Village Outfall locations.
- A **turbidity** exceedance was noted at a sample location within the C-2 canal just north of I-4. This exceedance was likely due to contracted debris removal occurring upstream of this site.



C2-50, 04/19/22
Dissolved oxygen, E.coli, pH, turbidity and total nitrogen exceedances
Contractor performing debris removal upstream

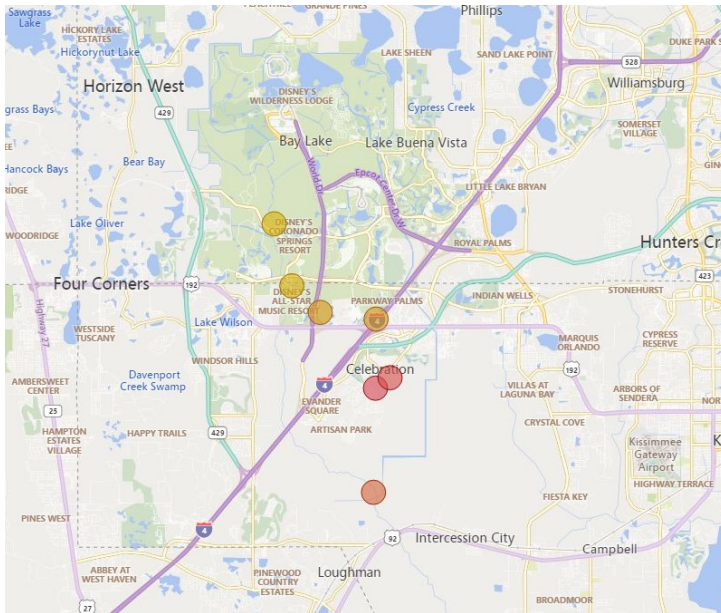


RC-6B, 04/05/2022
Exceptional Macroinvertebrate Stream Condition Index (SCI) and Biotic Index (BI) scores

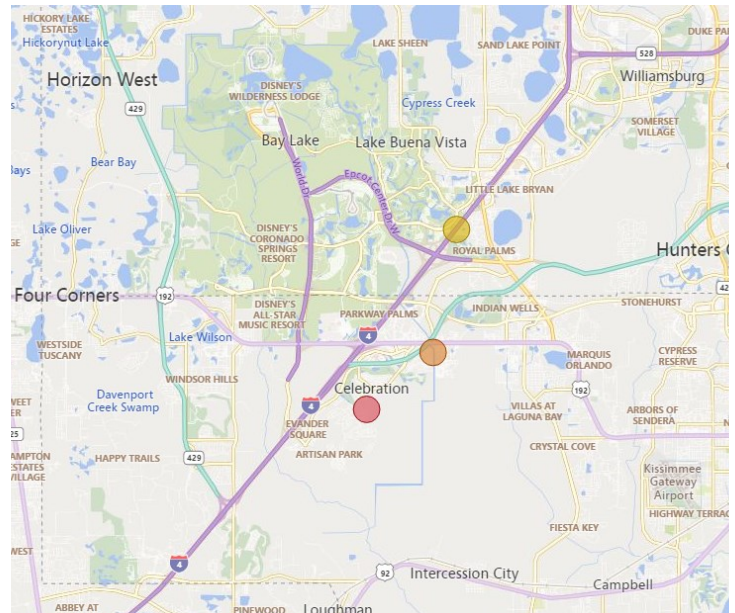
Pollution Control Quarterly Report Second Quarter 2022 (April–June)

Water Quality Outside of Guideline Limits

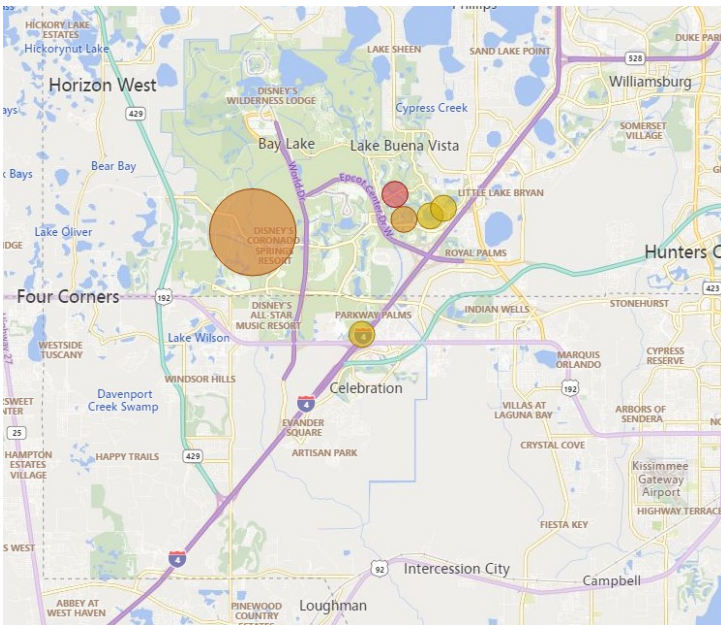
Color Gradient Scale



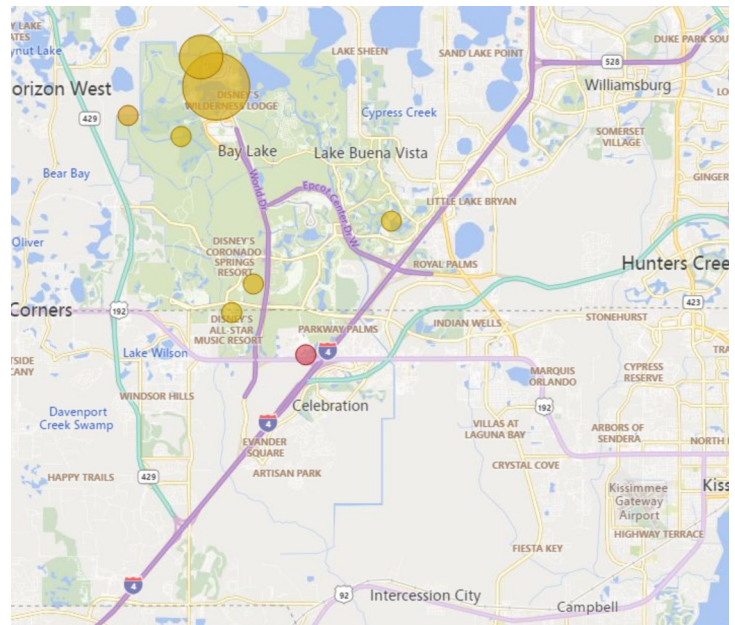
Total Nitrogen (n=7 out of 149, 4.7%)
7 Sample Sites



Total Phosphorus (n=3 out of 165, 1.8%)
3 Sample Sites



E.coli (n=7 out of 140, 5.0%)
6 Sample Sites
Larger dot size = multiple exceedances at the same sample site



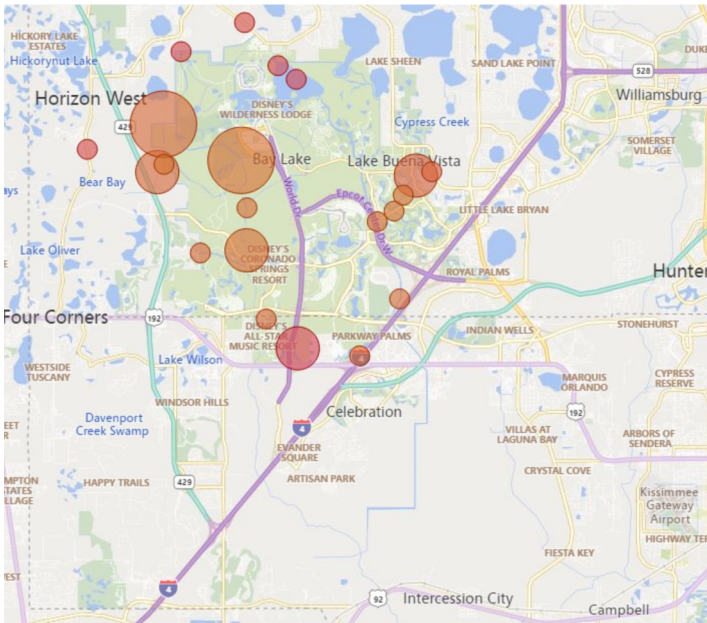
Chlorophyll-a (n=13 out of 141, 9.2%)
8 Waterbody Locations
Larger dot size = multiple exceedances at the same sample site

RCID monitors hundreds of water quality sample sites on a daily, weekly, monthly & quarterly basis. These maps only display those sites that are not within the 62-302 FAC or Numeric Nutrient criteria for a single event during the indicated time period. Not all sites displayed are ambient or subject to the water quality criterion noted.

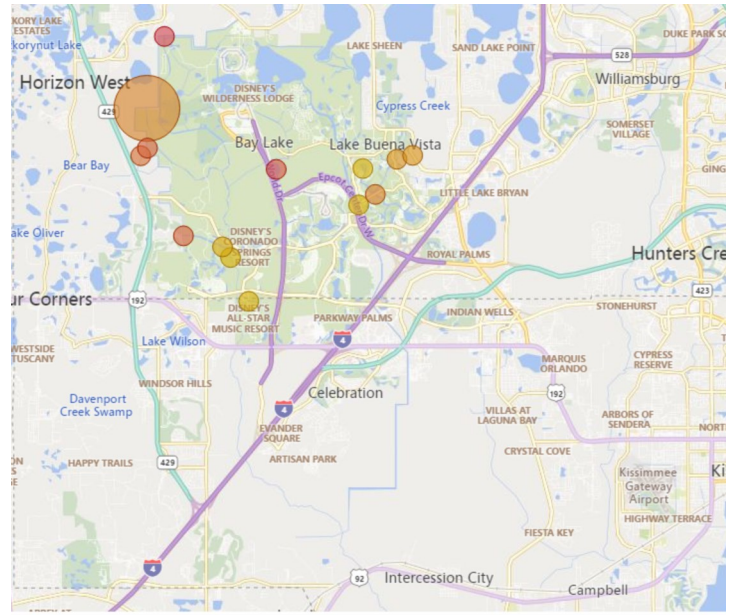
Pollution Control Quarterly Report Second Quarter 2022 (April–June)

Water Quality Outside of Guideline Limits

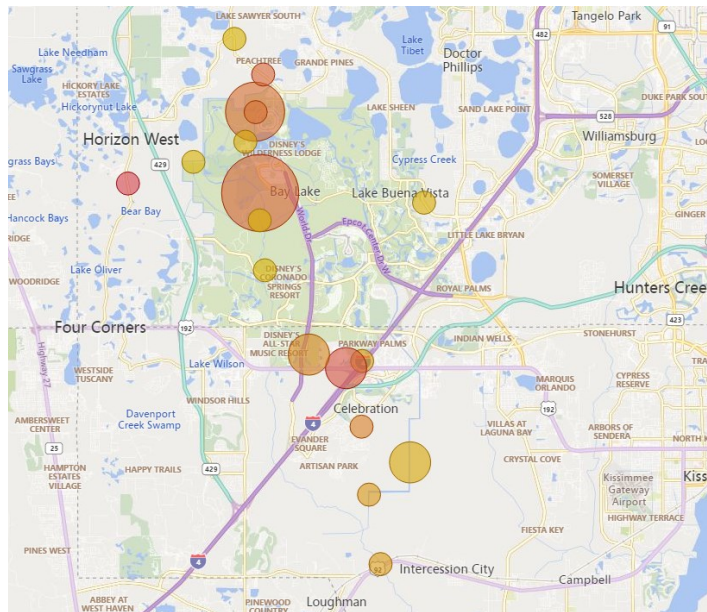
Color Gradient Scale



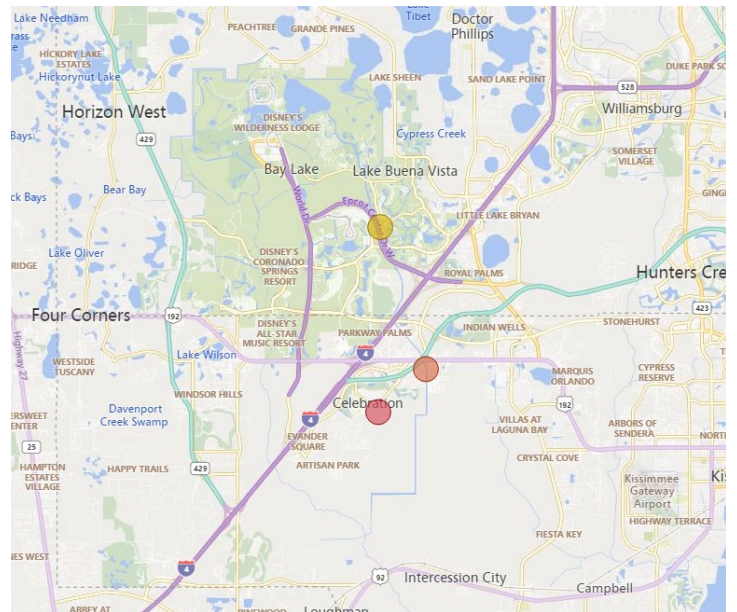
pH (n=29 out of 180, 16.1%)
21 Sample Sites
Larger dot size = multiple exceedances at the same sample site



Alkalinity (n=15 out of 105, 14.3%)
14 Sample Sites
Larger dot size = multiple exceedances at the same sample site



Percent Dissolved Oxygen Saturation (n=26 out of 175, 14.9%)
13 Sample Sites
Larger dot size = multiple exceedances at the same sample site



Copper (n=3 out of 81, 3.7%)
3 Sample Sites

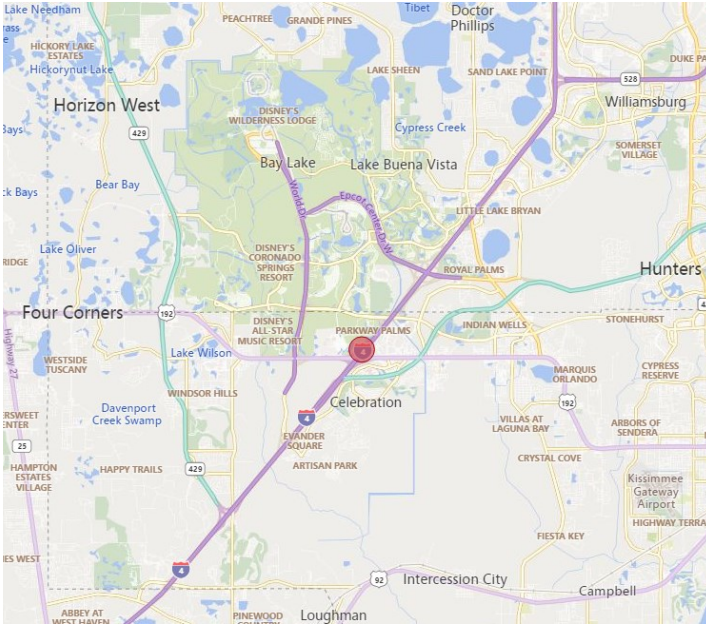
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*The Reedy Creek Watershed includes a large wetland system which naturally has low alkalinity, dissolved oxygen, & pH. These parameters may fall outside of 62-302 water quality criteria, but are not indicative of impairment or pollution.

Pollution Control Quarterly Report Second Quarter 2022 (April–June)

Water Quality Outside of Guideline Limits

Color Gradient Scale



Turbidity (n=1 out of 141, 0.7%)
1 Sample Site



C-15, 06/07/22
No exceedances



BV-165, 04/18/22
E.coli exceedance

RCID monitors hundreds of water quality sample sites on a daily, weekly, monthly & quarterly basis. These maps only display those sites that are not within the 62-302 FAC or Numeric Nutrient criteria for a single event during the indicated time period. Not all sites displayed are ambient or subject to the water quality criterion noted.

Pollution Control Quarterly Report

Second Quarter 2022 (April–June)

Macroinvertebrate Monitoring

During the second quarter of 2022, the Macroinvertebrate Biology Department completed a total of twenty-one macroinvertebrate assessments, including five Lake Condition Index (LCI) samples, two Stream Condition Index (SCI) assessment, and fourteen MHD (Modified Hester-Dendy Multiplate Sampler) collections. The results of the completed bioassessments within district or jurisdictional waters are shown in the following table.

As indicated, all results from the second quarter were normal or better than normal. The Biotic Index (BI) and SCI results at RC-6B, a site within a natural segment of Whittenhorse Creek, scored exceptionally well.

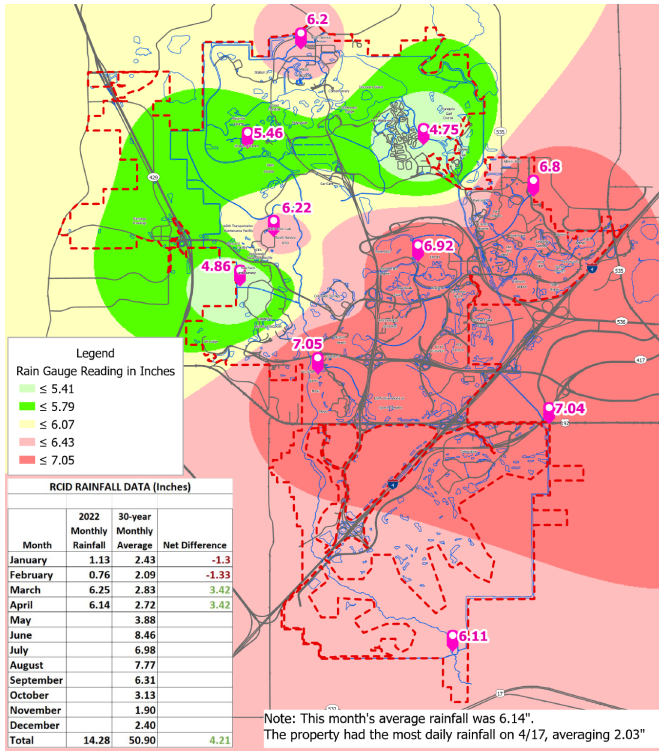
The Biotic Index (BI) and Hulbert Index (HI) are taxa sensitivity indices for streams and lakes, respectively. Higher scores are indicative of better water quality and habitat availability.

SITE	DESCRIPTION	DATE	METHOD	RESULTS
RC-6B	Whittenhorse Creek at wooden bridge	4/5/22	SCI	Exceptional results; BI=29; SCI score 73
BV-VCOMP	Lake Buena Vista (Village Lake)	4/18/22	LCI	Normal results; HI=10; LCI score 56
C-3B	C-1 Canal at Vista Blvd.	4/27/22	MHD	Normal results
RC-13B	Reedy Creek upstream of I-4	5/10/22	MHD	Normal results
RC-11	Reedy Creek below L-410 canal	5/11/22	MHD	Normal results
RC-19A	Reedy Creek Canal at the force main	5/11/22	MHD	Normal results
L-BCOMP	Bay Lake	5/16/22	LCI	Normal results; HI=22; LCI score 79
L-SCOMP	Seven Seas Lagoon system	5/16/22	LCI	Normal results; HI=7; LCI score 57
C-15	C-1 Canal south of US 192	5/24/22	MHD	Normal results
RC-14M	Reedy Creek just below C-1 canal	5/24/22	MHD	Normal results
RC-13B	Reedy Creek upstream of I-4	6/1/22	SCI	Normal results; BI=25; SCI score 77
STW-1M	Cypress Creek above Vista Blvd.	6/6/22	MHD	Normal results
C-5M	Cypress Creek Canal	6/6/22	MHD	Normal results
EYS-COMP	EPCOT Lagoon System	6/13/22	LCI	Normal results; HI=12; LCI score 58
RC-6B	Whittenhorse Creek at wooden bridge	6/15/22	MHD	Normal results
RC-7	Reedy Creek Canal downstream of Bear Island Road	6/15/22	MHD	Normal results
C-10B	C-1 Canal above I-4	6/16/22	MHD	Normal results
STW-4M	Reedy Creek just north of US 192	6/16/22	MHD	Normal results
RC-16A	Davenport Creek just NE of powerline vehicle path	6/28/22	MHD	Normal results

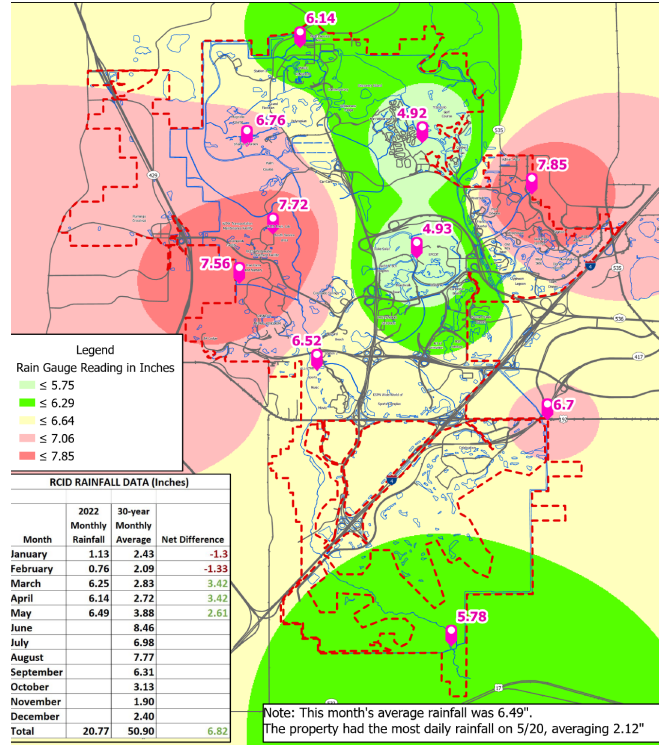
Pollution Control Quarterly Report

Second Quarter 2022 (April–June)

District Rainfall Summary

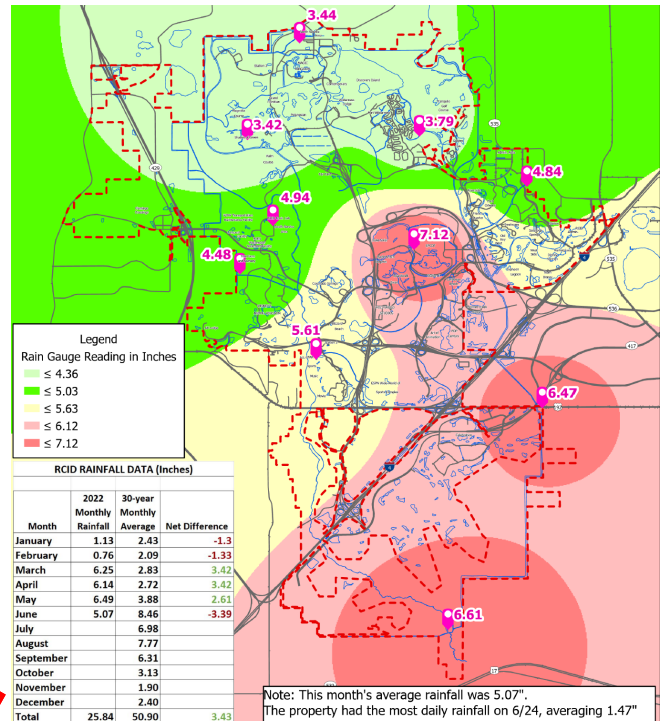


April 2022



May 2022

RCID RAINFALL DATA (Inches)			
Month	2022 Monthly Rainfall	30-year Monthly Average	Net Difference
January	1.13	2.43	-1.3
February	0.76	2.09	-1.33
March	6.25	2.83	3.42
April	6.14	2.72	3.42
May	6.49	3.88	2.61
June	5.07	8.46	-3.39
July		6.98	
August		7.77	
September		6.31	
October		3.13	
November		1.90	
December		2.40	
Total	25.84	50.90	3.43



June 2022

Human Resources

August 2022

Open Positions

- *Fire Dept.*
 - Driver Operator (Internal) – Assessments in progress
 - Lieutenant (Internal) – Assessments in progress
 - Firefighter/Paramedic – Accepting applications
 - EMS Paramedic- Accepting applications
 - Communicator- Accepting applications
- *Technology Services*
 - Sr. Systems Administrator – Onbase – On Hold
 - IT Program Manager – On Hold
- *Building & Safety*
 - Mechanical Inspector – Accepting applications
 - Fire Prevention Assistant- Permit Technician- Accepting applications
- *Planning & Engineering*
 - Director – Planning & Engineering – On Hold
- *Finance*
 - Accountant – Utility Billing – Offer in progress
- *Facilities*
 - Senior Construction Coordinator- Accepting applications

Filled Positions:

- Service Call Technician (2) –
 - New hire began Aug 1, 2022
 - New hire to begin Aug 29, 2022

Resignations/Retirements

- *Barry Broschious – Asst Chief of Communications – Fire Dept – Resignation effective 8/19/22*
- *Kathryn Kolbo- Director of Planning & Engineering- Planning & Eng- Retirement eff 8/30/22*
- *Leigh Anne Flynn- Fire Prevention Assistant-Permit Technician- Bldg & Safety- Resignation 8/5/22*
- *Michael Edwards- Firefighter Paramedic- Fire Dept- Resignation 8/9/22*



P.O. Box 10170
Lake Buena Vista, FL 32830-0170
(407) 828-2034

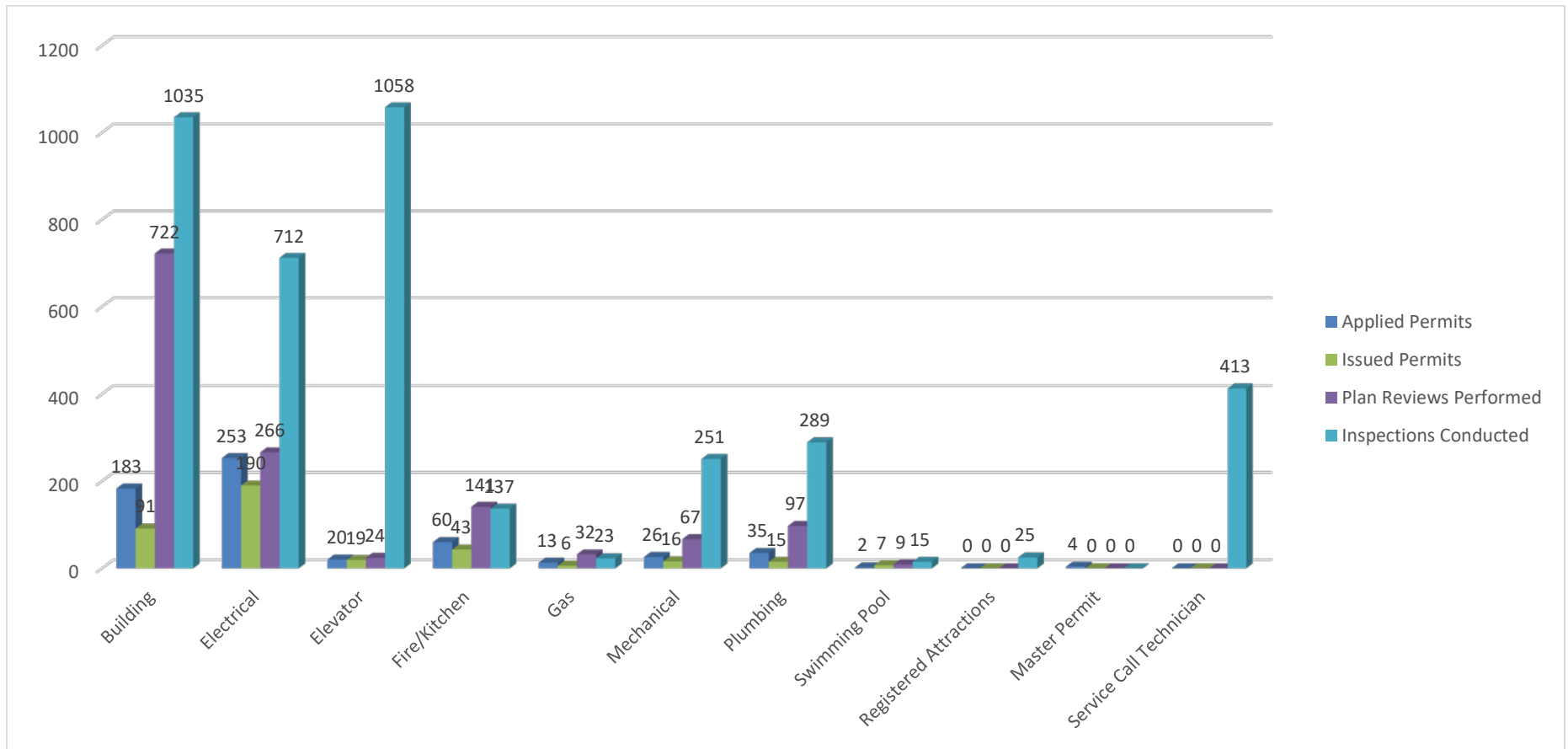
To: John Classe
From: Michael Rickabaugh
Subject: Monthly Report – July, 2022
Department: Building & Safety

August 4, 2022

Regulatory Activities:

- Certificate of Construction Completion Issued:
 - Allstar Sports Guestroom Renovation - Bldg 10
 - Boardwalk Hotel Fiber Optic Installation
 - Contemporary Hotel AHU Replacement
 - Disney Springs Rainforest Cafe Cooling Tower Replacement
 - EP Project S
 - EP Project S - AV Package
 - EP Project S - Signage Installation
 - Hartzog Rd Pedestrian Bridge
 - MO 7 Piping Replacement
 - Project Dribble
 - Residence Inn Hotel- Flamingo Crossings
 - Seas Quarantine 2 Filtration System Replacement
 - Spaceship Earth Freight Elevator Modernization - E900001
 - Western Way Pedestrian Bridge
- Certificate of Occupancy Issued:
 - Residence Inn Hotel- Flamingo Crossings
 - Western Way Pedestrian Bridge
 - Hartzog Rd Pedestrian Bridge
 - Tree Farm TR W-318 Interior Rehab
 - Laundry Facility Cast Restroom Expansion

Division	Applied Permits	Issued Permits	Plan Reviews Performed	Inspections Conducted
Building	183	91	722	1035
Electrical	253	190	266	712
Elevator	20	19	24	1058
Fire/Kitchen	60	43	141	137
Gas	13	6	32	23
Mechanical	26	16	67	251
Plumbing	35	15	97	289
Swimming Pool	2	7	9	15
Registered Attractions	0	0	0	25
Master Permit	4	0	0	0
Service Call Technician	0	0	0	413
Total	596	387	1358	3958



Celebrations:

- Work Anniversaries:
 - Tom Morrow – 16 years, Senior Elevator Inspector
 - Natalia Jorquera – 7 years, Building & Plans Engineer

PLANNING & ENGINEERING

DEPARTMENT

JULY 2022

ACTIVITY REPORT

SUBMITTED BY

KATHERINE LUETZOW, P.E.

REGULATORY REVIEWS

BUILDING PERMIT REVIEW

- Reviewed 83 / Approved 67
- Awaiting Approval - 16

CONSISTENCY / CONCEPT PLAN / SITE PLAN REVIEW

DoubleTree Suites by Hilton Orlando – Disney Springs

- Initial submittal received June 16th, 20th and 21st. Currently awaiting revised plans to reflect final proposed work as described in consistency application.

Project U

- Consistency application received 11/18/21. RAI #1 issued 11/29/21, response received 11/30/21. Certificate of Consistency issued 2/3/22.
- Awaiting Site Plan submittal.

PVR Project B

- Plans received 12/3/21. Awaiting additional information.

RCID Environmental Sciences Lab Phase 2 Project

- Consistency application received on 6/14/22. Certificate of Consistency issued 6/21/22.
- Site Plan submittal received 6/3/22. RAI #1 issued 6/21/22, awaiting response.

CONCURRENCY REVIEW

- 7-Eleven Flamingo Crossings. Certificate of Concurrency issued 7/14/22.
- Project U

LANDSCAPE/IRRIGATION REVIEW

- Four Seasons Orlando Pool Improvement. Under review.

ERP / STORM WATER REVIEW

7-Eleven Flamingo Crossings

- Project set up 12/16/21, initial submittal received 12/16/21. RAI #1 issued 12/22/21, response received 2/8/22, RAI #2 issued 2/25/22, response received 3/22/22.
- Submitted to SFWMD 4/4/22. SFWMD issued RAI 5/4/22. RAI response sent to SFWMD 5/13/22, deemed complete awaiting permit issuance.
- Site Civil Review complete. Awaiting SWPPP for issuance.

Homewood Suites

- Project set up 8/16/21, initial submittal received 8/16/21. RAI #1 issued 8/23/21, response received 12/15/21. RAI #2 issued 1/4/22, response received 5/2/22, project meeting 6/17/22.
- Submitted to SFWMD on 7/12/22, under SFWMD review.

Project U

- Project set up 9/15/21, initial submittal received 1/7/22. RAI #1 issued 1/24/22, response received 4/1/22.
- Submitted to SFWMD 4/11/22. SFWMD Permit issued 6/8/22.
- Early work Site Civil Package submitted on 7/25/22, Site Civil Approval issued 8/2/22.

PVR Project B – Realignment of Seven Seas Drive

- Project set up 11/19/21, initial submittal received 12/17/21. RAI #1 issued 12/27/21, awaiting response.
- Alternate alignment submitted on 2/25/22, updated plans submitted on 5/9/22, comments issued 6/28/22.

Project C – Grand Floridian Employee Parking Lot

- Project set up 3/17/22, initial submittal received 3/17/22. RAI #1 issued 3/22/22, response received 4/26/22. RAI #2 issued 4/28/22, response received 6/17/22.
- Submitted to SFWMD 6/20/22. SFWMD Permit issued on 7/29/22.

SITE CIVIL REVIEW

2022 Contractor's ROW Trailers – Dopey Drive Trailers

- Project set up 4/18/22, initial submittal received 4/18/22. RAI #1 issued 6/13/22. Awaiting response.

2022 Contractor's ROW Trailers – Port Orleans Trailers

- Project set up 4/18/22, initial submittal received 4/18/22. RAI #1 issued 6/13/22, response received 6/30/22.
- Site Civil Approval issued 7/27/22.

403 Basin EC Area Development – Pkg. 5 – Pkg. 6 Completion

- Project set up 4/9/20, initial submittal received 3/19/22, revised submittal received 5/20/22. RAI #1 issued 5/31/22, response received 6/17/22.
- Site Civil Approval issued 7/7/22.

403 Basin Epcot WDI Building Parking Lot (180124-6)

- Project set up 7/18/19, initial submittal received 7/18/22.

AK Tilting Bridge Gate Mods

- Initial submittal received 2/2/22. RAI #1 issued 2/9/22, response received 5/10/22. RAI #2 issued 5/17/22, response received 6/27/22.
- Awaiting erosion control and r/w permit reviews and approvals.

Animal Kingdom – Africa – Tamu Tamu Seating

- Project set up 7/12/22, initial submittal received 7/15/22. RAI #1 issued 7/26/22.

Animal Kingdom Global BOH Upgrades Gate 1

- Initial submittal received 3/21/22. RAI #1 issued 6/1/22, response received 6/6/22.
- Site Civil Approval issued 6/27/22.

Casting Building Drainage

- Initial submittal received 5/24/21. RAI #1 issued 6/3/21, response received 6/25/21. RAI #2 issued 7/2/21.

CFPL Pipeline Replacement

- Project setup 3/31/22, initial submittal received 5/12/22. RAI #1 issued 5/18/22. Revised drawings submitted on 6/22/22. Awaiting response to questions on status of as-built drawings issued on 6/24/22.
- Approval Letter issued 7/12/22.

DAKL Hay Trailer Storage Yard

- Project set up 4/7/22, initial submittal received 4/7/22, revised submittal received 4/25/22. Project was cancelled due to rising costs 6/24/22.
- Approval letter issued 7/12/22.

Disney Springs Guest Flow Temp. Tent

- Initial submittal received 2/9/22. RAI #1 issued 2/26/22.

Fort Wilderness Campgrounds Comm. Upgrades

- Initial submittal received 5/3/22. RAI #1 issued 5/9/22. Revised submittal received 6/17/22. RAI #2 issued 6/28/22. RAI #3 issued 7/12/22. RAI #4 issued 7/14/22. RAI #5 issued 7/20/22. No further comments issued.
- Awaiting erosion control review.

SITE CIVIL REVIEW (CONTINUED)

Four Seasons Orlando Pool Improvements

- Project set up 3/7/22, initial submittal received 5/25/22. RAI #1 issued 6/13/22, response received 6/27/22. Awaiting SWPPP approval.

Greenleaf

- Initial submittal received 2/22/22. RAI #1 issued 3/3/22, response received 5/17/22. RAI #2 issued 5/25/22. No further comments issued 7/21/22.
- Awaiting erosion control review.

Sunbelt Rental Bonnet Creek Road

- Initial submittal received 11/3/21. Revised submittal received 11/9/21. RAI #1 issued 11/24/21, awaiting response.

WDW MK-06 BOH Compactor Pad

- Initial submittal received 5/25/22. RAI #2 issued 6/7/22, response received on 6/14/22. No further comments issued 6/22/22.
- Awaiting erosion control review.

WWTP Trailer Parking Lot Expansion

- Initial submittal received 2/22/22. RAI #1 issued 3/1/22, response received. RAI #2 issued 3/31/22.

DEWATERING REVIEWS / INSTALLATION APPROVALS

- Four (4) dewatering application reviewed & approved
- Four (4) dewatering setup were inspected & approved for use

RIGHT OF WAY PERMITS ISSUED

Permit #1852 Gateway Arches Inspections ECD & OP

- Received 6/14/22, Issued 7/5/22

Permit #1853 Gateway Arches Inspections World Dr & Western Way

- Received 6/24/22, Issued 7/5/22

Permit #1854 Project H Survey & MOT

- Received 6/24/22, Issued 7/12/22

Permit #1855 Disney Springs World of Disney sidewalk installation

- Received 6/22/22, Issued 7/14/22

Permit #1856 DVC 3D Bus Sign Refresh

- Received 7/7/22, Issued 7/18/22

Permit #1857 Drury Plaza Hotel ROW

- Received 7/6/22, Issued 7/19/22

Permit #1858 AT&T Relocation buried fiber cable for Hartzog Rd Re-alignment

- Received 7/16/22, Issued 7/22/22

Permit #1859 Summit Broadband adjustments along Hartzog Rd

- Received 7/22/22, Issued 7/26/22

Permit #1860 Disney's Yacht Club Resort Entrance Guard House Concrete Repair

- Received 7/22/22, Issued 7/29/22

TRIBUTARY BASIN REVIEW

Avalon Road Apartments

- Project set up on 2/26/21. Comments sent on 3/5/21. Response to comments uploaded 4/14/21.
- Agreement split into two separate agreements one for Parcels 10 & 11 and the other agreement for Avalon Road Apartments.
- Draft agreement sent to engineer on 9/14/21.
- Agreement combined with Waterleigh Parcels 10 & 11.

Buena Vista Park

- Sent initial contact letter on 4/25/22.

Celebration Village / Greenpoint Condos

- Project setup 3/15/21.
- Meeting with engineer on 3/31/21, engineer informed about outstanding balance for repair of RCID canal berm.
- Received check on 8/12/21 for \$41,585 for repair work on RCID canal berm.
- Approved dewatering and right-of-way permit on 10/27/21 for geotechnical investigation.

CR 545 Intersection @ Lake Star Road

- Project set up 9/10/20, initial submittal received 9/11/20. Comments sent on 11/5/20.
- Project has been combined with Lake Star Road.
- Draft Agreement sent to County on 4/29/21.

Everest Place

- Project set up 10/26/21, initial submittal 10/27/21. Project on hold.
- Project restarted, preparing draft Agreement.
- Revised plans and drainage report receive and comments sent 4/19/22.

FDOT – I-4 Beyond the Ultimate Segment IA

- Project set up 5/28/20. Information submitted on 5/28/20. Requested additional information on 10/20/20.
- Draft Agreement sent to FDOT on 4/22/21. Received comments from FDOT on 5/18/21.
- Sent revised draft agreement back to FDOT on 8/12/21.
- Received comments from FDOT Legal on 1/28/22.
- Revised Agreement sent back to FDOT on 6/14/22.
- Revised Agreement sent to FDOT on 7/11/22.

Ficquette Road Widening

- Sent initial contact letter to County on 4/24/22.

Grand Royal Hotel

- Letter sent to developer on 10/26/21. Initial submittal received 11/1/21.
- SFWMD permit issued 5/1/22, updated plans and Drainage Report submitted 5/11/22. RAI issued 5/16/22.
- Working on draft drainage agreement.
- Prepared letter and forwarded letter to Grantee on 6/15/22.

Hartzog Road Re-Alignment

- Project set up 9/19/19.
- Construction Plans submitted on 3/19/20. Comments sent to engineer on 3/30/20.
- Resubmittal received 5/23/20. Draft agreement under review.

TRIBUTARY BASIN REVIEW (CONTINUED)

Home2 Suites

- Project setup 11/9/20, initial submittal received 11/12/20, comment sent 11/17/20. Additional information received 1/12/21.
- Draft agreement sent to engineer on 4/14/21; received comments 9/21/21, comments under review by RCID
- Response to Grantee comments sent 10/5/21.
- Grantee responded via email on 2/23/22 accepting proposed changes to Agreement, returned draft Agreement to Grantee on 2/25/22.
- Grantee working on revised Drainage Report and legal description to be used in Drainage Agreement.
- Received updated legal description on 4/22/22.
- Prepared draft Drainage Agreement and set for legal review 5/19/22.
- Received signed Agreement and drainage fee on 6/26/22. Sent agreement for signature by District Administrator on 6/27/22. Agreement executed on 6/29/22.
- Sent original agreement to engineer for recording on 7/28/22.

Horizon West Village H Parcel Tribute at Ovation

- Sent initial contact letter on 6/13/22.

IRLO Bronson Multi Family

- Sent initial contact letter on 6/6/22.

JAMA – PD

- Initial submittal received 1/11/18. RAI #1 issued 1/12/18.
- Waiting for response from engineer on draft agreement, issued March 2019.
- Referred to RCID Legal Counsel on 3/3/20.
- Forwarded revised agreement to Mr. Ahmed on 3/12/20 with suggested payment plan.
- Contacted engineer on 3/31/22 to discuss status of agreement, engineer is going to reach out Grantee.

Karr PD Parcels 2, 9 & 18 (Osprey Ranch)

- Initial submission on 2/17/22, requested plan set be uploaded, plans received.
- Comments sent on 2/23/22, partial response received via email on 2/24/22.
- Working on draft agreement.
- Sent draft agreement for legal review on 6/29/22.
- Draft agreement forwarded to engineering on 7/11/22.
- Revised signature line on Agreement on 7/13/22 as requested by Grantee and resent Agreement.

KRPC Hartzog Road

- Project setup 4/28/21, awaiting initial submittal.
- Initial submittal 6/16/21, comments sent on 8/16/21, awaiting response.
- Updated material submitted 1/21/22.
- Sent comments back to Grantee on 2/4/22, received additional information on 2/11/22.
- Sent draft Agreement to Grantee on 2/25/22.

Lake Star Road

- Project set up 11/9/20, initial submittal received 11/9/20.
- Project combined with DR 545 at Lake Star Road into one agreement (see above for status)

TRIBUTARY BASIN REVIEW (CONTINUED)

Maingate Golden Coral

- Sent initial contact letter on 2/9/22. Follow up letter sent by legal counsel dated 3/22/22. Project Info form submitted on 3/29/22, initial submittal made on 3/30/22.
- RAI issued 4/13/22, response received on 4/25/22.
- Prepared draft drainage agreement and sent agreement to Grantee on 5/11/22.
- Received comments from Grantee on 6/27/22.

Overlook Phases I & II

- Project set up 6/18/21.
- Per phone call on 7/14/21 from Harris Engineers the project is being redesigned to comply with SFWMD comments.
- Requested RCID Legal Counsel and Grantee a letter reminding them of their obligation to obtain an agreement before construction begins.

Reams Road Widening

- Project setup 5/24/22, initial submittal received 5/24/22.
- Meeting with County set for 7/6/22 to discuss drainage comments sent on 6/23/22.

Rolling Oaks

- Project set up 10/17/18. Letter sent 12/10/18 requesting additional information.
- RCID Legal Counsel sent letter 12/10/19.
- Phone call with Wooden Bridge on 1/16/20. Waiting for maps from Wooden Bridge.
- Received plans and legal descriptions on 3/19/20. Draft agreement sent to Grantee on 4/28/21.
- RCID Legal Counsel talked to counsel for the Grantee on 1/27/22 – comments are forthcoming.
- Grantee supplied comments on 3/23/22 on draft agreement, reviewing requested changes.
- Draft agreement revised and sent back to RCID legal on 7/27/22.

Sinclair Road Property

- Project set up 10/27/21, initial submittal 10/28/21.
- Revised material submitted 1/21/22.
- Sent comments back to Engineer on 2/2/22, working on draft agreement.
- Provide Engineer with copy of Drainage Report for Magnolia Creek development to assist in analyzing flow from Sinclair Road Property.
- Received updated Drainage Report on 5/19/22.
- Draft agreement sent for legal review on 6/24/22.
- Need final Drainage Report to complete draft agreement.

Site 113 H SW 4 High School

- Project set up 9/23/21, initial submission 11/19/21.
- RCID Counsel working with OCPS Counsel to determine agreement requirements.
- Received comments from OCPS Legal Counsel.

Spring Grove Phase 3 – Parcel 28

- RCID Legal Counsel sent letter 2/1/20.

Spring Hill Phases 4 & 5

- Project set up 11/19/20, initial submittal received 12/22/20.
- Sent email to engineer on 4/30/21 questioning assumption that project is in closed basin.

TRIBUTARY BASIN REVIEW (CONTINUED)

Sternon Fortune Star Condos

- Project set up 4/17/20, initial submittal received 6/8/20, comments sent 6/30/20.
- Draft agreement under review 7/7/20. Draft agreement sent to Grantee on 8/6/20.
- Per email from engineer on 10/8/20 the project is on hold.
- Applicant has resubmitted their SFWMD application.
- Provided comments on 4/14/22 on revised application.
- Received updated plans and Drainage Report on 5/19/22, working on draft drainage agreement.
- Draft drainage agreement sent to Grantee on 5/31/22.

Storey Grove

- Project set up 3/25/19.
- Sent Draft agreement on 4/16/19.
- Referred to RCID counsel on 2/20/20. Revised draft received from client's counsel on 4/20/20.

Tru by Hilton – Lake Hilton

- Sent initial contact on 7/6/22.

Village NW2

- Orange Lake Blvd submitted to SF on 4/2020,
- Split project into 2 agreements on 5/2020. One for residential portion to Meritage and the second commercial portion to OLCC.
- Sent Engineer draft drainage agreements on 8/14/20, project awaiting County approval,
- Sent emails to Meritage Homes in January and June 2021 asking about status of the draft agreement
- Called Meritage - 6/21 the Agreement is undergoing legal review.
- Sent updated draft agreement to Meritage on 5/5/22.
- Revised and resent draft agreement to Meritage 5.9.2022.
- Email to Meritage on 6/9/2022 asking about status, follow-up with phone call on 6/14/2022.
- Received email from Meritage on 7/12/22 that Meritage is moving forward with executing the Agreement.
- Received signed agreement and check for drainage fee on 7/20/22,
- Agreement executed on 7/26/22, sent to Meritage for recording

Visitor's Plaza Overflow Parking

- Sent initial contact letter on 5/17/22.

Waterleigh PD Parcels 10 & 11

- Project setup 4/6/21, initial submittal received 4/7/21.
- Requested updated Drainage Report on 4/23/21.
- Agreement split into two separate agreements one for Parcels 10 & 11 and the other agreement for Avalon Road Apartments.
- Sent Grantee draft agreement on 8/25/21. Had meeting to discuss draft agreement on 10/21/21.
- Discussed project with Engineer on 12/16/21, waiting for revised legal description.
- Amended/restated agreement sent to Grantee on 1/4/22, Grantee has contacted Orange County to discuss agreement.
- Grantee's legal counsel is working with County – updated 3/11/22.
- Received comments from County on 6/22/22 forwarded comments to RCID Legal for review.
- Per email received on 7/11/22, County is reviewing the draft agreement.

TRIBUTARY BASIN REVIEW (CONTINUED)

Waterstar

- Initial submittal received 12/19/19; draft agreement forwarded for review on 2/25/20.
- Draft Agreement sent to Grantee on 3/13/20. Received questions from Grantee on 4/17/20.
- Revised draft agreement under review. Revised draft agreement sent back to Grantee on 9/18/20.
- Received check for drainage fee on 5/2/21 without agreement, received signed agreement on 5/22/21.
- Sent to District Administrator for signature on 6/18/21, executed agreement sent to Grantee on 6/21/21.
- Agreement recorded as Doc #20210529911 on 8/30/21.
- Agreement may need to be updated because of changes to the design/layout of the site.
- Working on revised drainage agreement. Waiting on Grantee to close on loan before sending updated agreement.

Windermere Ministries

- Sent initial contact letter on 2/10/22.
- Received call from Engineer on 3/2/22, sent Project Info form to engineer.
- Project set up 3/7/22.

Wither South PD

- Project set up 1/26/21, awaiting initial submittal.
- Legal counsel sent letter on 5/16/22 on status of application.
- New Project Info received on 7/19/22.
- Material submitted on 7/20/22, comments sent to engineer on 7/28/22.

CONSTRUCTION COMPLIANCE INSPECTIONS

The department conducted inspections for compliance on the following construction sites within and bordering Reedy Creek Improvement District (RCID). Inspections on the following sites yielded no issues of concern or identified only minor maintenance items, which were corrected before the next inspection date.

- AK Stilling Basin
- All Star Lift Station Rehab
- Bailey Bridge
- Best Friend's Addition
- Blizzard Beach Conveyor
- Blizzard Beach Laydown
- Car Care to Epcot Intertie
- Celebration C8 Parcel
- Celebration Colburn
- Celebration Creation Kids
- Celebration Elementary School
- Celebration Island Village Project
- Celebration Pointe
- DHS BOH Gate
- DS Greenleaf
- Drury Hotel
- Epcot
 - NW Laydown
 - Canal Modification Project/Parking Lot
 - Project G Pkg 1, Pkg 2, Pkg 3, Pkg 8; Pkg 5; 217
- Flamingo Crossings Advent Health
- Flamingo Crossings College Housing West
- Flamingo Crossings Dunking Donuts
- Flamingo Crossings Hash House A Go Go
- Flamingo Crossings Simply Capri
- Flamingo Crossings Town Center Ph1
- Flamingo Crossings Town Center Pond Trail
- Flamingo Crossings Wendy's
- GF Laydown
- Magnolia Golf Course Redevelopment
- MK 2
- NSA Fiber
- Project Tacos
- Project U Demo
- RCID Fiber Expansion
- Splash Mountain Compactor Pad
- Stolport Laydown/Stockpile
- TL Storm Pipe Repair
- Waterstar
- RCES Well Inspection Project
- Woody's Lunchbox Kitchen
- Woody's Lunchbox Shade Structure
- World Drive North Phase 2
- World Drive North Phase 2 Laydown
- World Drive North Storm Pond

INFRASTRUCTURE ASSET MANAGEMENT

LEVEES & WATER CONTROL STRUCTURES

- Monthly inspections of the Levees are ongoing.
- RCID owned storm water facilities/ponds undergo major maintenance on a 5 year revolving basis. The list of non-routine maintenance activities for 2022 was compiled by RCID compliance team in February; the work began in April and will be completed September 30, 2022.
- Annual inspections of the major water control structures (WCS) are completed annually each February. Based on these most recent evaluation, items identified as routine maintenance have been initiated and will be completed during the 2022 fiscal year. Items identified in the inspection as requiring major or non-routine maintenance were prioritized, incorporated in the annual budgeting process and are scheduled for completion in the coming year(s).

ROADWAY & BRIDGE

- Monthly inspections of the Roadways are ongoing.
 - Hartzog Road (Flagler Ave to the north approximately 2.750 miles) - roadway is showing considerable degradation. This roadway has been added to our annual assessment and will be programmed for pavement rehabilitation as funding allows. The consultant (KCA) has provided a scope and fee to design the pavement rehab for the section of Hartzog Road between approximately Ruby Red Lane (just north of Western Way) to the RCID Property Line.
 - BVD (Victory Way to Riviera Resort Entrance) - roadway is showing excessive degradation due to recent construction traffic in that area. The 2022 annual pavement assessment will address that area and program the roadway for pavement rehabilitation. A design proposal has been submitted for review and approval. It is anticipated that the design will start by July 2022.
 - Hotel Plaza Boulevard (inbound) – assessment revealed one large pothole – item has been corrected.
 - Hotel Plaza Boulevard (outbound) near the intersection of DoubleTree by Hilton. Assessment revealed delamination on this outbound lane. Pavement repair is scheduled for April 2022. Item has been corrected.
 - World Drive (northbound) north of the BVD overpass. Assessment revealed pothole on the outermost lane. Pavement repair is scheduled for April 2022. Item has been corrected.
 - World Drive (southbound) south of the BVD overpass. Assessment revealed potholes on the outermost lane. Pavement repair is scheduled for May 2022. Item has been corrected.
 - Hotel Plaza Boulevard (inbound) – near Wyndham Lake Buena Vista. Item has been corrected.
 - Hotel Plaza Boulevard (outbound) – just north of the B Resort & Spa. Item has been corrected.
 - Hartzog Road (North) between Ruby Red Lane to RCID property line – assessment revealed several potholes. Pavement repair is scheduled for July 2022. Item has been corrected.
- Bridge Inspections occur bi-annually – based on latest round of 22 inspections, all bridges are in satisfactory to excellent condition. Minor repairs are warranted and the design for that work is underway. Repairs are scheduled to begin last quarter of this calendar year.

- P&E has previously assessed the condition of existing guardrail throughout the District Roadways; repair and replacement work is on-going.
 - Guardrail #48 along southbound World Drive. Replacement completed.
 - Guardrail #49 along southbound World Drive. Replacement completed.
 - Guardrail #50 along northbound World Drive. Replacement completed.
 - Guardrail #51 along northbound World Drive. Replacement completed.
 - Guardrail #39 along southbound World Drive. Replacement completed.
 - Guardrail #64 along northbound World Drive. Replacement completed.
 - Guardrail repair needed along ECD (outbound) south of BVD. Repair completed.
 - Guardrail repair needed along Osceola Pkwy (inbound) ramp onto WD southbound. Repair completed.
 - The design of an additional seven guardrail projects has commenced; final plans should be received by August 2022.
 - Guardrail repair needed along ECD (inbound south of BVD. Repair completed.

ANNUAL QUALITY BASED PAVEMENT MANAGEMENT PROGRAM

- The final design plans for the pavement rehabilitation for Hartzog Road between the RCID property line and Western Way are complete. The Facilities Construction Team has scheduled this work for FY 22. A pre-bid conference was held in late March 2022. Post bid meetings were held on April 25, 2022. It is anticipated that construction will begin in August 2022.
- Plans for the pavement rehabilitation of Buena Vista Drive (BVD) between Western Way and World Drive Interchange were completed in early 2021 and delivered to the Facilities Construction Team. Due to funding constraints, this project was divided into two phases with the north phase (resurfacing of BVD from Bridges 756026 & 027 north to World Drive) completed in August 2021. The Facilities Construction Team has scheduled the south phase, Western Way to Bridges 756026 & 756027, for construction in fiscal year 2022. The south phase pavement rehab will be bid together with the BVD / Western Way intersection improvements project as one project. A limited notice to proceed was issued to Watson Civil on March 14th. Construction is anticipated to begin in June 2022.
- Plans for the pavement rehabilitation of Victory Way between Buena Vista Drive and Osceola Parkway are complete and were delivered to the Facilities Construction Team in early FY 21; construction is scheduled for fiscal year 2022. It is anticipated that the pavement rehab bid package will be issued to bidders in March 2022. A pre-bid conference was held in late March 2022. Post bid meetings were held on April 25, 2022. The Limited NTP was issued on May 25, 2022. It is anticipated that construction will begin in July 2022.
- The design plans for the pavement rehabilitation on the southbound lanes of World Drive between Osceola Parkway and Epcot Center Drive are complete. That construction will be budgeted for FY23.
- The design plans for the pavement rehabilitation of BVD between All Star Resort / RCID Property Line and Western Way are complete. That construction will be proposed for FY23 budget.
- The scope and fee proposal from KCA for the pavement rehab design of Hartzog Road (North) from Ruby Red Lane to the RCID Property Line has been submitted for review. It is anticipated that the design will begin in August 2022.
- The design for the pavement rehab of BVD between Bridges 756020 & 756021 (just West of ERB (East) to the Riviera Entrance Driveway will begin in July 2022.

TRAFFIC OPERATIONS

- Eight (8) traffic signal and ITS maintenance inspections were completed in July.
- ITS team responded to thirteen (13) after hour service requests.
- ITS team managed traffic for Independence Day holiday and Typhoon Lagoon's after hour's event.

DESIGN MANAGEMENT

WORLD DRIVE NORTH PHASE 3

- The Final Design Contract was awarded to TLP Inc. at the April 2020 BOS meeting; the limited NTP was issued 4/23/2020.
- Final Design is complete and was delivered to the Facilities Construction Team as indicated below:
 - 100% Plans & Specifications for bidding were issued 9/15/2021.
 - SFWMD permit issued 12/2/2021.
 - In January of 2022, the adjacent landowner(s) requested minor modifications. In February the BOS approved a change order for the design contract.
 - It is anticipated these design changes will take 60-90 days to complete.
 - Constructability review meeting with each utility was conducted on June 27th. All comments are being addressed and adjustments to the plans to be completed August 2022.
 - A final bid set will be issued to the RCID Construction & Purchasing teams late August of 2022.

The following three projects are in support of RCES Operation and are fully funded by RCES. They are being designed by the RCID Planning & Engineering and will be constructed by the RCID Facilities Construction team.

BRIDGE CROSSING AT PERIMETER CANAL

- RCES has requested access across the perimeter canal. To achieve this end, RCES funded the acquisition of an ACROW bridge (Bailey Bridge) on 1/20/2020. This bridge structure shall be used to provide RCES roadway access across the Perimeter Canal.
- Final Plans for the construction installation of this perimeter canal bridge were completed and delivered to the RCID Construction team in June 2021.
- Construction of this installation is scheduled to occur concurrently with the replacement of the 48” reuse line as detailed below and is currently underway.

REPLACEMENT OF RE-USE LINE ACROSS PERIMETER CANAL

- Design for the removal and replacement of an existing RCES owned 48” Re-Use Line began in November of 2020. Due to the age of the existing line and RCES’ lack of previous design and construction documentation, extensive field investigation was required delaying design.
- Final plans were completed in May 2021 and delivered to the Construction Team in June 2021.
- Construction is currently underway.

REPLACEMENT OF S-46 DECK STRUCTURE

- Annual WCS inspections revealed that the deck structure was failing due to the repeated use of this deck by excessively heavy utility traffic.
- Design for the replacement of this deck began in January 2020 and was completed March of 2020.
- Construction of this deck replacement has been delayed to allow for the installation of the Canal Bridge and 48” Re-Use line; details of those projects are outlined above.
- Upon completion of those two projects, deck replacement can be scheduled based on RCES funding schedule. It is anticipated RCES will propose funding for this construction in FY23.

EXHIBIT A

EXHIBIT B

This instrument prepared by
and return to:
Silvia M. Alderman, Esq.
Akerman LLP
201 East Park Avenue, Suite 300
Tallahassee, Florida 32301

**FIFTH AMENDMENT TO
THE CYPRESS LAKE ALTERNATIVE WATER SUPPLY AGREEMENT**

This Fifth Amendment to the Cypress Lake Alternative Water Supply Agreement ("FIFTH AMENDMENT") is made and entered into by and between THE WATER COOPERATIVE OF CENTRAL FLORIDA ("THE COOPERATIVE"), a unit of local government, whose address is c/o its agent, Tohopekaliga Water Authority ("TOHO"), 951 Martin Luther King Boulevard, Kissimmee, Florida 34741 and REEDY CREEK IMPROVEMENT DISTRICT ("RCID"), an independent special district created pursuant to Chapter 67-764, Laws of Florida, whose address is P.O. Box 10170, Lake Buena Vista, Florida 32830, referred to by name or as "PARTY" or collectively referred to as the "PARTIES."

WITNESSETH:

WHEREAS, the PARTIES entered into an agreement on August 30, 2011, captioned "Interlocal Agreement amongst The Water Cooperative of Central Florida, Orange County and Reedy Creek Improvement District Relating to the Preliminary Design and Permitting of the Alternative Water Supply Project Known as the Cypress Lake Wellfield and Related Matters" ("AGREEMENT"); and

WHEREAS, subsequent to entering into the AGREEMENT, ORANGE COUNTY became a member of THE COOPERATIVE, with all rights, privileges and responsibilities attendant therefrom; and

WHEREAS, the PARTIES entered into an amendment to the AGREEMENT ("FIRST AMENDMENT"), effective as of June 26, 2014, to: 1) transfer certain PROJECT Management and Administration tasks to TOHO; 2) provide for reimbursement to TOHO for performance of the PROJECT Management and Administration Responsibilities as further described in the FIRST AMENDMENT; and 3) change the name of the AGREEMENT to: the "Interlocal Agreement Between the Water Cooperative of Central Florida and Reedy Creek Improvement District Relating to the Preliminary Design and Permitting of the Alternative Water Supply Project Known as the Cypress Lake Wellfield and Related Matters;" and

WHEREAS, the PARTIES entered into a second amendment to the AGREEMENT ("SECOND AMENDMENT") effective as of September 23, 2015, to carry forward a new Phase III, including: 1) authorizing the new Phase III work; 2) redirecting certain previously approved but as yet uncommitted funds from Phase II to Phase III with no new funding obligations and an overall reduction in budget; 3) ratifying the transfer to TOHO of certain PROJECT Management and Administration tasks and eliminating remuneration therefor, redirecting those management funds to other tasks as provided in the SECOND AMENDMENT; and 4) amending the Scope of Work and Total Estimated Cost to refine the descriptions to coincide more fully with services

already completed and those yet to be undertaken by amending Exhibits 1 and 3 and adding a new Exhibit 4; and

WHEREAS, the PARTIES entered into a third amendment to the AGREEMENT ("THIRD AMENDMENT"), effective as of February 15, 2018, having determined that further steps in Phase III, Stages 1, 2 and 3 and a new Stage 4 should be carried forward under the AGREEMENT, including the following: 1) design and construction of the first of three concentrate disposal wells following the issuance of a permit for concentrate disposal and a Water Quality Criteria Exemption ("WQCE") by the Florida Department of Environmental Protection ("FDEP"), said initial well to be for the purpose of verifying permit conditions and to determine the need to make modifications; 2) establishment of a projected schedule for the design of the well in FY 2017 and construction in FY 2018, beginning October 1, 2017; 3) provision for the local government guarantee required as a condition of issuance of the permit; and 4) acquisition of a concentrate disposal well easement for one of the three proposed disposal wells covering the zone of discharge of the wells and of an option to purchase the water treatment plant site; and

WHEREAS, the PARTIES entered into a fourth amendment to the AGREEMENT ("FOURTH AMENDMENT"), effective as of November 13, 2020, which: 1) changed the name of the interlocal agreement from "INTERLOCAL AGREEMENT BETWEEN THE WATER COOPERATIVE OF CENTRAL FLORIDA AND REEDY CREEK IMPROVEMENT DISTRICT RELATING TO THE PRELIMINARY DESIGN AND PERMITTING OF THE ALTERNATIVE WATER SUPPLY PROJECT KNOWN AS THE CYPRESS LAKE WELLFIELD AND RELATED MATTERS" to "THE CYPRESS LAKE ALTERNATIVE WATER SUPPLY AGREEMENT;" 2) as a new Phase III, Stage 5, set forth and authorized: a) the parameters, schedule and budget for the Cypress Lake Wellfield Raw Water Main and Water Treatment Plant final design, permitting, and bidding; b) the budget and services required to prepare and submit the initial ten-year report required by Limiting Condition 22 of SFWMD Permit No. 49-02051-W; c) the update to the hydraulic model and infrastructure cost estimate found in the document entitled "Cypress Lake Potable Water Transmission, Optimization and Interconnection Analysis and Conceptual Design Water Wheeling Plan" ("Water Wheeling Plan"); d) a permitting allowance; and e) the clarification that, having received a construction permit from FDEP for three Class V Group 4 concentrate disposal wells (to be known hereinafter as concentrate disposal wells, as further detailed below), the PARTIES will proceed with the construction of the first of three wells (which was previously approved as part of Phase III, Stage 4) concurrently with the process of securing the WQCE from FDEP; and 3) set forth certain options available to RCID that will afford it the opportunity to continue its participation in the AGREEMENT and receive all benefits as a full PARTY through entry of a bulk rate wholesale agreement with TOHO, without having to contribute any additional funds over and above those presently obligated by RCID as of the effective date of the FOURTH AMENDMENT, so long as it exercises the option to enter into the bulk rate wholesale agreement; and

WHEREAS, the PARTIES continue to recognize the benefits of regional cooperation and have determined that entering into this FIFTH AMENDMENT is in their mutual interest in order to: A) change all references in the AGREEMENT from TWA to TOHO so as to be more consistent with the current terminology used to identify that Party and change all references in the AGREEMENT from "Class V, Group 4 concentrate disposal wells" to "concentrate disposal wells" to provide flexibility in the event the classification should change in the future; B) approve a new Phase III, Stage 6 authorizing: 1) engagement of the following: a) bond counsel; b) financial advisor; c) rate study consultant; d) consultant services to provide coordination and support services for tasks related to governance, management, operations and financing/funding of the PROJECT; e) consultant services for construction administration, and construction observation

for 3 production wells, 1 production well retrofit, and 1 monitoring well at the IW-2 concentrate disposal well site; f) CMAR preconstruction services; g) legal services for contract preparation; and h) 3rd party operator preconstruction services; 2) construction of 3 production wells and 1 production well retrofit; 3) property acquisition; 4) construction of a second monitoring well at the IW-2 concentrate disposal well site and 5) a contingency for unforeseen and additional services related to the PROJECT; and

WHEREAS, THE COOPERATIVE is empowered to enter into interlocal agreements and amendments under the authority of its charter and section 163.01, Florida Statutes (2018); and

WHEREAS, RCID is empowered to enter into interlocal agreements and amendments thereto pursuant to Chapter 67-764, Laws of Florida.

NOW THEREFORE, in consideration of the foregoing premises and the mutual covenants, terms and conditions contained herein, and for other good and valuable consideration, the receipt of which is hereby acknowledged, the PARTIES agree as follows:

SECTION 1. Recitals of this FIFTH AMENDMENT. The above recitals are true and correct and form a material part of this FIFTH AMENDMENT.

SECTION 2. Specific Amendments to the AGREEMENT. The AGREEMENT is further amended as follows:

a) All references to TWA wherever they appear in the AGREEMENT are hereby changed to TOHO and all references to "Class V Group 4 concentrate disposal wells" are changed to "concentrate disposal wells."

b) The Ninth WHEREAS clause of the AGREEMENT is further amended by replacing the existing text *in toto* with the following:

WHEREAS, the PARTIES have determined that the design and permitting for the Cypress Lake Wellfield and its concentrate disposal wells involves substantial work (hereinafter collectively referred to as the "Work"), including: A) the preliminary design, water use permitting, environmental permitting, study relating to the transmission of water between the PARTIES and other work detailed in the SECOND AMENDMENT, as amended by the THIRD AMENDMENT, all of which are described in the Summary Scope of Work, as amended by the THIRD AMENDMENT in Exhibit 1 – Revised 2016, attached thereto and incorporated therein; B) the Scope of Services set forth in Exhibit 5 to the FOURTH AMENDMENT; C) an update to the hydraulic model and infrastructure cost estimate found in the Water Wheeling Plan as described in the FOURTH AMENDMENT; and D) a Phase III, Stage 6 authorizing: 1) engagement of the following: a) bond counsel; b) financial advisor; c) rate study consultant; d) consultant services to provide coordination and support services for tasks related to governance, management, operations and financing/funding of the PROJECT; e) consultant services for construction administration, and construction observation for 3 production wells and 1 production well retrofit; f) CMAR preconstruction services; g) legal services for contract preparation; and h) 3rd party operator preconstruction services; 2) construction of 3 production wells and 1 production well retrofit; 3) property acquisition; and 4) a contingency for unforeseen and additional services related to the PROJECT.

c) Section I. of the AGREEMENT, **Recitals**, is further amended by replacing the existing text *in toto* with the following:

The purpose and recitals of the AGREEMENT are true and correct to the best of the knowledge of the PARTIES, and are incorporated by reference herein. The PURPOSE statement of the AGREEMENT, is further amended by replacing the existing text *in toto* with the following:

THE overall PURPOSE of this AGREEMENT is to set forth the understandings of the PARTIES and the terms and conditions relating to: A) the funding, planning, and design, comprehensive plan amendments, zoning and land use approvals, water use permitting and construction of the raw water supply wells, raw water main, water treatment plant and concentrate disposal wells (collectively, the "Cypress Lake Wellfield" or the "PROJECT," or portion thereof as the usage of the word indicates); B) the study of the transmission of water between the PARTIES, development of cost and rate model/formulas for water wheeling and any necessary updates thereto; C) acquisition of property, permitting, development of data to support permitting of a water treatment reject concentrate disposal system, design and construction of the initial concentrate disposal well to verify the permit conditions and any need to modify the well design; D) the final design for the PROJECT; E) the services required to prepare and submit the initial ten-year report required by Limiting Condition 22 of SFWMD Permit No. 49-02051-W; and, F) engagement of the following: a) bond counsel; b) financial advisor; c) rate study consultant; d) consultant services to provide coordination and support services for tasks related to governance, management, operations and financing/funding of the PROJECT; e) consultant services for construction administration, and construction observation for 3 production wells and 1 production well retrofit; f) CMAR preconstruction services; g) legal services for contract preparation; and h) 3rd party operator preconstruction services; 2) construction of 3 production wells and 1 production well retrofit; and 3) additional property acquisition. Additional agreements or amendments will be necessary to set forth the terms and conditions relating to: 1) additional property acquisition, comprehensive plan amendments, zoning and land use approvals; 2) construction of and contract administration services for the raw water supply wells, raw water main, water treatment plant, the remaining concentrate disposal wells and other associated appurtenances set forth in Exhibit 5 to the FOURTH AMENDMENT; 3) operation and maintenance of the Cypress Lake Wellfield and Water Treatment Plant; and 4) additional permit compliance actions. Participation in this AGREEMENT will not bind any of the PARTIES to participation in any future agreement or amendment.

d) Subsection VI. A. of the AGREEMENT is further amended by replacing the existing text *in toto* with the following:

A. The PARTIES agree that the activities authorized by this AGREEMENT shall be performed in accordance with the Work, including the Total Estimated

Cost ("TEC") for Phases I, II and III, as set forth in this AGREEMENT. The negotiated scope of work ("NSW") shall be implemented consistent with and in a manner not to exceed the TEC. For the purposes of this AGREEMENT, the term "NSW" means the Work for Phases II and III, to be negotiated between the Project Administrator and the consultant(s) selected to perform the activities contemplated under this AGREEMENT.

e) Subsection VI. B. of the AGREEMENT is further amended by replacing the existing text *in toto* with the following:

B. The Work shall consist of three phases: Phases I, II and III. Phase I has consisted of Work leading to the permitting of the Cypress Lake Wellfield, most of which has already been undertaken by TOHO, individually (i.e., not as the agent of THE COOPERATIVE). Phase II has consisted of Part A – Preliminary Design, and Part B – Study of the Transmission of Water between the PARTIES. Phase III has consisted of, or where not yet complete, shall consist of six stages:

Stage 1 - Development of a financial model for allocating costs among the PARTIES for the PROJECT, including the charges for the transmission of water among the PARTIES;

Stage 2 – Appraisals, surveys, legal services, purchase options and other miscellaneous work related to acquisition of the water plant site, well sites and pipeline easements;

Stage 3 - Permitting and data development to support permitting of a water treatment reject concentrate disposal system, including the WQCE permitting;

Stage 4 - Design of one concentrate disposal well, construction/testing of one concentrate disposal well, and construction observation including FDEP reporting, with design work to commence in FY 2017 and construction to commence on or after August 1, 2020, with said construction to occur concurrently with the processing of the WQCE exemption;

Stage 5 – Implementation of the Cypress Lake Wellfield, Raw Water Main and Water Treatment Plant Final Design, Permitting, Bidding, and preparation and submittal of the initial ten-year report required by Limiting Condition 22 of SFWMD Permit No. 49-02051-W, both as described in Exhibit 5 of the FOURTH AMENDMENT; preparation of an update to the hydraulic model and infrastructure cost estimate found in the Water Wheeling Plan;

Stage 6 – 1) Engagement of the following: a) bond counsel; b) financial advisor; c) rate study consultant; d) consultant services to provide coordination and support services for tasks related to governance, management, operations and financing/funding of the PROJECT; e) consultant services for construction administration, and construction observation for 3 production wells, 1 production well retrofit and 1 monitoring well at the IW-2 concentrate disposal well site; f) CMAR

preconstruction services; g) legal services for contract preparation; and h) 3rd party operator preconstruction services; 2) construction of 3 production wells and 1 production well retrofit; 3) property acquisition; 4) construction of a second monitoring well at the IW-2 concentrate disposal well site; and 5) a contingency for unforeseen and additional services related to the PROJECT.

References to "Phase" herein shall mean Phase I, Phase II or Phase III, as the usage of the word indicates and references to "Part" shall mean Phase II, Part A or Phase II, Part B, as the usage of the word indicates. References to "Stage" herein shall mean Phase III, Stage 1; Phase III, Stage 2; Phase III, Stage 3; Phase III, Stage 4, Phase III, Stage 5, or Phase III, Stage 6 as the usage of the word indicates.

f) Subsection IX. B. of the AGREEMENT is further amended by replacing the existing text *in toto* with the following:

The TEC for Phase II is two million five hundred ninety two thousand sixty dollars and forty cents (\$2,592,060.40), as more particularly described in Exhibit 3 – Revised, attached thereto and incorporated therein by the THIRD AMENDMENT.

The TEC for Phase III, Stages 1-4 is five million nine hundred seventy thousand dollars (\$5,970,000.00), as more particularly described in Exhibit 4 - Revised 2016. All consultant and legal fees and costs for land acquisition (excluding cost of real property), are included in the TEC for Phase II, Part A and Phase III and are identified in Exhibits 3 – Revised and 4 - Revised 2016.

Exhibit 3 of the AGREEMENT, which was amended by the SECOND AMENDMENT by replacing the then existing text *in toto* with the new Exhibit 3 – Revised, remains unchanged, as amended by the SECOND AMENDMENT. Exhibit 4, which was added by the SECOND AMENDMENT and replaced *in toto* by Exhibit 4 – Revised 2016 by the THIRD AMENDMENT, remains unchanged.

The TEC for Phase III, Stage 5 is seven million eight hundred sixty thousand dollars (\$7,860,000.00), constituting: 1) the consultant's fee for the final design, permitting and bidding for the raw water supply wells, raw water main, water treatment plant and concentrate disposal wells, and for preparation and submittal of the initial ten-year report required by Limiting Condition 22 of SFWMD Permit No. 49-02051-W, as more particularly described in Exhibit 5 to the FOURTH AMENDMENT, incorporated by reference herein of six million seven hundred thirty-six thousand two hundred thirty-three dollars (\$6,736,233.00), together with a contingency to cover unforeseen circumstances and out of scope design changes of 10%, rounded to a total of seven million four hundred ten thousand (\$7,410,000.00); 2) a permitting allowance of one hundred thousand dollars (\$100,000.00); and 3) a budget of three hundred fifty thousand dollars (\$350,000.00) for preparation of an update to the hydraulic model and infrastructure cost estimate found in the Water Wheeling Plan. A summary of the budget for Phase III, Stage 5, is attached hereto and incorporated herein as Exhibit 6 to the FOURTH AMENDMENT.

The TEC for Phase III, Stage 6 is \$20,800,000.00. A summary of the budget for Phase III, Stage 6 is attached hereto and incorporated herein as Exhibit 7.

g) Subsection IX. F. of the AGREEMENT is further amended by replacing the existing text *in toto* with the following:

For Phase II, Part A, each PARTY, or member government in the case of THE COOPERATIVE, agrees to participate financially according to its estimated Cost-Share shown on the table set forth in this Subsection. The rights and obligations of THE COOPERATIVE are set forth below next to the names of its member governments who are participating in this AGREEMENT in the proportions set out below. The amount of funding for each PARTY, or member government in the case of the COOPERATIVE, represents the amount of public supply water (annual average) expected from the PROJECT based on the estimated available yield. The share of the estimated PROJECT cost of the PARTIES, or member government in the case of THE COOPERATIVE, for Phase II, Part A will be as follows:

PHASE II, PART A

PARTY	PERCENT	COST-SHARE AMOUNT
TOHO	40%	\$758,233.20
ORANGE COUNTY	30%	\$568,674.90
POLK COUNTY	10%	\$189,558.30
ST. CLOUD	16.7%	\$316,562.36
RCID	3.3%	\$62,554.24
TOTAL	100%	\$1,895,583.00

For Phase III, Stages 1-4, each PARTY, or member government in the case of THE COOPERATIVE, agrees to participate financially according to its estimated Cost-Share shown on the table set forth below in this Subsection. The rights and obligations of THE COOPERATIVE are set forth below next to the names of its member governments who are participating in this AGREEMENT in the proportions set out below. The amount of funding for each PARTY, or member government in the case of the COOPERATIVE, represents the amount of public supply water (annual average) expected from the PROJECT based on the estimated available yield. The share of the estimated PROJECT cost of the PARTIES, or member government in the case of THE COOPERATIVE, for Phase III, Stages 1-4 will be as follows:

PHASE III, STAGES 1-4

PARTY	PERCENT	COST-SHARE AMOUNT
TOHO	40%	\$2,388,000.00
ORANGE COUNTY	30%	\$1,791,000.00
POLK COUNTY	10%	\$597,000.00
ST. CLOUD	16.7%	\$995,000.00
RCID	3.3%	\$199,000.00

TOTAL 100% \$5,970,000.00

For Phase III, Stage 5, each PARTY, or member government in the case of THE COOPERATIVE, agrees to participate financially according to its estimated Cost-Share shown on the table set forth below in this Subsection as further detailed in Exhibit 6 to the FOURTH AMENDMENT. The rights and obligations of THE COOPERATIVE are set forth below next to the names of its member governments who are participating in this AGREEMENT in the proportions set out below. The amount of funding for each PARTY, or member government in the case of the COOPERATIVE, represents the amount of public supply water (annual average) expected from the PROJECT based on the estimated available yield. The share of the estimated PROJECT cost of the PARTIES, or member government in the case of THE COOPERATIVE, for Phase III, Stage 5 will be as follows:

PHASE III, STAGE 5

PARTY	PERCENT	COST-SHARE AMOUNT
TOHO	40%	\$3,144,000.00
ORANGE COUNTY	30%	\$2,358,000.00
POLK COUNTY	10%	\$ 786,000.00
ST. CLOUD	16.7%	\$1,310,000.00
RCID*	3.3%	\$ 262,000.00
TOTAL	100%	\$7,860,000.00

*** RCID's share to be paid by TOHO pursuant to other provisions of this AGREEMENT and/or other agreements.**

For Phase III, Stage 6, each PARTY, or member government in the case of THE COOPERATIVE, agrees to participate financially according to its estimated Cost-Share shown on the table set forth below in this Subsection as further detailed in Exhibit 7. The rights and obligations of THE COOPERATIVE are set forth below next to the names of its member governments who are participating in this AGREEMENT in the proportions set out below. The amount of funding for each PARTY, or member government in the case of the COOPERATIVE, represents the amount of public supply water (annual average) expected from the PROJECT based on the estimated available yield. The share of the estimated PROJECT cost of the PARTIES, or member government in the case of THE COOPERATIVE, for Phase III, Stage 6 will be as follows:

PHASE III, STAGE 6

PARTY	PERCENT	COST-SHARE AMOUNT
TOHO	40%	\$ 8,320,000.00
ORANGE COUNTY	30%	\$ 6,240,000.00
POLK COUNTY	10%	\$ 2,080,000.00
ST. CLOUD	16.7%	\$ 3,466,666.67
RCID *	3.3%	\$ 693,333.33

TOTAL **100%** **\$20,800,000.00**

*** RCID's share to be paid by Toho pursuant to other provisions of this AGREEMENT and/or other agreements.**

h) Section XIX. Subsection I of the AGREEMENT is further amended by replacing the existing text *in toto* with the following:

I. RCID Special Conditions. The following special conditions shall be applicable to RCID's participation in the AGREEMENT:

(1) At the time of execution of the FOURTH AMENDMENT, RCID anticipates that it will withdraw its participation in this AGREEMENT within two years of the effective date of the FOURTH AMENDMENT as follows: (a) TOHO and RCID will execute a mutually acceptable bulk rate wholesale agreement for TOHO to deliver to RCID a volume of water equivalent to RCID's allocation of water per this AGREEMENT; and (b) TOHO will manage RCID's allocation of water under this AGREEMENT to enable TOHO to fulfill the obligations, at TOHO's sole cost and expense, of the contemplated bulk rate wholesale agreement. From and after the effective date of the FOURTH AMENDMENT, TOHO shall cover RCID's portion of the cost of Phase III, Stage 5 and Phase III, Stage 6 contracted after the effective date of the FOURTH AMENDMENT, but in all other respects, RCID shall continue to participate in the obligations and receive all rights and benefits as a PARTY in the AGREEMENT until it withdraws from this AGREEMENT. Notwithstanding anything to the contrary contained herein, to the extent so provided in the bulk rate wholesale agreement between TOHO and RCID, RCID's allocation of alternative water rights/water credits under this AGREEMENT will remain with RCID by virtue of executing the bulk rate wholesale agreement with TOHO. After RCID executes the bulk rate wholesale agreement and withdraws, the PARTIES shall not amend this AGREEMENT to provide otherwise or to decrease RCID's allocation of water per this AGREEMENT or allocation of alternative water rights/water credits under this AGREEMENT so long as the bulk rate wholesale agreement between TOHO and RCID remains in effect.

(2) If RCID elects to not withdraw nor enter into a bulk rate wholesale agreement with TOHO within the time specified in Subsection XIX. I. (1), RCID must notify TOHO and shall participate fully as a PARTY in this AGREEMENT (subject to its right to withdraw under Subsection IX. I. of this AGREEMENT as modified by Subsection XIX. J. of this AGREEMENT). No later than forty-five (45) days after the second anniversary of the effective date of the FOURTH AMENDMENT, RCID must reimburse TOHO for any portion of the costs and expenses advanced by TOHO on behalf of RCID, up to the date of the notice, with 3% interest, and assume responsibility for RCID's prorated share of any remaining contractual obligations associated with the FOURTH AMENDMENT. Nothing herein shall preclude RCID from notifying TOHO that it elects to not enter into a bulk rate wholesale agreement any time before the completion of the two-year period, and RCID shall only be required to reimburse TOHO for costs and expenses advanced with 3% interest through the date of notification. Nothing herein releases RCID from any obligation that existed before the effective date of the FOURTH AMENDMENT.

(3) If, within the time specified in Subsection XIX. I. (1), RCID does not elect to proceed as provided in Subsections XIX. I. (1) or (2), then it shall withdraw its participation in this AGREEMENT in accordance with the terms of Subsection IX. I., except as modified by Subsection XIX. J.

SECTION 3. General Amendments and Ratifications to the AGREEMENT. Wherever the term "AGREEMENT" appears in the AGREEMENT, the FIRST AMENDMENT, the SECOND AMENDMENT, the THIRD AMENDMENT, the FOURTH AMENDMENT, or this FIFTH AMENDMENT, said reference is amended and understood to mean the AGREEMENT as amended by the FIRST AMENDMENT the SECOND AMENDMENT, the THIRD AMENDMENT the FOURTH AMENDMENT and this FIFTH AMENDMENT. Wherever the term "PROJECT" appears in the AGREEMENT or in the FIRST AMENDMENT, SECOND AMENDMENT, THIRD AMENDMENT, FOURTH AMENDMENT, or this FIFTH AMENDMENT said reference is amended and understood to mean the totality of the PROJECT, or a portion thereof as the usage of the word indicates. All other provisions of the AGREEMENT, as amended by the FIRST AMENDMENT, SECOND AMENDMENT, THIRD AMENDMENT, FOURTH AMENDMENT and this FIFTH AMENDMENT are hereby ratified and remain in full effect.

SECTION 4. Filing. Pursuant to section 163.01(11), Florida Statutes (2016), this FIFTH AMENDMENT shall be filed with the clerks of the circuit court of Orange, Osceola and Polk counties.

SECTION 5. Effective Date. This FIFTH AMENDMENT shall become effective on the last date that: 1) the PARTIES hereto and the member governments of THE COOPERATIVE have executed same; and 2) this FIFTH AMENDMENT is recorded in the public records of Orange, Osceola and Polk counties.

[Signature pages to follow.]

IN WITNESS WHEREOF, the undersigned has caused this FIFTH AMENDMENT to be duly executed.

THE WATER COOPERATIVE OF CENTRAL FLORIDA
By: its Board of Supervisors

Linette Matheny, Chair

Nicole Wilson, Vice Chair

Hector Lizasuain, Secretary

Neil Combee

Date: _____

IN WITNESS WHEREOF, the undersigned has caused this FIFTH AMENDMENT to be duly executed.

REEDY CREEK IMPROVEMENT DISTRICT

By: _____
John Classe, District Administrator

Attest: _____
Clerk, Board of Supervisors

Date: _____

IN WITNESS WHEREOF, the undersigned has executed this FIFTH AMENDMENT below in its capacity as a member government of THE WATER COOPERATIVE OF CENTRAL FLORIDA and, in its individual capacity, to ratify and accept on to itself the obligations of the CITY OF ST. CLOUD and the respective obligations of the individual member governments as they apply to the CITY OF ST. CLOUD, in accordance with the terms of the AGREEMENT as amended.

CITY OF ST. CLOUD, FLORIDA

By: _____
Nathan Blackwell, Mayor

Attest: _____
Linda Jaworski, City Clerk

Date: _____

Approved by: _____
City Attorney

IN WITNESS WHEREOF, the undersigned has executed this FIFTH AMENDMENT below in its capacity as a member government of THE WATER COOPERATIVE OF CENTRAL FLORIDA and, in its individual capacity, to ratify and accept on to itself the obligations of the TOHOPEKALIGA WATER AUTHORITY and the respective obligations of the individual member governments as they apply to the TOHOPEKALIGA WATER AUTHORITY, in accordance with the terms of the AGREEMENT, as amended.

TOHOPEKALIGA WATER AUTHORITY

By: Board of Supervisors

By: _____
Hector Lizasuain, Chair

Attest: _____
William "Bill" Land, Secretary

Date: _____

Approved by: _____
Attorney

IN WITNESS WHEREOF, the undersigned has executed this FIFTH AMENDMENT below in its capacity as a member government of WATER THE COOPERATIVE OF CENTRAL FLORIDA and, in its individual capacity, to ratify and accept on to itself the obligations of POLK COUNTY and the respective obligations of the individual member governments as they apply to POLK COUNTY, in accordance with the terms of the AGREEMENT, as amended.

POLK COUNTY, FLORIDA

By: Board of County Commissioners

By: _____
Martha Santiago, Chair

Attest: _____
Stacy M. Butterfield, Clerk

Date: _____

Approved by: _____
County Attorney

IN WITNESS WHEREOF, the undersigned has executed this FIFTH AMENDMENT below in its capacity as a member government of THE WATER COOPERATIVE OF CENTRAL FLORIDA, and, in its individual capacity, to ratify and accept on to itself the obligations of ORANGE COUNTY and the respective obligations of the individual member governments as they apply to ORANGE COUNTY, in accordance with the terms of the AGREEMENT, as amended.

ORANGE COUNTY, FLORIDA

By: Board of County Commissioners

By: _____
Jerry L. Demings, Orange County Mayor

Attest: Phil Diamond, C.P.A., County Comptroller
As Clerk to the Board of County Commissioners

By: _____
Deputy Clerk

Date: _____

Exhibit 7
Phase III, Stage 6 Costs

Bond counsel	\$75,000.00
Financial advisor	\$75,000.00
Rate study consultant	\$250,000.00
Consultant services to provide coordination and support services for tasks related to governance, management, operations and financing/funding of the PROJECT	\$250,000.00
Consultant services for construction administration, and construction observation for 3 production wells, 1 production well retrofit, and 1 monitoring well at the IW-2 concentrate disposal well site	\$1,900,000.00
CMAR preconstruction services	\$750,000.00
Legal services for contract preparation	\$250,000.00
3rd party operator preconstruction services	\$250,000.00
Construction of 3 production wells and 1 production well retrofit	\$10,000,000.00
Property acquisition	\$4,000,000.00
Construction of a Second Monitoring Well at IW-2 concentrate disposal well site	\$1,500,000.00
Contingency for unforeseen and additional services related to the PROJECT	\$1,500,000.00
Total	\$20,800,000.00

EXHIBIT C



Since 1967
Reedy Creek
IMPROVEMENT DISTRICT

**OPERATING BUDGET WORKSHOP
FY 2023**

**ANNUAL BUDGET
GENERAL AND DEBT SERVICE FUNDS
FISCAL YEAR 2023**

	FY 2022 BUDGET	FY 2022 PROJECTED ACTUAL	FY 2023 BUDGET
REVENUES			
Ad valorem taxes	164,064,758	161,997,217	179,113,743
Interest Income	225,500	47,980	192,400
Permits & fees	3,750,000	2,783,574	3,250,000
Lab fees	175,000	104,634	110,000
Interlocal Agreements	447,000	446,263	-
Other	350,000	340,345	350,000
Total revenues	169,012,258	165,720,013	183,016,143
OPERATING EXPENDITURES			
Labor	53,572,597	53,059,127	56,344,751
Other Expense	62,068,443	49,837,619	64,362,923
Capital Outlay	3,674,900	3,068,224	7,551,000
Total operating expenditures	119,315,940	105,964,970	128,258,674
NET OPERATING EXCESS (DEFICIENCY)	49,696,318	59,755,043	54,757,469
NON-OPERATING SOURCES AND USES			
Transfer in from Drainage Reserve	(1,460,000)	(660,000)	(1,900,000)
Debt Service	58,530,160	58,529,725	58,530,252
Insurance	2,350,000	2,249,949	2,600,000
Net non-operating sources and uses	59,420,160	60,119,674	59,230,252
Total expenditures	178,736,100	166,084,644	187,488,926
NET EXCESS (DEFICIENCY) OF REVENUES OVER EXPENDITURES	(9,723,842)	(364,631)	(4,472,783)
BEGINNING FUND BALANCE	30,851,532	30,112,157	29,747,526
ENDING FUND BALANCE	21,127,690	29,747,526	25,274,743
MILLAGE RATE			
General Operating	8.6641	8.6641	9.2600
Debt Service	4.9100	4.9100	4.6400
Total millage rate	13.5741	13.5741	13.9000
TOTAL RCID ASSESSED VALUE	12,590,211,455	12,432,754,098	13,422,792,526
		1 MILL =	12,885,881
PERSONNEL			
Management	48	47	50
Clerical	17	16	16
Departmental operating	312	323	321
Other Funding Sources	5	6	9
Total personnel	382	392	396

**REEDY CREEK IMPROVEMENT DISTRICT
ANNUAL BUDGET
FISCAL YEAR 2023**

	GENERAL FUND			DEBT SERVICE FUND			TOTAL		
	FY 2022 BUDGET	FY 2022 PROJECTED ACTUAL	FY 2023 BUDGET	FY 2022 BUDGET	FY 2022 PROJECTED ACTUAL	FY 2023 BUDGET	FY 2022 BUDGET	FY 2022 PROJECTED ACTUAL	FY 2023 BUDGET
REVENUES									
Ad valorem taxes	104,719,537	103,368,983	119,323,256	59,345,221	58,628,233	59,790,487	164,064,758	161,997,217	179,113,743
Interest Income	158,000	35,340	135,000	67,500	12,640	57,400	225,500	47,980	192,400
Permits & fees	3,750,000	2,783,574	3,250,000	-	-	-	3,750,000	2,783,574	3,250,000
Lab fees	175,000	104,634	110,000	-	-	-	175,000	104,634	110,000
Interlocal Agreements	447,000	446,263	-	-	-	-	447,000	446,263	-
Other	350,000	340,345	350,000	-	-	-	350,000	340,345	350,000
Total revenues	109,599,537	107,079,139	123,168,256	59,412,721	58,640,873	59,847,887	169,012,258	165,720,013	183,016,143
OPERATING EXPENDITURES									
Labor	53,572,597	53,059,127	56,344,751	-	-	-	53,572,597	53,059,127	56,344,751
Other Expense	62,068,443	49,837,619	64,362,923	-	-	-	62,068,443	49,837,619	64,362,923
Capital Outlay	3,674,900	3,068,224	7,551,000	-	-	-	3,674,900	3,068,224	7,551,000
Total operating expenditures	119,315,940	105,964,970	128,258,674	-	-	-	119,315,940	105,964,970	128,258,674
NET OPERATING EXCESS (DEFICIENCY)	(9,716,403)	1,114,169	(5,090,418)	59,412,721	58,640,873	59,847,887	49,696,318	59,755,043	54,757,469
NON-OPERATING SOURCES AND USES									
Debt Service	-	-	-	58,530,160	58,529,725	58,530,252	58,530,160	58,529,725	58,530,252
Drainage reserves	(1,460,000)	(660,000)	(1,900,000)	-	-	-	(1,460,000)	(660,000)	(1,900,000)
Insurance	2,350,000	2,249,949	2,600,000	-	-	-	2,350,000	2,249,949	2,600,000
Net non-operating sources and uses	890,000	1,589,949	700,000	58,530,160	58,529,725	58,530,252	59,420,160	60,119,674	59,230,252
Total expenditures	120,205,940	107,554,919	128,958,674	58,530,160	58,529,725	58,530,252	178,736,100	166,084,644	187,488,926
NET EXCESS (DEFICIENCY) OF REVENUES OVER EXPENDITURES	(10,606,403)	(475,780)	(5,790,418)	882,561	111,148	1,317,635	(9,723,842)	(364,631)	(4,472,783)
BEGINNING FUND BALANCE	30,623,379	29,893,837	29,418,057	228,153	218,320	329,468	30,851,532	30,112,157	29,747,526
ENDING FUND BALANCE	20,016,976	29,418,057	23,627,639	1,110,714	329,468	1,647,104	21,127,690	29,747,526	25,274,743
MILLAGE RATE									
General Operating	8.6641	8.6641	9.2600	-	-	-	8.6641	8.6641	9.2600
Debt Service	-	-	-	4.9100	4.9100	4.6400	4.9100	4.9100	4.6400
Total millage rate	8.6641	8.6641	9.2600	4.9100	4.9100	4.6400	13.5741	13.5741	13.9000
TOTAL RCID ASSESSED VALUE								1 MILL =	12,885,881
PERSONNEL									
Management	48	47	50				48	47	50
Clerical	17	16	16				17	16	16
Departmental operating	312	323	321				312	323	321
Other Funding Sources	5	6	9				5	6	9
Total personnel	382	392	396				382	392	396

**ANNUAL BUDGET
GENERAL FUND
FISCAL YEAR 2023**

	FY 2022 BUDGET	FY 2022 PROJECTED ACTUAL	FY 2023 BUDGET
REVENUES			
Ad valorem taxes	104,719,537	103,368,983	119,323,256
Interest Income	158,000	35,340	135,000
Permits & fees	3,750,000	2,783,574	3,250,000
Lab fees	175,000	104,634	110,000
Intergovernmental Revenue	447,000	446,263	-
Other	350,000	340,345	350,000
Total revenues	109,599,537	107,079,139	123,168,256
OPERATING EXPENDITURES			
Labor	53,572,597	53,059,127	56,344,751
Other Expense	62,068,443	49,837,619	64,362,923
Capital Outlay	3,674,900	3,068,224	7,551,000
Total operating expenditures	119,315,940	105,964,970	128,258,674
NET OPERATING EXCESS (DEFICIENCY)	(9,716,403)	1,114,169	(5,090,418)
NON-OPERATING SOURCES AND USES			
Drainage reserves	(1,460,000)	(660,000)	(1,900,000)
Insurance	2,350,000	2,249,949	2,600,000
Net non-operating sources and uses	890,000	1,589,949	700,000
NET EXCESS (DEFICIENCY) OF REVENUES OVER EXPENDITURES	(10,606,403)	(475,780)	(5,790,418)
BEGINNING FUND BALANCE	30,623,379	29,893,837	29,418,057
ENDING FUND BALANCE	20,016,976	29,418,057	23,627,639
ENDING FUND BALANCE DETAIL			
Reserve for Prop Appr Settlements	4,000,000	4,000,000	5,000,000
Fund Balance Minimum	16,000,000	16,000,000	18,500,000
Available Fund Balance	16,976	9,418,057	127,639
ENDING FUND BALANCE	20,016,976	29,418,057	23,627,639
MILLAGE RATE			
General Operating	8.6641	8.6641	9.2600
TOTAL RCID ASSESSED VALUE	12,590,211,455	12,432,754,098	13,422,792,526
		1 MILL =	12,885,881
PERSONNEL			
Management	48	47	50
Clerical	17	16	16
Departmental operating	312	323	321
Other Funding Sources	5	6	9
Total personnel	382	392	396
		392	396

**ANNUAL BUDGET
DEBT SERVICE FUND
FISCAL YEAR 2023**

	FY 2022 BUDGET	FY 2022 PROJECTED ACTUAL	FY 2023 BUDGET
REVENUES			
Ad valorem taxes	59,345,221	58,628,233	59,790,487
Interest Income	67,500	12,640	57,400
	59,412,721	58,640,873	59,847,887
NON-OPERATING TRANSFERS AND EXPENDITURES			
Debt Service			
2013-A	13,682,000	13,682,000	13,681,500
2013-B	4,821,100	4,821,100	4,819,500
2015-A	2,138,000	2,138,000	2,136,000
2016-A	10,209,000	10,209,000	10,213,500
2017-A	15,412,950	15,412,950	15,413,450
2020-A	12,251,110	12,251,110	12,250,302
Other Debt Service Costs	16,000	15,565	16,000
Total non-operating transfers and expenditures	58,530,160	58,529,725	58,530,252
NON-OPERATING SOURCES AND USES			
Issue Costs	-	-	-
Bond Proceeds	-	-	-
Payments to Escrow Agents	-	-	-
	-	-	-
Total expenditures	58,530,160	58,529,725	58,530,252
NET EXCESS (DEFICIENCY) OF REVENUES OVER EXPENDITURES	882,561	111,148	1,317,635
BEGINNING FUND BALANCE	228,153	218,320	329,468
ENDING FUND BALANCE	1,110,714	329,468	1,647,104
ENDING FUND BALANCE DETAIL			
Reserve for Prop Appr Settlements	-	-	-
Fund Balance Minimum	1,000,000	1,000,000	1,000,000
Available Fund Balance	110,714	(670,532)	647,104
ENDING FUND BALANCE	1,110,714	329,468	1,647,104
MILLAGE RATE			
Debt Service	4.9100	4.9100	4.6400
TOTAL RCID ASSESSED VALUE	12,590,211,455	12,432,754,098	13,422,792,526
		1 MILL =	12,885,881

**REEDY CREEK IMPROVEMENT DISTRICT
FY 2023 BUDGET SUMMARY**

ANNUAL BUDGET	<u>FY 2022 BUDGET</u>	<u>FY 2022 PROJECTED ACTUAL</u>	<u>FY 2023 BUDGET</u>
LABOR			
Management	10,123,319	9,554,795	10,398,825
Clerical	1,328,841	1,215,721	1,273,775
Departmental operating	41,120,434	41,288,609	43,672,153
OPEB Contribution	1,000,000	1,000,000	1,000,000
Total labor	53,572,594	53,059,127	56,344,753
OTHER EXPENDITURES			
Advertising	17,500	14,676	18,900
Dues & subscriptions	71,203	51,003	97,425
Employee relations	3,291,700	2,713,730	3,153,000
Equipment rentals	428,500	374,154	442,950
Gas, oil & accessories	269,000	312,644	334,200
Laundry and cleaning	-	-	-
Licenses & permits	29,240	18,677	29,240
Office mat'l & supplies	51,800	30,368	47,800
Operating supplies	3,129,250	2,700,382	4,006,050
Outside services & fees	17,259,782	16,255,896	18,918,850
Postage	12,950	5,391	8,350
Professional services	2,488,941	2,805,242	3,496,755
Publicity and promotion	95,000	92,852	50,000
Rent			
Repairs & maintenance	31,780,082	22,133,523	30,520,943
Telephone	844,000	544,579	803,510
Travel & business	268,895	135,243	274,950
Utilities	1,563,600	1,483,873	1,635,000
Wardrobe	467,000	165,386	525,000
Total other expenditures	62,068,443	49,837,619	64,362,923
CAPITAL OUTLAY	3,674,900	3,068,224	7,551,000
TOTAL OPERATING EXPENDITURES	119,315,937	105,964,970	128,258,676
PERSONNEL			
Management	48	47	50
Clerical	17	16	16
Departmental operating	312	323	321
Other Funding Sources	5	5	9
Total personnel	382	392	396

**REEDY CREEK IMPROVEMENT DISTRICT
FY 2022 BUDGETED EXPENDITURES**

	<u>ADMIN</u>	<u>FINANCE</u>	<u>HUMAN RESOURCES</u>	<u>BLDG & SAFETY</u>	<u>FIRE DEPT</u>	<u>ENVIRON SERVICES</u>	<u>INFORMATION TECHNOLOGY</u>	<u>CONT & CONST MGMT</u>	<u>FACILITIES OPER & MAINT</u>	<u>DRAINAGE</u>	<u>PLAN & ENG</u>	<u>COMM & RECORDS</u>	<u>TOTAL</u>
ANNUAL BUDGET													
Management	778,011	552,366	281,301	577,571	5,301,051	679,105	323,833	321,146	757,003	-	357,687	194,244	10,123,319
Clerical	98,643	233,948	78,012	545,449	76,317	76,316	-	76,316	64,526	-	79,314	-	1,328,841
Departmental operating	120,530	430,933	670,501	3,985,992	26,605,272	3,133,579	1,924,213	444,264	1,594,295	-	2,055,832	155,023	41,120,434
OPEB Contribution	15,190	30,380	20,253	113,924	587,632	-	37,684	12,658	58,228	-	124,051	-	1,000,000
Total labor	1,012,374	1,247,627	1,050,067	5,222,936	32,570,272	3,889,000	2,285,730	854,384	2,474,052	-	2,616,884	349,267	53,572,594
OTHER EXPENSE													
Advertising	7,500	-	10,000	-	-	-	-	-	-	-	-	-	17,500
Dues & subscriptions	15,000	6,000	6,538	15,000	10,300	2,000	6,525	2,500	2,500	-	4,000	840	71,203
Employee relations	2,770,000	2,000	150,300	6,700	275,000	5,200	36,500	4,000	15,300	-	1,700	25,000	3,291,700
Equipment rentals	7,000	-	-	-	17,500	3,400	101,500	-	298,250	-	850	-	428,500
Gas, oil & accessories	-	-	-	-	-	-	-	-	269,000	-	-	-	269,000
Laundry and cleaning	-	-	-	-	-	-	-	-	-	-	-	-	-
Licenses & permits	-	-	-	5,000	1,500	17,000	-	-	-	-	5,740	-	29,240
Office mat'l & supplies	5,000	1,300	2,500	6,000	13,000	9,000	2,500	2,000	4,500	-	6,000	-	51,800
Operating supplies	12,000	8,500	62,300	39,500	1,146,500	838,000	316,200	5,250	583,500	85,500	31,000	1,000	3,129,250
Outside services & fees	90,000	286,400	128,500	80,000	187,500	203,800	2,000	-	15,779,582	355,000	97,000	50,000	17,259,782
Postage	8,000	500	1,000	500	1,000	1,100	150	600	-	-	100	-	12,950
Professional services	850,000	85,250	-	10,000	-	-	597,000	-	-	-	946,691	-	2,488,941
Publicity and promotion	50,000	-	-	-	-	-	-	-	-	-	-	45,000	95,000
Rent	-	-	-	-	-	-	-	-	-	-	-	-	-
Repairs & maintenance	-	-	-	-	915,337	80,500	1,529,936	-	7,460,083	2,064,400	19,579,826	150,000	31,780,082
Telephone	-	-	-	-	-	-	844,000	-	-	-	-	-	844,000
Travel & business	22,500	10,500	19,985	43,850	73,700	28,300	30,700	1,000	7,600	-	23,050	7,710	268,895
Utilities	65,000	-	-	-	182,000	95,000	-	-	1,221,500	-	100	-	1,563,600
Wardrobe	-	-	-	-	-	-	-	-	467,000	-	-	-	467,000
Total other expenditures	3,902,000	400,450	381,123	206,550	2,823,337	1,283,300	3,467,013	15,350	26,108,815	2,504,900	20,696,057	279,550	62,068,443
CAPITAL OUTLAY	-	-	-	-	1,648,900	38,000	1,739,000	-	249,000	-	-	-	3,674,900
TOTAL DEPARTMENT	4,914,374	1,648,077	1,431,190	5,429,486	37,042,509	5,210,300	7,491,741	869,734	28,831,867	2,504,900	23,312,941	628,817	119,315,937
PERSONNEL													
Management	2	2	1	2	30	3	1	1	4	-	1	1	48
Clerical	1	3	1	7	1	1	1	1	1	-	1	-	17
Departmental operating	1	3	6	34	188	29	14	4	18	-	14	1	312
Other Funding Sources	-	5	-	-	-	-	-	-	-	-	-	-	5
Total personnel	4	13	8	43	219	33	15	6	23	-	16	2	382

**REEDY CREEK IMPROVEMENT DISTRICT
FY 2022 PROJECTED ACTUAL**

	<u>ADMIN</u>	<u>FINANCE</u>	<u>HUMAN RESOURCES</u>	<u>BLDG & SAFETY</u>	<u>FIRE DEPT</u>	<u>ENVIRON SERVICES</u>	<u>INFORMATION TECHNOLOGY</u>	<u>CONT & CONST MGMT</u>	<u>FACILITIES OPER & MAINT</u>	<u>DRAINAGE</u>	<u>PLAN & GIS</u>	<u>COMM RECORDS</u>	<u>TOTAL</u>
ANNUAL BUDGET													
Management	585,118	546,214	297,740	430,236	5,288,196	618,557	302,020	278,509	711,591	-	305,808	190,806	9,554,795
Clerical	65,626	176,410	120,189	530,859	75,604	72,209	-	54,486	49,436	-	70,902	-	1,215,721
Departmental operating	111,467	488,003	423,520	3,687,306	27,958,677	2,914,547	1,617,180	469,675	1,443,385	-	2,056,787	118,062	41,288,609
OPEB Contribution	15,192	30,380	20,253	113,924	587,632	-	37,684	12,658	58,228	-	124,051	-	1,000,000
Total labor	777,403	1,241,007	861,702	4,762,325	33,910,109	3,605,313	1,956,884	815,328	2,262,640	-	2,557,548	308,868	53,059,127
OTHER EXPENSE													
Advertising	10,223	-	4,453	-	-	-	-	-	-	-	-	-	14,676
Dues & subscriptions	8,531	5,968	6,495	11,682	8,013	1,620	1,000	200	1,675	-	3,800	2,019	51,003
Employee relations	2,268,693	10,062	119,860	6,773	250,928	3,065	33,005	3,210	6,770	-	1,700	9,664	2,713,730
Equipment rentals	3,668	-	-	-	11,417	3,099	76,853	-	279,117	-	-	-	374,154
Gas, oil & accessories	-	-	-	-	-	-	-	-	312,644	-	-	-	312,644
Laundry and cleaning	-	-	-	-	-	-	-	-	-	-	-	-	-
Licenses & permits	-	-	-	3,706	850	8,381	-	-	-	-	5,740	-	18,677
Office mat'l & supplies	1,028	1,732	2,055	4,074	8,186	4,110	426	1,444	5,021	-	2,292	-	30,368
Operating supplies	13,074	8,965	12,510	29,679	1,080,115	800,588	180,617	251	476,563	89,435	7,516	1,069	2,700,382
Outside services & fees	64,385	204,856	46,566	74,812	180,085	162,464	-	-	15,127,733	330,260	43,066	21,669	16,255,896
Postage	1,379	117	146	91	1,570	1,643	34	325	-	-	86	-	5,391
Professional services	1,270,157	72,638	-	-	-	-	525,442	-	-	-	937,005	-	2,805,242
Publicity and promotion	47,852	-	-	-	-	-	-	-	-	-	-	45,000	92,852
Rent	-	-	-	-	-	-	-	-	-	-	-	-	-
Repairs & maintenance	-	-	-	-	905,863	92,425	1,648,274	-	5,377,781	1,291,521	12,817,659	-	22,133,523
Telephone	-	-	-	-	-	-	544,579	-	-	-	-	-	544,579
Travel & business	9,784	6,439	5,724	22,151	62,314	9,644	2,184	62	1,519	-	9,936	5,486	135,243
Utilities	77,398	-	-	-	188,600	90,939	-	-	1,126,936	-	-	-	1,483,873
Wardrobe	-	-	-	-	-	-	-	-	165,386	-	-	-	165,386
Total other expenditures	3,776,172	310,777	197,809	152,968	2,697,941	1,177,978	3,012,414	5,492	22,881,145	1,711,216	13,828,800	84,907	49,837,619
CAPITAL OUTLAY	-	-	-	-	1,800,975	31,331	1,043,352	-	192,566	-	-	-	3,068,224
TOTAL DEPARTMENT	4,553,575	1,551,784	1,059,511	4,915,293	38,409,025	4,814,622	6,012,650	820,820	25,336,351	1,711,216	16,386,348	393,775	105,964,970
PERSONNEL													
Management	2	2	1	2	29	3	1	1	4	-	1	1	47
Clerical	1	2	1	7	1	1	-	1	1	-	1	-	16
Departmental operating	1	4	6	34	197	29	14	5	18	-	14	1	323
Other Funding Sources	-	4	-	-	-	-	-	-	2	-	-	-	6
Total personnel	4	12	8	43	227	33	15	7	25	-	16	2	392

**REEDY CREEK IMPROVEMENT DISTRICT
FY 2023 BUDGETED EXPENDITURES**

	<u>ADMIN</u>	<u>FINANCE</u>	<u>HUMAN RESOURCES</u>	<u>BLDG & SAFETY</u>	<u>FIRE DEPT</u>	<u>ENVIRON SERVICES</u>	<u>INFORMATION TECHNOLOGY</u>	<u>PROCUREMENT</u>	<u>FACILITIES OPER & MAINT</u>	<u>DRAINAGE</u>	<u>PLAN & ENG</u>	<u>COMM RECORDS</u>	<u>TOTAL</u>
ANNUAL BUDGET													
Management	871,190	582,711	443,613	255,567	5,786,503	660,579	338,385	304,181	737,078	-	214,093	204,925	10,398,825
Clerical	79,484	148,582	76,529	581,455	79,375	79,375	-	79,380	67,108	-	82,487	-	1,273,775
Departmental operating	120,827	504,516	580,820	4,267,120	28,455,815	3,268,627	1,597,403	713,514	1,905,781	-	2,091,736	165,994	43,672,153
OPEB Contribution	10,101	30,303	20,202	106,061	580,808	-	32,828	17,677	73,232	-	123,737	5,051	1,000,000
Total labor	1,081,602	1,266,112	1,121,164	5,210,203	34,902,501	4,008,581	1,968,616	1,114,752	2,783,199	-	2,512,053	375,970	56,344,753
OTHER EXPENSE													
Advertising	7,500	-	10,000	-	-	-	-	-	-	-	-	1,400	18,900
Dues & subscriptions	15,000	6,000	8,350	15,000	10,300	1,600	6,525	3,500	2,500	-	3,650	25,000	97,425
Employee relations	2,570,000	7,000	168,700	6,700	331,500	5,200	36,700	6,000	14,500	-	6,700	-	3,153,000
Equipment rentals	7,000	-	-	-	17,500	3,700	85,500	-	328,400	-	850	-	442,950
Gas, oil & accessories	-	-	-	-	-	-	-	-	334,200	-	-	-	334,200
Laundry and cleaning	-	-	-	-	-	-	-	-	-	-	-	-	-
Licenses & permits	-	-	-	5,000	1,500	17,000	-	-	-	-	5,740	-	29,240
Office mat'l & supplies	5,000	1,300	2,500	6,000	13,000	9,000	2,500	2,000	3,500	-	2,000	1,000	47,800
Operating supplies	12,000	8,500	77,600	39,500	1,316,000	1,017,700	537,500	5,250	843,500	90,000	8,500	50,000	4,006,050
Outside services & fees	90,000	288,400	90,500	80,000	201,000	836,500	2,000	-	16,939,450	295,000	96,000	-	18,918,850
Postage	4,000	500	-	500	1,500	1,100	150	600	-	-	-	-	8,350
Professional services	1,000,000	90,250	-	10,000	-	-	1,169,299	-	-	-	1,182,206	45,000	3,496,755
Publicity and promotion	50,000	-	-	-	-	-	-	-	-	-	-	-	50,000
Rent	-	-	-	-	-	-	-	-	-	-	-	-	-
Repairs & maintenance	-	-	-	-	1,058,718	96,000	2,587,600	-	5,352,500	3,172,500	18,253,625	-	30,520,943
Telephone	-	-	-	-	-	-	795,800	-	-	-	-	7,710	803,510
Travel & business	22,500	10,000	21,000	53,550	94,200	16,200	33,000	6,000	8,000	-	10,500	-	274,950
Utilities	115,000	-	-	-	200,000	95,000	-	-	1,225,000	-	-	-	1,635,000
Wardrobe	-	-	-	-	-	-	-	-	525,000	-	-	-	525,000
Total other expenditures	3,898,000	411,950	378,650	216,250	3,245,218	2,099,000	5,256,574	23,350	25,576,550	3,557,500	19,569,771	130,110	64,362,923
CAPITAL OUTLAY	-	-	-	-	2,021,500	124,000	667,500	-	4,738,000	-	-	-	7,551,000
TOTAL DEPARTMENT	4,979,602	1,678,062	1,499,814	5,426,453	40,169,219	6,231,581	7,892,690	1,138,102	33,097,749	3,557,500	22,081,824	506,080	128,258,676
PERSONNEL													
Management	2	2	1	1	33	3	1	1	4	-	1	1	50
Clerical	1	2	1	7	1	1	-	1	1	-	1	-	16
Departmental operating	1	3	6	34	196	29	12	5	20	-	14	1	321
Other Funding Sources	-	5	-	-	-	-	-	-	4	-	-	-	9
Total personnel	4	12	8	42	230	33	13	7	29	-	16	2	396

ADMINISTRATION

	FY 2022 BUDGET	FY 2022 PROJECTED ACTUAL	FY 2023 BUDGET
LABOR			
Management	778,011	585,118	871,190
Clerical	98,643	65,626	79,484
Departmental operating	120,530	111,467	120,827
OPEB contribution	15,190	15,194	10,101
	<u>1,012,374</u>	<u>777,405</u>	<u>1,081,602</u>
Total labor	1,012,374	777,405	1,081,602
OTHER EXPENDITURES			
Advertising	7,500	10,223	7,500
Dues & Subscriptions	15,000	8,531	15,000
Employee relations	2,770,000	2,268,693	2,570,000
Equipment rentals	7,000	3,668	7,000
Freight			
Gas, oil & accessories			
Laundry and cleaning			
Licenses & permits			
Office mat'l & supplies	5,000	1,028	5,000
Operating supplies	12,000	13,074	12,000
Outside services & fees	90,000	64,385	90,000
Postage	8,000	1,379	4,000
Professional services	850,000	1,270,157	1,000,000
Publicity and promotion	50,000	47,852	50,000
Rent			
Repair & maintenance			
Telephone			-
Travel & business	22,500	9,784	22,500
Utilities	65,000	77,398	115,000
Wardrobe			
	<u>3,902,000</u>	<u>3,776,172</u>	<u>3,898,000</u>
Total other expenditures	3,902,000	3,776,172	3,898,000
CAPITAL OUTLAY			
	-	-	-
TOTAL DEPARTMENT	<u>4,914,374</u>	<u>4,553,577</u>	<u>4,979,602</u>
PERSONNEL			
Management	2	2	2
Clerical	1	1	1
Departmental operating	1	1	1
Open Requisitions			
Total personnel	4	4	4

PROCUREMENT SERVICES

	FY 2022 BUDGET	FY 2022 PROJECTED ACTUAL	FY 2023 BUDGET
LABOR			
Management	321,146	278,509	304,181
Clerical	76,316	54,486	79,380
Departmental operating	444,264	469,675	713,514
OPEB Contribution	12,658	12,658	17,677
	<u>854,384</u>	<u>815,328</u>	<u>1,114,752</u>
Total labor	854,384	815,328	1,114,752
OTHER EXPENDITURES			
Advertising			
Dues & Subscriptions	2,500	200	3,500
Employee relations	4,000	3,210	6,000
Equipment rentals	-		-
Freight			
Gas, oil & accessories			
Laundry and cleaning			
Licenses & permits			
Office mat'l & supplies	2,000	1,444	2,000
Operating supplies	5,250	251	5,250
Outside services & fees		-	
Postage	600	325	600
Professional services			
Publicity and promotion			
Rent			
Repair & maintenance			
Telephone			
Travel & business	1,000	62	6,000
Utilities			
Wardrobe			
	<u>15,350</u>	<u>5,492</u>	<u>23,350</u>
Total other expenditures	15,350	5,492	23,350
CAPITAL OUTLAY			
	<u>-</u>	<u>-</u>	<u>-</u>
TOTAL DEPARTMENT	<u>869,734</u>	<u>820,820</u>	<u>1,138,102</u>
PERSONNEL			
Management	1	1	1
Clerical	1	1	1
Departmental operating	4	5	5
Total personnel	6	7	7

FINANCE DEPARTMENT

	FY 2022 BUDGET	FY 2022 PROJECTED ACTUAL	FY 2023 BUDGET
LABOR			
Management	552,366	546,214	582,711
Clerical	233,948	176,410	148,582
Departmental operating	430,933	488,003	504,516
OPEB contribution	30,380	30,380	30,303
	1,247,627	1,241,007	1,266,112
OTHER EXPENDITURES			
Advertising			
Dues & Subscriptions	6,000	5,968	6,000
Employee relations	2,000	10,062	7,000
Equipment rentals			
Freight			
Gas, oil & accessories			
Laundry and cleaning			
Licenses & permits			
Office mat'l & supplies	1,300	1,732	1,300
Operating supplies	8,500	8,965	8,500
Outside services & fees	286,400	204,856	288,400
Postage	500	117	500
Professional services	85,250	72,638	90,250
Publicity and promotion			
Rent			
Repair & maintenance			
Telephone	-		-
Travel & business	10,500	6,439	10,000
Utilities			
Wardrobe			
	400,450	310,777	411,950
TOTAL DEPARTMENT	1,648,077	1,551,784	1,678,062
CAPITAL OUTLAY			
	-	-	-
PERSONNEL			
Management	2	2	2
Clerical	3	2	2
Departmental operating	3	4	3
Other Funding Sources	5	4	5
	13	12	12

TECHNOLOGY SERVICES

	FY 2022 BUDGET	FY 2022 PROJECTED ACTUAL	FY 2023 BUDGET
LABOR			
Management	323,833	302,020	338,385
Clerical	-	-	-
Departmental operating	1,924,213	1,617,180	1,597,403
OPEB contribution	37,684	37,684	32,828
	2,285,730	1,956,884	1,968,616
OTHER EXPENDITURES			
Advertising			
Dues & Subscriptions	6,525	1,000	6,525
Employee relations	36,500	33,005	36,700
Equipment rentals	101,500	76,853	85,500
Freight			
Gas, oil & accessories			
Laundry and cleaning			
Licenses & permits			
Office mat'l & supplies	2,500	426	2,500
Operating supplies	316,200	180,617	537,500
Outside services & fees	2,000	-	2,000
Postage	150	34	150
Professional services	597,000	525,442	1,169,299
Publicity and promotion			
Rent			
Repair & maintenance	1,529,936	1,648,274	2,587,600
Telephone	844,000	544,579	795,800
Travel & business	30,700	2,184	33,000
Utilities			
Wardrobe			
	3,467,011	3,012,414	5,256,574
CAPITAL OUTLAY	1,739,000	1,043,352	667,500
TOTAL DEPARTMENT	7,491,741	6,012,650	7,892,690
PERSONNEL			
Management	1	1	1
Clerical	0	0	0
Departmental operating	14	14	12
Total personnel	15	15	13

HUMAN RESOURCES

	FY 2022 BUDGET	FY 2022 PROJECTED ACTUAL	FY 2023 BUDGET
LABOR			
Management	281,301	297,740	443,613
Clerical	78,012	120,189	76,529
Departmental operating	670,501	423,520	580,820
OPEB contribution	20,253	20,253	20,202
	<hr/>	<hr/>	<hr/>
Total labor	1,050,067	861,702	1,121,164
OTHER EXPENDITURES			
Advertising	10,000	4,453	10,000
Dues & Subscriptions	6,538	6,495	8,350
Employee relations	150,300	119,860	168,700
Equipment rentals			
Freight			
Gas, oil & accessories			
Laundry and cleaning			
Licenses & permits			
Office mat'l & supplies	2,500	2,055	2,500
Operating supplies	62,300	12,510	77,600
Outside services & fees	128,500	46,566	90,500
Postage	1,000	146	-
Professional services			
Publicity and promotion			
Rent			
Repair & maintenance			
Telephone	-	-	-
Travel & business	19,985	5,724	21,000
Utilities			
Wardrobe			
	<hr/>	<hr/>	<hr/>
Total other expenditures	381,123	197,809	378,650
CAPITAL OUTLAY			
	<hr/>	<hr/>	<hr/>
TOTAL DEPARTMENT	<u>1,431,190</u>	<u>1,059,511</u>	<u>1,499,814</u>
PERSONNEL			
Management	1	1	1
Clerical	1	1	1
Departmental operating	6	6	6
Total personnel	8	8	8

COMMUNICATIONS & RECORDS DEPARTMENT

	FY 2022 BUDGET	FY 2022 PROJECTED ACTUAL	FY 2023 BUDGET
LABOR			
Management	194,244	190,806	204,925
Clerical			
Departmental operating	155,023	118,062	165,994
OPEB contribution	-	-	5,051
	349,267	308,868	375,970
OTHER EXPENDITURES			
Advertising			
Dues & Subscriptions	840	2,019	1,400
Employee relations	25,000	9,664	25,000
Equipment rentals			
Freight			
Gas, oil & accessories			
Laundry and cleaning			
Licenses & permits			
Office mat'l & supplies	-		-
Operating supplies	1,000	1,069	1,000
Outside services & fees	50,000	21,669	50,000
Postage			
Professional services	-	-	-
Publicity and promotion	45,000	45,000	45,000
Rent			
Repair & maintenance	150,000		-
Telephone			
Travel & business	7,710	5,486	7,710
Utilities			
Wardrobe			
	279,550	84,907	130,110
CAPITAL OUTLAY	-	-	-
TOTAL DEPARTMENT	628,817	393,775	506,080
PERSONNEL			
Management	1	1	1
Clerical			
Departmental operating	1	1	1
Total personnel	2	2	2

BUILDING AND SAFETY

	FY 2022 BUDGET	FY 2022 PROJECTED ACTUAL	FY 2023 BUDGET
LABOR			
Management	577,571	430,236	255,567
Clerical	545,449	530,859	581,455
Departmental operating	3,985,992	3,687,306	4,267,120
OPEB contribution	113,924	113,924	106,061
	<hr/>	<hr/>	<hr/>
Total labor	5,222,936	4,762,325	5,210,203
OTHER EXPENDITURES			
Advertising			
Dues & Subscriptions	15,000	11,682	15,000
Employee relations	6,700	6,773	6,700
Equipment rentals			
Freight			
Gas, oil & accessories			
Laundry and cleaning			
Licenses & permits	5,000	3,706	5,000
Office mat'l & supplies	6,000	4,074	6,000
Operating supplies	39,500	29,679	39,500
Outside services & fees	80,000	74,812	80,000
Postage	500	91	500
Professional services	10,000	-	10,000
Publicity and promotion			
Rent			
Repair & maintenance			
Telephone	-	-	-
Travel & business	43,850	22,151	53,550
Utilities			
Wardrobe			
	<hr/>	<hr/>	<hr/>
Total other expenditures	206,550	152,968	216,250
CAPITAL OUTLAY			
	<hr/>	<hr/>	<hr/>
TOTAL DEPARTMENT	<u>5,429,486</u>	<u>4,915,293</u>	<u>5,426,453</u>
PERSONNEL			
Management	2	2	1
Clerical	7	7	7
Departmental operating	34	34	34
Total personnel	43	43	42

FIRE DEPARTMENT

	FY 2022 BUDGET	FY 2022 PROJECTED ACTUAL	FY 2023 BUDGET
LABOR			
Management	5,301,052	5,288,196	5,786,503
Clerical	76,316	75,604	79,375
Departmental operating	26,605,272	27,958,677	28,455,815
OPEB Contribution	587,632	587,632	580,808
	32,570,272	33,910,109	34,902,501
OTHER EXPENDITURES			
Advertising			
Dues & Subscriptions	10,300	8,013	10,300
Employee relations	275,000	250,928	331,500
Equipment rentals	17,500	11,417	17,500
Freight			
Gas, oil & accessories			
Laundry and cleaning			
Licenses & permits	1,500	850	1,500
Office mat'l & supplies	13,000	8,186	13,000
Operating supplies	1,146,500	1,080,115	1,316,000
Outside services & fees	187,500	180,085	201,000
Postage	1,000	1,570	1,500
Professional services			
Publicity and promotion			
Rent			
Repair & maintenance	915,337	905,863	1,058,718
Telephone	-		-
Travel & business	73,700	62,314	94,200
Utilities	182,000	188,600	200,000
Wardrobe			
	2,823,337	2,697,941	3,245,218
Total other expenditures	2,823,337	2,697,941	3,245,218
CAPITAL OUTLAY	1,648,900	1,800,975	2,021,500
TOTAL DEPARTMENT	37,042,509	38,409,025	40,169,219
PERSONNEL			
Management	30	29	33
Clerical	1	1	1
Departmental operating	188	197	196
Total personnel	219	227	230

ENVIRONMENTAL SERVICES

	FY 2022 BUDGET	FY 2022 PROJECTED ACTUAL	FY 2023 BUDGET
LABOR			
Management	679,105	618,557	660,579
Clerical	76,316	72,209	79,375
Departmental operating	3,133,579	2,914,547	3,268,627
OPEB contribution	-	-	-
	<hr/>	<hr/>	<hr/>
Total labor	3,889,000	3,605,313	4,008,581
OTHER EXPENDITURES			
Advertising			
Dues & Subscriptions	2,000	1,620	1,600
Employee relations	5,200	3,065	5,200
Equipment rentals	3,400	3,099	3,700
Freight			
Gas, oil & accessories			
Laundry and cleaning			
Licenses & permits	17,000	8,381	17,000
Office mat'l & supplies	9,000	4,110	9,000
Operating supplies	838,000	800,588	1,017,700
Outside services & fees	203,800	162,464	836,500
Postage	1,100	1,643	1,100
Professional services			
Publicity and promotion			
Rent			
Repair & maintenance	80,500	92,425	96,000
Telephone			-
Travel & business	28,300	9,644	16,200
Utilities	95,000	90,939	95,000
Wardrobe			
	<hr/>	<hr/>	<hr/>
Total other expenditures	1,283,300	1,177,978	2,099,000
CAPITAL OUTLAY	<hr/>	<hr/>	<hr/>
	38,000	31,331	124,000
TOTAL DEPARTMENT	<hr/> <hr/>	<hr/> <hr/>	<hr/> <hr/>
	5,210,300	4,814,622	6,231,581
PERSONNEL			
Management	3	3	3
Clerical	1	1	1
Departmental operating	29	29	29
Total personnel	33	33	33

FACILITIES OPERATIONS & MAINTENANCE

	FY 2022 BUDGET	FY 2022 PROJECTED ACTUAL	FY 2023 BUDGET
LABOR			
Management	757,003	711,591	737,078
Clerical	64,526	49,436	67,108
Departmental operating	1,594,295	1,443,385	1,905,781
OPEB contribution	58,228	58,228	73,232
	<hr/>	<hr/>	<hr/>
Total labor	2,474,052	2,262,640	2,783,199
OTHER EXPENDITURES			
Advertising			
Dues & Subscriptions	2,500	1,675	2,500
Employee relations	15,300	6,770	14,500
Equipment rentals	298,250	279,117	328,400
Freight			
Gas, oil & accessories	269,000	312,644	334,200
Laundry and cleaning			-
Licenses & permits			
Office mat'l & supplies	4,500	5,021	3,500
Operating supplies	583,500	476,563	843,500
Outside services & fees	15,779,582	15,127,733	16,939,450
Postage			
Professional services			
Publicity and promotion			
Rent			
Repair & maintenance	7,460,083	5,377,781	5,352,500
Telephone			-
Travel & business	7,600	1,519	8,000
Utilities	1,221,500	1,126,936	1,225,000
Wardrobe	467,000	165,386	525,000
	<hr/>	<hr/>	<hr/>
Total other expenditures	26,108,815	22,881,145	25,576,550
CAPITAL OUTLAY	249,000	192,566	4,738,000
	<hr/>	<hr/>	<hr/>
TOTAL DEPARTMENT	<u>28,831,867</u>	<u>25,336,351</u>	<u>33,097,749</u>
PERSONNEL			
Management	4	4	4
Clerical	1	1	1
Departmental operating	18	18	20
Other Funding Sources		2	4
Total personnel	23	25	29

DRAINAGE

	FY 2022 BUDGET	FY 2022 PROJECTED ACTUAL	FY 2023 BUDGET
LABOR			
Management			
Clerical			
Departmental operating			
Total labor			
OTHER EXPENDITURES			
Advertising			
Dues & Subscriptions			
Employee relations			
Equipment rentals			
Freight			
Gas, oil & accessories			
Laundry and cleaning			
Licenses & permits			
Office mat'l & supplies			
Operating supplies	85,500	89,435	90,000
Outside services & fees	355,000	330,260	295,000
Postage			
Professional services			
Publicity and promotion			
Rent			
Repair & maintenance	2,064,400	1,291,521	3,172,500
Telephone			
Travel & business			
Utilities			
Wardrobe			
Total other expenditures	2,504,900	1,711,216	3,557,500
CAPITAL OUTLAY			
	-	-	-
TOTAL DEPARTMENT	2,504,900	1,711,216	3,557,500
PERSONNEL			
Management			
Clerical			
Departmental operating			
Total personnel			-

PLANNING & ENGINEERING

	FY 2022 BUDGET	FY 2022 PROJECTED ACTUAL	FY 2023 BUDGET
LABOR			
Management	357,687	305,808	214,093
Clerical	79,314	70,902	82,487
Departmental operating	2,055,832	2,056,787	2,091,736
OPEB Contribution	124,051	124,051	123,737
	<u>2,616,884</u>	<u>2,557,548</u>	<u>2,512,053</u>
Total labor	2,616,884	2,557,548	2,512,053
OTHER EXPENDITURES			
Advertising			
Dues & Subscriptions	4,000	3,800	3,650
Employee relations	1,700	1,700	6,700
Equipment rentals	850	-	850
Freight			
Gas, oil & accessories			
Laundry and cleaning			
Licenses & permits	5,740	5,740	5,740
Office mat'l & supplies	6,000	2,292	2,000
Operating supplies	31,000	7,516	8,500
Outside services & fees	97,000	43,066	96,000
Postage	100	86	-
Professional services	946,691	937,005	1,182,206
Publicity and promotion			
Rent			
Repair & maintenance	19,579,826	12,817,659	18,253,625
Telephone			-
Travel & business	23,050	9,936	10,500
Utilities	100		-
Wardrobe			
	<u>20,696,057</u>	<u>13,828,800</u>	<u>19,569,771</u>
Total other expenditures	20,696,057	13,828,800	19,569,771
CAPITAL OUTLAY	<u>-</u>	<u>-</u>	<u>-</u>
TOTAL DEPARTMENT	<u>23,312,941</u>	<u>16,386,348</u>	<u>22,081,824</u>
PERSONNEL			
Management	1	1	1
Clerical	1	1	1
Departmental operating	14	14	14
Total personnel	16	16	16