



Since 1967
Reedy Creek
IMPROVEMENT DISTRICT

BOARD OF SUPERVISORS

January 26, 2022
10:00 a.m.

AGENDA

Board of Supervisors

Reedy Creek Improvement District
1900 Hotel Plaza Blvd.
Lake Buena Vista, FL 32830

January 26, 2022

10:00 a.m.

1. CALL TO ORDER
2. PLEDGE OF ALLEGIANCE
3. SAFETY MINUTE
4. APPROVAL OF MINUTES
 - A. Minutes of the December 15, 2021 BOS Meeting

5. REPORTS
 - A. District Administrator

6. CONSENT AGENDA

The next portion of the meeting is the Consent Agenda which contains items that have been determined to be routine. The Board of Supervisors in one motion may approve the entire Consent Agenda. The motion for approval is non-debatable and must receive unanimous approval. By the request of any individual, any item may be removed from the Consent Agenda and placed upon the Regular Agenda for discussion.

- A. Land Acquisition – “Brown” Property
 - CONSIDERATION of Board approval to ratify the purchase of the “Brown” property (approximately 15 acres) in Osceola County by the Reedy Creek Improvement District on December 30, 2021 in the amount of **\$250,000.00**.

7. REGULAR AGENDA

A. WWTP Biological Nutrient Removal (BNR) Treatment Train #4 Rehabilitation (P1122) – Revision of Initial Budget

- CONSIDERATION of Request for Board approval to revise the initial budget from **\$2,750,000.00** to **\$2,800,000.00** for the WWTP Biological Nutrient Removal (BNR) Treatment Train #4 Rehabilitation project. **(EXHIBIT A)**

Funding for this request will be derived from the RCID Series 2018-1 Utility Revenue Bonds (Non-Taxable).

B. WWTP Biological Nutrient Removal (BNR) Treatment Train #4 Rehabilitation (P1122) – RCES Soft Costs

- CONSIDERATION of Request for Board approval of an additional amount Not-To-Exceed **\$50,000.00** for RCES engineering and construction support, including survey, submittal review and project inspection costs for the WWTP Biological Nutrient Removal (BNR) Treatment Train #4 Rehabilitation project. This request includes Board authorization for RCID’s and/or RCES’s direct purchase of miscellaneous goods and ancillary professional services as necessary for the project.

Funding for this request will be derived from the RCID Series 2018-1 Utility Revenue Bonds (Non-Taxable).

C. Fort Wilderness Live Front Replacement (P1125A) – Revision of Initial Budget

- CONSIDERATION of Request for Board approval to revise the initial budget from **\$1,957,500.00** to **\$2,007,500.00** for the Fort Wilderness Live Front Replacement project. **(EXHIBIT B)**

Funding for this request will be derived from the RCID Series 2021-1 Utility Revenue Bonds (Non-Taxable).

D. Fort Wilderness Live Front Replacement (P1125A) – RCES Soft Costs

- CONSIDERATION of Request for Board approval of an additional amount Not-To-Exceed **\$50,000.00** for RCES engineering and construction support, including survey, submittal review and project inspection costs for the Fort Wilderness Live Front Replacement project. This request includes Board authorization for RCID’s and/or RCES’s direct purchase of miscellaneous goods and ancillary professional services as necessary for the project.

Funding for this request will be derived from the RCID Series 2021-1 Utility Revenue Bonds (Non-Taxable).

- E. Amendment to Solar Purchase Power Agreement between FL Solar 5, LLC (Origis Energy) and RCID
- CONSIDERATION of Request for Board approval of an Amendment to the Solar Purchase Power Agreement (PPA) between **FL Solar 5, LLC (Origis Energy)** and the Reedy Creek Improvement District dated October 9, 2017, and authorization for the District Administrator to execute said Amendment to the PPA and all documents and attachments therein. The purpose of the Amendment to the PPA is to provide a three (3) year extension to the term of the PPA and establish fixed pricing for the three-year extension. **(EXHIBIT C)**
- F. Second Amendment to the Lease Agreement between FL Solar 5, LLC (Tenant) and RCID
- CONSIDERATION of Request for Board approval of the Second Amendment to the Lease Agreement between **FL Solar 5, LLC (Tenant)** and the Reedy Creek Improvement District, a political subdivision of the state of Florida (“**Landlord**”), and authorization for the District Administrator to execute said Amendment and all documents and attachments therein. The purpose of the second Amendment to the Lease Agreement is to provide for a three-year extension to the lease associated with the FL Solar 5, LLC and to be consistent with the associated PPA. **(EXHIBIT D)**
- G. Amendment to the Solar Purchase Power Agreement between FL Solar 10, LLC (Origis Energy) and RCID
- CONSIDERATION of Request for Board approval of an Amendment to the Solar Purchase Power Agreement (PPA) between **FL Solar 10, LLC (Origis Energy)** and the Reedy Creek Improvement District dated June 26, 2020, and authorization for the District Administrator to execute said Amendment to the PPA and all documents and attachments therein. The purpose of the Amendment to the PPA is to provide an adjusted negotiated fixed price of \$29.57/MWh for each unit of energy generated by the Solar facility for the term of the PPA. **(EXHIBIT E)**
- H. RCID Resolution No. 632 – Purchase of Natural Gas from Minnesota Municipal Gas Agency
- CONSIDERATION of Request for Board approval of **Resolution No. 632** of the Reedy Creek Improvement District authorizing the negotiation, completion, execution and delivery of a natural gas supply agreement with **Minnesota Municipal Gas Agency (“MMGA”)** pursuant to a 30-year prepaid natural gas agreement between Royal Bank of Canada and MMGA and the issuance of gas revenue municipal bonds by MMGA to fund the prepaid natural gas agreement; acknowledging that the MMGA bonds are not the obligation of RCID; approving the execution and delivery of the gas

supply agreement and other documents relating to said purchase; consenting to the assignment of certain obligations under the gas supply agreement in connection with the issuance of the municipal bonds by Minnesota Municipal Gas Agency; and addressing related matters. **(EXHIBIT F)**

8. OTHER BUSINESS

- CONSIDERATION of Request to appoint Ms. Tina Graham as Clerk for the Board of Supervisors.

9. ADJOURNMENT

Published Daily
ORANGE County, Florida

Sold To:

Reedy Creek Improvement District - CU00123330
PO Box 10170
Orlando, FL 32830-0170

Bill To:

Reedy Creek Improvement District - CU00123330
PO Box 10170
Orlando, FL 32830-0170

State Of Florida
County Of Orange

Before the undersigned authority personally appeared
Rose Williams, who on oath says that he or she is a duly authorized
representative of the ORLANDO SENTINEL, a DAILY newspaper
published in ORANGE County, Florida; that the attached copy of
advertisement, being a Legal Notice in:

The matter of 11200-Misc. Legal
Was published in said newspaper by print in the issues of, or by publication
on the newspaper's website, if authorized on Jan 10, 2022.

Affiant further says that the newspaper complies with all legal requirements
for publication in Chapter 50, Florida Statutes.



Rose Williams

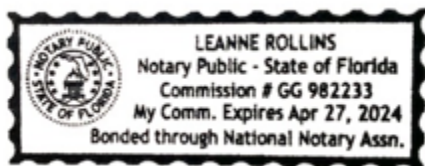
Signature of Affiant

Name of Affiant

Sworn to and subscribed before me on this 11 day of January, 2022,
by above Affiant, who is personally known to me (X) or who has produced identification ().



Signature of Notary Public



Name of Notary, Typed, Printed, or Stamped

NOTICE OF MEETING

YOU WILL PLEASE TAKE NOTICE that on January 26th at 10:00 a.m., or as soon thereafter as practicable, the Board of Supervisors of the Reedy Creek Improvement District will meet in regular session at 1900 Hotel Plaza Boulevard, Lake Buena Vista, Florida. At that time, they will consider such business as may properly come before them.

7121336

1/10/2022

7121336

MINUTES OF MEETING

Board of Supervisors

Reedy Creek Improvement District

December 15, 2021

9:30 a.m.

President Hames called the regular meeting of the Reedy Creek Improvement District Board of Supervisors to order at 9:30 a.m. on Wednesday, December 15, 2021, at the Administrative Offices of the District, 1900 Hotel Plaza Boulevard, Lake Buena Vista, Florida.

Those present were President Larry Hames, Max Brito, Jane Adams, and Don Greer, constituting a quorum of the Board of Supervisors. Others in attendance included; John Classe, District Administrator; Wanda Siskron, District Clerk; Tina Graham, Assistant Clerk, Administration; Ron Zupa, Technology Services; Chris Quinn and Susan Higginbotham, Finance; Kerry Satterwhite, Facilities; Anthony Kasper, RCES; Chief Richard LePere; Ed Milgrim and Ilana Perras, Milgrim Law Group. Those participating via teleconference were: Craig Sandt, Facilities; Bruce Jones, Procurement; Erin O'Donnell, Communications; Lexy Wollstadt, Finance; Kate Kolbo, Planning & Engineering; Yenni Hernandez, Technology Services; Deputy Chief Joel Edwards; Mike Crikis, Environmental Sciences and Todd Rimmer, WDI.

President Hames asked the attendees to please stand for the Pledge of Allegiance.

SAFETY MINUTE

Mr. Eddie Fernandez was not in attendance, so Mr. Classe read Mr. Fernandez's annual holiday message for 2021.

APPROVAL OF MINUTES

Minutes from the November 17, 2021 BOS Meeting were approved and accepted as presented.

The District Clerk recorded proof of publication of the meeting notice.

REPORTS

Mr. Classe reported that on November 18th, Native American Heritage Month was celebrated with a Lunch and Learn. The guest speaker was from UCF, Dr. Daniel Murphree.

Mr. Classe advised that on December 1st, the District hosted a holiday event for the Cities of Bay Lake and Lake Buena Vista residents at the Lake Buena Vista Wyndham. There were 36 attendees.

The residents were updated on new District projects. The Wyndham is the hurricane evacuation location for the cities.

Mr. Classe showed a few slides from the 80th anniversary of the attack on Pearl Harbor held on December 7th. RCFD Firefighter/Paramedic, Jose Ortiz, was named the Pipe Major of the American Firefighters and Police Pipes and Drums for the memorial. The group paid tribute at the USS Missouri and USS Arizona Memorial on December 5th.

Mr. Classe reported that on December 9th, the District's Tropical Holiday Luncheon was held at Paradise Cove. There were 179 employees who attended. Mr. Classe showed a slide of the pineapple decorating contest which was won by the Environmental Sciences team.

Mr. Classe reported that on December 10th, we celebrated the 20th anniversary of the RCID EMS Team by hosting a breakfast at the Wyndham. Four of the founding members still work at the District; Wendi Moldthan, Jason Franklin, Scott Underwood, and Travis Branum.

Mr. Classe reported that the District donated one of our utility trucks to Palm Beach State College. This allows students to get real world experience by using this type of equipment. Making this type of donation can help close the skills gap in our state colleges and universities by building strong Energy and Manufacturing programs that have industry-driven curriculum.

Mr. Classe advised that we would like to recognize Emanuel (Manny) Godwin, Fleet Service Technician, today for his 20 years with RCID. Manny will be retiring effective December 24, 2021. Mr. Godwin was presented with a plaque from Mr. Satterwhite and Mr. Welfel. Mr. Welfel advised that Manny worked in the air room with air packs and safety equipment. Mr. Welfel advised that Manny also performed work on all types of District vehicles. Mr. Welfel thanked Manny for his service and told him that he would be missed.

CONSENT AGENDA

President Hames proceeded to the Consent Agenda and advised that the Consent Agenda exists of general administrative items and items under a specific cost threshold. Any item could be pulled from the Consent Agenda for further discussion, if requested. Consent Agenda items are shown below:

Item 6A – Land Donation – Flamingo Crossings, LLC

CONSIDERATION of Request for Board approval to authorize the District Administrator to accept donation of land by Special Warranty Deed from **Flamingo Crossings, LLC** to Reedy Creek Improvement District. There is no cost to the District for this land donation. **(EXHIBIT A)**

President Hames asked if anyone had a reason to bring up any items on the Consent Agenda for further discussion. No items were pulled from the Consent Agenda for review. Upon motion by Ms. Adams and duly seconded, the Board unanimously approved the Consent Agenda.

REGULAR AGENDA

Item 7A – World Drive North Phase 2 – Owner-Furnished Material (OFM)

Mr. Kasper requested Board approval of additional Owner-Furnished Material (OFM) in the amount of **\$175,000.00** for the utility system improvements included in the World Drive North Phase 2 project. Funding for this request will be derived from the RCID Series 2018-1 Utility Revenue Bonds (Non-Taxable). Mr. Kasper advised that this request is due to an unforeseen conflict and will cover the cost of 800 ft. of new electrical cable and conduit. President Hames asked if there were any public comments on this request and there were none. Upon motion by Mr. Greer and duly seconded, the Board unanimously approved the request.

Item 7B – World Drive North Phase 2 – RCES Soft Costs

Mr. Kasper requested Board approval of an additional amount Not-To-Exceed **\$175,000.00** for RCES engineering and construction support, including survey, submittal review and project inspection costs for the utility system improvements included in the World Drive North Phase 2 project. This request includes Board authorization for RCID's and/or RCES's direct purchase of miscellaneous goods and ancillary professional services as necessary for the project. Funding for this request will be derived from the RCID Series 2018-1 Utility Revenue Bonds (Non-Taxable). Mr. Kasper advised that this request will cover the additional level of effort to address the unforeseen conflicts discussed in Item 7A. President Hames asked if there were any public comments on this request and there were none. Upon motion by Mr. Brito and duly seconded, the Board unanimously approved the request.

Item 7C – Utility Agreement – Vista Way Apartments

Mr. Milgrim requested Board approval to authorize the District Administrator to execute on behalf of the District the proposed Utility Agreement (in substantial form) with the landowner (and its successors and assigns) of the **Vista Way Apartments** and related properties. The District agrees to amend its territorial agreement to remove the Vista Way Apartments and related properties from the District's service area as to potable water and wastewater. The owner of the Vista Way Apartments and related properties agrees to enter into an agreement with Orange County Utilities to provide potable water and wastewater services and for the owner to construct any improvements and pay any capital charges in connection therewith. RCID agrees to continue to provide potable water and wastewater service until the transition occurs. Mr. Milgrim advised that this request is for a new buyer of this property to close during the 1st quarter of 2022. Mr. Milgrim advised that the new owner will pay approximately \$2M for wastewater/water main and any costs related to this action. Mr. Classe advised that RCID will not be serving anyone else outside of the District after this sale goes through. President Hames asked if there were any public comments on this request and there were none. Upon motion by Ms. Adams and duly seconded, the Board unanimously approved the request. **(EXHIBIT B)**

Item 7D – Property Exchange – Walt Disney Parks and Resorts U.S., Inc.

Mr. Milgrim requested Board approval to authorize the District Administrator to execute on behalf of the District the proposed Land Swap Agreement and License Agreement with Walt Disney Parks and Resorts U.S., Inc. (its successor and assigns). Mr. Milgrim showed a couple of slides with the exact locations of the two properties. Mr. Milgrim advised that this request is for property along a portion of RIB #5 and along World Drive North Phase 2, near the Car Care Center. Mr. Milgrim advised that no monies are required, just an exchange of property. President Hames asked if there were any public comments on this request and there were none. Upon motion by Mr. Brito and duly seconded, the Board unanimously approved the request. **(EXHIBIT C)**

Item 7E DMS – Fiber Optic Project – Revision of Initial Project Budget

Mr. Satterwhite requested Board approval to revise the initial project budget for the DMS Fiber Optic Capital Improvement Project from **\$8,000,000.00** to **\$10,500,000.00**. The increase in the budget is mostly related to labor and material increases since the initial budget was established. The additional funding will be transferred from savings in other projects. There is no impact to the overall 2016-2024 Transportation Projects budget. Funding for this request is included in the approved project budget and is derived from the RCID 2016-2024 Transportation Projects Ad Valorem Bonds. We are experiencing some delay in getting some of the materials. President Hames asked if there were any public comments on this request and there were none. Upon motion by Ms. Adams and duly seconded, the Board unanimously approved the request. **(EXHIBIT D)**

Item 7F DMS – Fiber Optic Project – Phase II CE&I and Testing Services

Mr. Satterwhite requested approval to enter into an Agreement for Professional Services with **AE Engineering, Inc.**, in the Not-To-Exceed total amount of **\$126,606.00**, for construction engineering, inspection, and testing services in support of the DMS Fiber Optic Project. Staff also requests Board authorization for the District Administrator to execute change orders up to an aggregate amount of **10%** of the additional contract amount. Funding for this request is included in the approved project budget and is derived from the RCID 2016-2024 Transportation Projects Ad Valorem Bonds. Mr. Satterwhite advised that this request is for CE&I for this project. President Hames asked if there were any public comments on this request and there were none. Upon motion by Mr. Brito and duly seconded, the Board unanimously approved the request. **(EXHIBIT E)**

Item 7G DMS – Fiber Optic Project – Phase II Construction Services Agreement

Mr. Satterwhite requested approval to award a Lump Sum Fixed Price Agreement for Construction Services in the amount of **\$4,543,000.00** to the lowest responsive bidder, **Superior Construction Company Southeast, LLC**, for construction of fiber optic communication systems in multiple locations District-wide in support of the DMS-Fiber Optic Project. This request includes authorization for RCID's direct purchase of miscellaneous goods and services necessary for the project. Staff also requests Board authorization for the District Administrator to execute change orders up to an aggregate amount of **10%** of the contract amount. Funding for this request is included in the approved project budget and is derived from the RCID 2016-2024 Transportation Projects Ad Valorem Bonds. Mr. Satterwhite advised that bidding was recommended with fixed pricing. Mr. Satterwhite advised that the three bids received were substantially higher than amount budgeted. President Hames asked if there were any public comments on this request and there were

none. Upon motion by Ms. Adams and duly seconded, the Board unanimously approved the request.

Item 7H Osceola Parkway – World Drive NE Quadrant – Additional Area Development Initiatives

Mr. Satterwhite requested Board approval to establish a budget of **\$200,000.00** for additional landscape screening, irrigation and other associated improvements in the northeast quadrant of the Osceola Parkway – World Drive NE Quadrant. Staff requests Board authorization for the District Administrator to execute contracts, work authorizations and purchase orders as necessary for the project. Funding for this request is included in the approved project budget and is derived from the RCID 2016-2024 Transportation Projects Ad Valorem Bonds. Mr. Satterwhite advised that this request is to do additional landscaping along the World Drive ramp to screen the adjacent property. President Hames asked if there were any public comments on this request and there were none. Upon motion by Mr. Greer and duly seconded, the Board unanimously approved the request. **(EXHIBIT F)**

8. OTHER BUSINESS

Item 8A – 2022 RCID BOS Calendar

Mr. Classe requested Board approval of the 2022 RCID BOS Calendar that was included in the Board packages. President Hames asked if there were any public comments on this request and there were none. Upon motion by Mr. Brito and duly seconded, the Board unanimously approved the request.

President Hames then asked if there was any further business to discuss.

Mr. Classe advised that there will be a Special Landowners Meeting taking place on January 26th at 9:30 a.m., for the election of a new BOS Member to replace Mr. Wayne Schoolfield. Our January BOS meeting will take place immediately following the Landowners Meeting. Mr. Classe reminded the BOS that the BOS holiday party is being held this evening.

Mr. Classe advised that today's Final Thought is from Bill Vaughan, American Columnist, "An optimist stays up until midnight to see the new year in. A pessimist stays up to make sure the old year leaves."

There being no further business to come before the Board, the meeting was adjourned at 10:01 a.m.

Laurence C. Hames
President, Board of Supervisors

ATTEST

John H. Classe, Jr.
Secretary, Board of Supervisors

DEPARTMENT REPORTS

- Reedy Creek Energy Services
- Environmental Sciences
- Human Resources
- Building & Safety
- Planning & Engineering

<i>Water / Wastewater</i>	2020		2021		Difference		% Difference
	Total Monthly Volume (million gallons)	Average Daily Flow (million gallons/day)	Total Monthly Volume (million gallons)	Average Daily Flow (million gallons/day)	Total Monthly Volume (million gallons)	Average Daily Flow (million gallons/day)	
Potable Water Consumption	336	10.8	469.7	15.2	133.7	4.3	39.8%
Wastewater Generation	319.4	10.3	404.5	13.0	85.0	2.7	26.6%
Reclaimed Water Usage	103.0	3.3	144.6	4.7	41.6	1.3	40.4%
Wastewater Contribution from OCU	65.3	2.3	52.7	1.9	-12.6	-0.4	-19.3%
Rainfall measured at RCID WWTP (in)	1.1		1.8		0.7		67.3%
<i>Water / Wastewater</i>	2020		2021		Difference		
	Total Monthly Volume (Tons)		Total Monthly Volume (Tons)		Total Monthly Volume (Tons)		
Class 1 Waste Collected by RCES	3114		5427		2313		
Class III Waste Collected by RCES	157		188		31		
Offsite Landfill	3271		5872		2601		
Food Waste	590		787		197		
Class I Recycle	769		1306		537		
Green Waste	772		882		110		
C&D Collected	1583		790		-793		
Manure	358		372		14		

*All Data in Tons

**REEDY CREEK IMPROVEMENT DISTRICT
MONTHLY INTERCHANGE REPORT
Dec-21**

chk'd INITIAL	CO.	Gross MWH	Duke Energy Imbalance	FPL LOSS	FPC LOSS	TEC LOSS	NET MWH	MWs from Indirect Delivery Point	ECONOMY COST	FIRM COST	TOTAL \$/ MWH	INITIAL
=												=
	Exelon/Constellation	0	0	0	0	0	0		\$0.00		#DIV/0!	
	Citrus Ridge Solar	6,222	0	0	0	0	6,222			\$241,146.31	\$ 38.76	EST
CO	Duke-RC	8,995	0	0	0	0	8,995		\$259,915.00		\$ 28.90	CO 01-05-22
CO	Duke-Hamilton Solar	2,480	0	0	0	0	2,480			\$66,513.60	\$ 26.82	CO 01-09-22
CO	Duke-RC Franklin	32,276	0	0	0	0	32,276			\$1,771,260.70	\$ 54.88	CO 01-09-22
	Duke-RC Franklin Settlement #1		----	----	----	----				(\$25,259.49)		BP
	Duke-RC Franklin Settlement #2		----	----	----	----				(\$16,933.57)		Morgan Stanley
	Duke-RC Franklin Settlement #3		----	----	----	----				\$0.00		Cargill
	Duke-RC Franklin Settlement #4		----	----	----	----				(\$82,923.94)		JP Morgan
CO	Duke-Solar	594	0	0	0	0	594			\$40,981.20		EST
CO	FMPA Tolling(Cane Island)	39,432	0	0	0	0	39,432			\$151,813.20		CO 01-10-22
	POU-RC	0	0	0	0	0	0		\$0.00		#DIV/0!	
CO	REM-RC	175	0	0	0	0	175		\$5,250.00		\$ 30.00	CO 01-6-22
	TYR Energy	0	0	0	0	0	0		\$0.00		#DIV/0!	
CO	TAL-RC	4,670	0	0	0	0	4,670		\$134,145.00		\$ 28.7248	CO 01-4-22
	TEA-RC	0	0	0	0	0	0		\$0.00		#DIV/0!	
	FPL Non Firm T & D									\$0.00		
CO	Duke Non Firm T & D		----	----	----	----				\$2,381.40		CO 01-7-22
CO	Duke FIRM T&D		----	----	----	----				\$581,308.09		CO 01-7-22
CO	Duke Energy Imbalance	752					752		\$32,335.21			CO 01-7-22

INITIAL		MWH	Losses to Duke LOSS	FPL LOSS	SEC LOSS	TEC LOSS	NET MWH	MWs to Indirect Delivery Point	ECONOMY COST	FIRM COST	TOTAL \$/ MWH
	PURCHASES	95596	0	0	0	0	95,596	0	\$431,645.21	\$2,730,287.50	
	RC-POU J	2436	0	0	0	0	2436		\$101,694.00		\$41.75
CO	RC-TEC	243	0	0	3	0	240		\$12,000.00		\$49.38
	TOTAL SALES	2679	0	0	3	0	2676		\$113,694.00	\$0.00	\$42.44
	TOTAL	92917	0	0	3	0	92920		\$317,951.21	\$2,730,287.50	
	NEL Including EPCOT Diesels and CoGen	92919									

AVG \$ / MWH

\$32.80

TOTAL ECONOMY AND FIRM COST

\$3,048,238.71

Month	NEL	Peak	Time	Day
Dec-21	92,919.5	155.6	15:00	12/19/2021

COGEN GENERATION	
GT MONTHLY	0.00
ST MONTHLY	0.00
GT & ST MONTHLY	0.0
ECEP GENERATION	
ECEP #1 MONTHLY	1.52
ECEP #2 MONTHLY	0.96
ECEP #1 & #2 MONTHLY	2.49
TOTAL GENERATION	2.49

RESOLUTION #613 / #615

MONTHLY ELECTRIC SALES, PURCHASES, AND TRANSMISSION TRANSACTIONS

Company	Electric Sales	Electric Purchases [1]	Net Profit/(Cost) [2]	Monthly Sales Subtotal	Monthly Purchases Subtotal	Net Profit /(Cost) Subtotal
Oct-21						
City of Tallahassee	\$0.00	\$83,092.00	\$13,689.91			
Duke Energy Florida	\$0.00	\$334,930.00	\$54,713.40			
Excellon/Constellation	\$0.00	\$63,790.00	\$0.00			
FMPA	\$185,566.84	\$0.00	\$71,669.68			
Orlando Utilities Commission	\$253,674.00	\$67,360.00	\$52,178.29			
Rainbow Energy Marketing	\$0.00	\$61,818.00	\$12,102.09			
The Energy Authority	\$61,800.00	\$34,720.00	\$24,692.02			
TYR Energy	\$0.00	\$67,117.00	\$13,014.71			
Total October 2021				\$501,040.84	\$712,827.00	\$242,060.10
Nov-21						
City of Tallahassee	\$0.00	\$131,880.00	\$12,879.35			
Duke Energy Florida	\$0.00	\$329,755.00	\$54,121.40			
Orlando Utilities Commission	\$4,050.00	\$0.00	\$286.20			
The Energy Authority	\$14,400.00	\$5,760.00	\$2,403.20			
TYR Energy	\$0.00	\$18,767.00	\$2,527.46			
Total November 2021				\$18,450.00	\$486,162.00	\$72,217.61
Dec-21						
City of Tallahassee	\$0.00	\$134,145.00	\$19,775.25			
Duke Energy Florida	\$0.00	\$259,915.00	\$31,752.35			
Orlando Utilities Commission	\$101,694.00	\$0.00	\$18,423.47			
Rainbow Energy Marketing	\$0.00	\$5,250.00	\$429.20			
Tampa Electric Company	\$12,000.00	\$0.00	\$1,614.68			
Total December 2021				\$113,694.00	\$399,310.00	\$71,994.95
FY2022 to Date Total	\$633,184.84	\$1,598,299.00	\$386,272.66	\$633,184.84	\$1,598,299.00	\$386,272.66

[1] Does not include any purchases under long term firm contracts.

[2] Only includes impact of energy marketing activity.

Profit
17.31%

RESOLUTION #614
MONTHLY GAS SALES, PURCHASES, AND TRANSPORTATION TRANSACTIONS

<u>Company</u>	<u>MMBTU's</u>	<u>\$/ MMBTU's</u>	<u>Monthly Purchase Subtotal</u>	<u>Monthly Sales Subtotal</u>	<u>Net Monthly Sales and Purchases Subtotal</u>	<u>Monthly Budgeted MMBTU's</u>	<u>Budgeted \$/ MMBTU's</u>	<u>Monthly Budgeted Subtotal</u>
Oct-21								
Hedge Settlements - JPM, DB/MS, BP, & Cargill			(\$1,607,624.71)	\$0.00	(\$1,607,624.71)	496,726		\$1,523,061.35
BP	80,313		\$450,294.37	\$0.00	\$450,294.37			
FGU	158,689		\$913,834.43	\$0.00	\$913,834.43			
Gas South	12,000		\$68,934.50	\$0.00	\$68,934.50			
Mercuria	177,630		\$1,041,882.87	\$0.00	\$1,041,882.87			
Bookout - Gas South	(719)		(\$3,981.46)	\$0.00	(\$3,981.46)			
FGT Usage			\$24,409.80	\$0.00	\$24,409.80			
Total October 2021	427,913	\$2.07	\$887,749.80	\$0.00	\$887,749.80	496,726	\$3.07	\$1,523,061.35
Nov-21								
Hedge Settlements - JPM, DB/MS, BP, & Cargill			(\$1,800,962.45)	\$0.00	(\$1,800,962.45)	494,579		\$1,442,964.65
FGU	152,100		\$938,761.20	\$0.00	\$938,761.20			
Gas South	124,060		\$720,729.60	\$0.00	\$720,729.60			
TENASKA	153,570		\$961,649.08	\$0.00	\$961,649.08			
Radiate	27,270		\$172,619.10	\$0.00	\$172,619.10			
Peoples Gas	813		\$5,990.55	\$0.00	\$5,990.55			
Bookout -	3,626		\$17,532.90	\$0.00	\$17,532.90			
FGT Usage			\$26,019.21	\$0.00	\$26,019.21			
Total November 2021	461,439	\$2.26	\$1,042,339.19	\$0.00	\$1,042,339.19	494,579	\$2.92	\$1,442,964.65
Dec-21								
Hedge Settlements - JPM, DB/MS, BP, & Cargill			(\$1,277,970.52)	\$0.00	(\$1,277,970.52)	528,819		\$1,570,879.12
BP	35,198		\$132,316.83	\$0.00	\$132,316.83			
FGU	157,170		\$851,389.89	\$0.00	\$851,389.89			
Gas South	118,960		\$651,693.89	\$0.00	\$651,693.89			
TENASKA	158,689		\$872,313.43	\$0.00	\$872,313.43			
Peoples Gas	169		\$1,245.59	\$0.00	\$1,245.59			
Bookout -	1,683		\$6,181.44	\$0.00	\$6,181.44			
FGT Usage			\$26,761.16	\$0.00	\$26,761.16			
Total December 2021	471,869	\$2.68	\$1,263,931.71	\$0.00	\$1,263,931.71	528,819	\$2.97	\$1,570,879.12
FY2022 to Date Total	1,361,221	\$2.35	\$3,194,020.70	\$0.00	\$3,194,020.70	1,520,123	\$2.98	\$4,536,905.11
Volume Variance % (mmbtu)	-10.5%							
Volume Variance \$(000)	(\$474,255)							
Rate Variance \$(000)	(\$868,629)							
Total System Variance YTD	(\$1,342,884)							
Check	(\$1,342,884)							
	-							

J.P.Morgan

Invoice Ref: JPM381401F Invoice Date: 30-Nov-2021 From: J.P. Morgan Chase Bank National Association, New York Telephone: +44 1202 320216 Fax: +44 808 238 3821 Email: ebms.settlements.bmth@jpmorgan.com Payment Date: 03-Dec-2021	Counterparty: Reedy Creek Improvement District 1900 Hotel Boulevard Lake Beuna Vista 32830 Florida, United States	Description: Standard Settlement Instructions Pay to: JPMorgan Chase Bank New York CHASUS33 ABA:021000021 For a/c: JPMorgan Chase Bank New York 304256374
--	---	---

Commodity Type: Nymex

Trade Date	Deal #	Trade Type	Fixed Price	Float Price	Start Date	End Date	Quantity	Settlement Amount
09-Jan-2019	8500012F-3ZAQ	Swap	2.673000 ✓	-5.447000	01-Dec-2021	31-Dec-2021	26,040.00 ✓	-72,234.96 ✓
10-Apr-2019	85000F9-7TKB6	Swap	2.690000 ✓	-5.447000	01-Dec-2021	31-Dec-2021	25,048.00 ✓	-69,057.34 ✓
17-Sep-2019	85000F9-8M422	Swap	2.505000 ✓	-5.447000	01-Dec-2021	31-Dec-2021	25,048.00 ✓	-73,691.22 ✓
14-Jan-2020	85000F9-97YP5	Swap	2.443000 ✓	-5.447000	01-Dec-2021	31-Dec-2021	25,048.00 ✓	-75,244.19 ✓
05-Mar-2020	8500012F-46DX	Swap	2.360000 ✓	-5.447000	01-Dec-2021	31-Dec-2021	52,979.00 ✓	-163,546.17 ✓
24-Mar-2021	85000F9-CDI1W	Swap	2.687000 ✓	-5.447000	01-Dec-2021	31-Dec-2021	26,288.00 ✓	-72,554.88 ✓
<i>Subtotal USD</i>								-526,328.76

JPMorgan Pays Net (USD)

-526,328.76 ✓

OK to RECEIVE
12/1/21
WS ✓



BP Energy Company
 201 Helios Way-Helios Plaza
 Houston, TX 77079
 Tax Id: 36-3421804
 Cons Unit #: US8XL

INVOICE

Customer Details	Bank Details	Invoice Details
Reedy Creek Improvement District Ray Crooks ray.crooks@disney.com	Remit by wire transfer to: BP Energy Company For the account of: Account Name: Wire Bank: Wire City/State: Transit/ABA: Account No:	Invoice Number: 21184130 Invoice Date: 11/29/2021 Contract No: 20368 Due By: 12/03/2021 BP Energy Company JPMorgan Chase Bank Columbus, OH 021000021 9102548097

Dec 2021 Invoice for Natural Gas Swaps and/or Options

Trade Type	Deal ID	Trade Date	Beg Day	End Day	Buy/Sell Call/Put	Total Volume	UOM	BP Pays				Customer Pays			BP Receives/ (Pays)		
								Index/Fixed	Price	Basis	Net	Index/Fixed	Price	Basis		Net	
NG-FP-SWAP	878220	01/11/2018	01	31	S	✓25,823	MMBTU	NG_NYMEX(NYM 1d)	5.4470	0.0000	5.4470	Fixed Price	2.8900	0.0000	2.8900	✓	✓\$(66,029.41)
NG-FP-SWAP	998650	04/25/2018	01	31	S	✓26,040	MMBTU	NG_NYMEX(NYM 1d)	5.4470	0.0000	5.4470	Fixed Price	2.7950	0.0000	2.7950	✓	✓\$(69,058.08)
Total Swap and Options Amount Due BP (Customer):														USD \$(135,087.49)			

OK to RECEIVE
12-1-21
WV



Cargill Inc - Risk Management
 9320 Excelsior Blvd
 Hopkins, MN 55343 9497
 United States of America

Email: crm_hp_operations@cargill.com
 Fax: 952 249-4054

Settlement Invoice

Reedy Creek Improvement District

Invoice Date: 29-Nov-21
 Invoice Nbr: 2128710
 Cash Settlement Date: 03-Dec-21
 Currency: USD

TRANSACTION DATE	REFERENCE UNDERLYING	CONTRACT QUANTITY	SETTLED QUANTITY	TRANSACTION TYPE	FLOATING PRICE	FIXED/STRIKE PRICE	CALCULATION DATE	COMMENTS / CUSTOMER	PREMIUM CASH	SETTLE CASH
NGZ2021										
Swap										
2021-11-26	NGZ2021	-6.8355	6.8355 ✓		5.447 ✓	3.377 ✓	Trade ID: 3001011023 26-Nov-21		0.00	141,494.85 ✓
NGZ2021 TOTAL									0.00	141,494.85 ✓
SUB-TOTALS									0.00	141,494.85 ✓
TOTAL DUE Reedy Creek Improvement District									USD 141,494.85 ✓	

This document is in the perspective of Reedy Creek Improvement District.

Cargill Risk Management only accepts payment via Wire or ACH.

Please inform Cargill of any discrepancies shown in this invoice within 48 hours of receipt.

©2021 Cargill Inc - Risk Management, ALL RIGHTS RESERVED

OK to RECEIVE
12-1-21
W
✓



<u>Customer Information</u>		<u>Invoice Information</u>
Address: Reedy Creek Improvement District	CITIBANK NA-NEW YORK-WALL STREET-NY BRANCH will remit funds by wire transfer per your banking instructions. Please send an invoice for confirmation of payment.	Invoice 11170389-1
US	Bank: SUN TRUST BANK	Invoice Date: November 29, 2021
Attention: SETTLEMENTS REEDYCREEK	Swift Code/ABA 061000104	Due Date: December 03, 2021
Phone: n/a	Acct. Number: /6215215046213/REEDY CREEK	Citi Katie Payne
Fax: n/a		Phone: 1-212-816-9846
Email: Ray.crooks@disney.com		Fax:
		Email: katie.payne@citi.com

PAYMENT DUE DATE:	December 03, 2021
TOTAL DUE Reedy Creek Improvement District :	USD -70,309.74 USD

Citi requires positive confirmation of all settlement amounts and banking details prior to releasing funds. If you do not agree with either of the aforementioned, please contact us immediately at the email or phone number provided.

OK to RECEIVE

12/1/21

[Signature]

CITIBANK NA-NEW YORK-WALL STREET-NY BRANCH
 2700 Post Oak Blvd. Suite 400
 Houston, Texas 77056

Credit Note

Swaps										
#	Trade ID	Trade Date	Index 1	Index 2	Delivery Month	Unit	Notional Quantity	Fixed Price	Float Price	Amount Due
1	45075192	06/06/2019	NYMEX NG		Dec-21	MMBTU	-25048.00 ✓	2.64/MMBTU ✓	5.447/MMBTU ✓	-70,309.74 ✓
Total Trades 1									Swaps Sub-Total: -70,309.74	

PAYMENT DUE DATE:		December 03, 2021
TOTAL DUE Reedy Creek Improvement District :		USD -70,309.74 USD ✓

Summary Credit Note

Invoice Date: Nov-29-2021
Invoice Number: 2051252-1
Due Date: Dec-03-2021

Morgan Stanley Capital Group Inc.
1585 Broadway, 20th Floor
Attn: Commodities
New York, NY 10036

REEDY CREEK IMPROVEMENT
DISTRICT
1900 HOTEL PLAZA BLVD
LAKE BUENA VISTA 328308406
USA

From: Commodities Operations
Voice:
Fax: 914-750-0751
Email: commodfinsettlementsind@morganstanley.com

Attn: Ray Crooks
Voice: 407-824-7216
Fax:

Account: 0579GFAB8

Description	Amount Due
Swap	(279,632.679) USD
	(279,632.679) USD
Due Date: Dec-03-2021	(279,632.68) USD

OK to RECEIVE

12-1-21

Detail Credit Note

Please be advised that the following swaps have priced out

Trade ID	Trade Date	Swap	Quantity	We Pay	You Pay	Amount Due
18852304	Nov-15-2017	Swap - We Pay "Natural Gas NYMEX Last Day Settle" Nov 26, 2021, You Pay Fixed	51,646 MMBT	Float 5.4470	Fixed 2.90300	(131,387.424) USD
19812341	Nov-08-2018	Swap - We Pay "Natural Gas NYMEX Last Day Settle" Nov 26, 2021, You Pay Fixed	26,040 MMBT	Float 5.4470	Fixed 2.66	(72,573.48) USD
22323376	Dec-08-2020	Swap - We Pay "Natural Gas NYMEX Last Day Settle" Nov 26, 2021, You Pay Fixed	26,505 MMBT	Float 5.4470	Fixed 2.59200	(75,671.775) USD

Total Due From Morgan Stanley Capital Group Inc. in USD (279,632.68)
 Due Date: Dec-03-2021



BP Energy Company
 201 Helios Way-Helios Plaza
 Houston, TX 77079
 Tax Id: 36-3421804
 Cons Unit #: US8XL

INVOICE

Customer Details	Bank Details	Invoice Details
Reedy Creek Improvement District Ray Crooks ray.crooks@disney.com	Remit by wire transfer to: BP Energy Company For the account of: Account Name: Wire Bank: Wire City/State: Transit/ABA: Account No:	Invoice Number: 21189544 Invoice Date: 01/03/2022 Contract No: 20368 Due By: 01/07/2022 BP Energy Company JPMorgan Chase Bank Columbus, OH 021000021 9102548097

Dec 2021 Invoice for Natural Gas Swaps and/or Options

Trade Type	Deal ID	Trade Date	Beg Day	End Day	Buy/Sell Call/ Put	Total Volume	UOM	BP Pays				Customer Pays			BP Receives/ (Pays)	
								Index/ Fixed	Price	Basis	Net	Index/ Fixed	Price	Basis		Net
NG-FP-SSWAP	16421202	07/16/2021	01	31	S	55,552	MMBTU	NG_SoNat_Daily_GD(G as Daily)	3.6647	0.0000	3.6647	Fixed Price	3.2100	0.0000	3.2100	\$(25,259.49)
Total Swap and Options Amount Due BP (Customer):															USD \$(25,259.49)	

r = revised from previous invoice
 Direct inquires to NAGPFS1@bp.com

Please note: BP will not change/amend BP's banking details without prior separate written notification in addition to the change reflected on the invoice.

J.P.Morgan

Invoice Ref:	JPM386508F	Counterparty:	Description:	Standard Settlement Instructions
Invoice Date:	04-Jan-2022	Reedy Creek Improvement District	Pay to:	JPMorgan Chase Bank, N.A, New York
From:	J.P. Morgan Chase Bank National Association, New York	1900 Hotel Boulevard		CHASUS33
Telephone:	+44 1202 320216	Lake Beuna Vista		ABA 021000021
Fax:	+44 808 238 3821	32830	For a/c:	JPMorgan Chase Bank, N.A, New York
Email:	ebms.settlements.bmth@jpmorgan.com	Florida, United States		304256374
Payment Date:	07-Jan-2022			

Commodity Type: GULF COAST GD

Trade Date	Deal #	Trade Type	Fixed Price	Float Price	Start Date	End Date	Quantity	Settlement Amount
24-Mar-2021	85000F9-CDIP4	Swap	2.568000	-3.664700	01-Dec-2021	31-Dec-2021	18,507.00	-20,296.63
26-Apr-2021	85000F9-CKGYW	Swap	2.670000	-3.664700	01-Dec-2021	31-Dec-2021	62,961.00	-62,627.31
<i>Subtotal USD</i>								-82,923.94

JPMorgan Pays Net (USD) -82,923.94

Summary Credit Note

Invoice Date: Jan-03-2022
 Invoice Number: 2060949-1
 Due Date: Jan-07-2022

Morgan Stanley Capital Group Inc.
 1585 Broadway,20th Floor
 Attn: Commodities
 New York, NY 10036

REEDY CREEK IMPROVEMENT
 DISTRICT
 1900 HOTEL PLAZA BLVD
 LAKE BUENA VISTA 328308406
 USA

From: Commodities Operations
 Voice:
 Fax: 914-750-0751
 Email: commodfinsettlementsind@morganstanley.com

Attn: Ray Crooks
 Voice: 407-824-7216
 Fax:

Account: 0579GFAB8

Description	Amount Due
Swap	(16,933.5733) USD
	(16,933.5733) USD
Due Date: Jan-07-2022	(16,933.57) USD

Detail Credit Note

Please be advised that the following swaps have priced out

Trade ID	Trade Date	Swap	Quantity	We Pay	You Pay	Amount Due
22323315	Dec-08-2020	Swap - We Pay "Natural Gas GAS DAILY Southern NG Co." Dec 1-30, 2021, You Pay Fixed	14,539 MMBT	Float 3.6647	Fixed 2.50	(16,933.5733) USD

Total Due From Morgan Stanley Capital Group Inc. in USD (16,933.57)

Due Date: Jan-07-2022



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

Stmt D/T:	1/8/2022 12:00:00 AM	Remit to Party:	006924518	Payee:	006924518
Billable Party:	091306597		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Payee's Bank Account Number:	Account # 9600168869
	Reedy Creek Improvement District LISA MEARS P.O. Box 10000	Remit Addr:	P.O. BOX 204032 Dallas, TX 75320-4032	Payee's Bank ACH Number:	ABA # 041203824
	Lake Buena Vista, FL 32830			Payee's Bank Wire Number:	ABA # 121000248
				Payee's Bank:	Wells Fargo Bank NA
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
				Contact Name:	Sharon Pyburn
				Contact Phone:	(713) 989-2093

Svc Req Name:	Reedy Creek Improvement District	Invoice Date:	1/10/2022	Invoice Total Amount:	\$2,774.21
Svc Req:	091306597	Sup Doc Ind:	Shipper Imbalance	Invoice Identifier:	000389950
Svc Req K:	3631	Charge Indicator:	Bill on Deliveries	Account Number:	1000038860
Svc Code:	FTS-2	Prev Inv ID:		Net Due Date:	01/20/2022
Invoice Type:	COMMODITY				

Begin Transaction Date: 12/1/2021 **End Transaction Date:** 12/31/2021 Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
1			16174		Reedy Creek Resid		MARKET							
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	21,235	\$439.56	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	21,235	\$25.48	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0128	\$0.0000	\$0.0128	21,235	\$271.81	1-31	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0110	\$0.0000	\$0.0110	21,235	\$233.59	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	\$0.0059	\$0.0000	\$0.0059	21,235	\$125.29	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0012	\$0.0000	\$0.0012	21,235	\$25.48	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0031)	\$0.0000	(\$0.0031)	21,235	(\$65.83)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0061	\$0.0000	\$0.0061	21,235	\$129.53	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0025	\$0.0000	\$0.0025	21,235	\$53.09	1-31	
												\$1,238.00		
2			16175		Reedy Creek Theme		MARKET							
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	26,350	\$545.45	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	26,350	\$31.62	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0128	\$0.0000	\$0.0128	26,350	\$337.28	1-31	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0110	\$0.0000	\$0.0110	26,350	\$289.85	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	\$0.0059	\$0.0000	\$0.0059	26,350	\$155.47	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0012	\$0.0000	\$0.0012	26,350	\$31.62	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0031)	\$0.0000	(\$0.0031)	26,350	(\$81.69)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0061	\$0.0000	\$0.0061	26,350	\$160.74	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0025	\$0.0000	\$0.0025	26,350	\$65.88	1-31	
												\$1,536.21		

Invoice Total Amount: 47,585 \$2,774.21

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

Stmnt D/T:	1/8/2022 12:00:00 AM	Remit to Party:	006924518	Payee:	006924518
Billable Party:	091306597		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Payee's Bank Account Number:	Account # 9600168869
	Reedy Creek Improvement District LISA MEARS P.O. Box 10000	Remit Addr:	P.O. BOX 204032 Dallas, TX 75320-4032	Payee's Bank ACH Number:	ABA # 041203824
				Payee's Bank Wire Number:	ABA # 121000248
				Payee's Bank:	Wells Fargo Bank NA
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
	Lake Buena Vista, FL 32830			Contact Name:	Sharon Pyburn
				Contact Phone:	(713) 989-2093

Svc Req Name:	Reedy Creek Improvement District	Invoice Date:	1/10/2022	Invoice Total Amount:	\$23,986.95
Svc Req:	091306597	Sup Doc Ind:	Shipper Imbalance	Invoice Identifier:	000389859
Svc Req K:	5114	Charge Indicator:	Bill on Deliveries	Account Number:	1000038860
Svc Code:	FTS-1	Prev Inv ID:		Net Due Date:	01/20/2022
Invoice Type:	COMMODITY				

Begin Transaction Date: 12/1/2021 **End Transaction Date:** 12/31/2021 Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
1			16174		Reedy Creek Resid		MARKET							
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	48,902	\$1,012.27	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	48,902	\$58.68	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0128	\$0.0000	\$0.0128	48,902	\$625.95	1-31	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0110	\$0.0000	\$0.0110	48,902	\$537.92	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	\$0.0059	\$0.0000	\$0.0059	48,902	\$288.52	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0012	\$0.0000	\$0.0012	48,902	\$58.68	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0031)	\$0.0000	(\$0.0031)	48,902	(\$151.60)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0061	\$0.0000	\$0.0061	48,902	\$298.30	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0025	\$0.0000	\$0.0025	48,902	\$122.26	1-31	
												\$2,850.99		
2			16175		Reedy Creek Theme		MARKET							
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	49,087	\$1,016.10	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	49,087	\$58.90	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0128	\$0.0000	\$0.0128	49,087	\$628.31	1-31	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0110	\$0.0000	\$0.0110	49,087	\$539.96	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	\$0.0059	\$0.0000	\$0.0059	49,087	\$289.61	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0012	\$0.0000	\$0.0012	49,087	\$58.90	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0031)	\$0.0000	(\$0.0031)	49,087	(\$152.17)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0061	\$0.0000	\$0.0061	49,087	\$299.43	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0025	\$0.0000	\$0.0025	49,087	\$122.72	1-31	
												\$2,861.77		
3			16257		Reedy Creek Gen		MARKET							
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	30,131	\$623.71	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	30,131	\$36.16	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0128	\$0.0000	\$0.0128	30,131	\$385.68	1-31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

Stmnt D/T:	1/8/2022 12:00:00 AM	Remit to Party:	006924518	Payee:	006924518
Billable Party:	091306597		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Payee's Bank Account Number:	Account # 9600168869
	Reedy Creek Improvement District LISA MEARS P.O. Box 10000	Remit Addr:	P.O. BOX 204032 Dallas, TX 75320-4032	Payee's Bank ACH Number:	ABA # 041203824
	Lake Buena Vista, FL 32830			Payee's Bank Wire Number:	ABA # 121000248
				Payee's Bank:	Wells Fargo Bank NA
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
				Contact Name:	Sharon Pyburn
				Contact Phone:	(713) 989-2093

Svc Req Name:	Reedy Creek Improvement District	Invoice Date:	1/10/2022	Invoice Total Amount:	\$23,986.95
Svc Req:	091306597	Sup Doc Ind:	Shipper Imbalance	Invoice Identifier:	000389859
Svc Req K:	5114	Charge Indicator:	Bill on Deliveries	Account Number:	1000038860
Svc Code:	FTS-1	Prev Inv ID:		Net Due Date:	01/20/2022
Invoice Type:	COMMODITY				

Begin Transaction Date: 12/1/2021 **End Transaction Date:** 12/31/2021 Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0110	\$0.0000	\$0.0110	30,131	\$331.44	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	\$0.0059	\$0.0000	\$0.0059	30,131	\$177.77	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0012	\$0.0000	\$0.0012	30,131	\$36.16	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0031)	\$0.0000	(\$0.0031)	30,131	(\$93.41)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0061	\$0.0000	\$0.0061	30,131	\$183.80	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0025	\$0.0000	\$0.0025	30,131	\$75.33	1-31	
												\$1,756.64		
4	28712	Osceola Co-PGS			MARKET									
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	1,000	\$20.70	7-7	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	1,000	\$1.20	7-7	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0128	\$0.0000	\$0.0128	1,000	\$12.80	7-7	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0110	\$0.0000	\$0.0110	1,000	\$11.00	7-7	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	\$0.0059	\$0.0000	\$0.0059	1,000	\$5.90	7-7	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0012	\$0.0000	\$0.0012	1,000	\$1.20	7-7	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0031)	\$0.0000	(\$0.0031)	1,000	(\$3.10)	7-7	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0061	\$0.0000	\$0.0061	1,000	\$6.10	7-7	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0025	\$0.0000	\$0.0025	1,000	\$2.50	7-7	
												\$58.30		
5	28712	Osceola Co-PGS			MARKET									
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	2,572	\$53.24	20-22	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	2,572	\$3.09	20-22	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0128	\$0.0000	\$0.0128	2,572	\$32.92	20-22	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0110	\$0.0000	\$0.0110	2,572	\$28.29	20-22	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	\$0.0059	\$0.0000	\$0.0059	2,572	\$15.17	20-22	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0012	\$0.0000	\$0.0012	2,572	\$3.09	20-22	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0031)	\$0.0000	(\$0.0031)	2,572	(\$7.97)	20-22	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

Stmt D/T:	1/8/2022 12:00:00 AM	Remit to Party:	006924518	Payee:	006924518
Billable Party:	091306597		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Payee's Bank Account Number:	Account # 9600168869
	Reedy Creek Improvement District LISA MEARS P.O. Box 10000	Remit Addr:	P.O. BOX 204032 Dallas, TX 75320-4032	Payee's Bank ACH Number:	ABA # 041203824
				Payee's Bank Wire Number:	ABA # 121000248
				Payee's Bank:	Wells Fargo Bank NA
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
	Lake Buena Vista, FL 32830			Contact Name:	Sharon Pyburn
				Contact Phone:	(713) 989-2093

Svc Req Name:	Reedy Creek Improvement District	Invoice Date:	1/10/2022	Invoice Total Amount:	\$23,986.95
Svc Req:	091306597	Sup Doc Ind:	Shipper Imbalance	Invoice Identifier:	000389859
Svc Req K:	5114	Charge Indicator:	Bill on Deliveries	Account Number:	1000038860
Svc Code:	FTS-1	Prev Inv ID:		Net Due Date:	01/20/2022
Invoice Type:	COMMODITY				

Begin Transaction Date: 12/1/2021 **End Transaction Date:** 12/31/2021 Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0061	\$0.0000	\$0.0061	2,572	\$15.69	20-22	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0025	\$0.0000	\$0.0025	2,572	\$6.43	20-22	
												\$149.95		
6		28712	Osceola Co-PGS		MARKET									
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	1,267	\$26.23	29-29	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	1,267	\$1.52	29-29	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0128	\$0.0000	\$0.0128	1,267	\$16.22	29-29	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0110	\$0.0000	\$0.0110	1,267	\$13.94	29-29	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	\$0.0059	\$0.0000	\$0.0059	1,267	\$7.48	29-29	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0012	\$0.0000	\$0.0012	1,267	\$1.52	29-29	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0031)	\$0.0000	(\$0.0031)	1,267	(\$3.93)	29-29	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0061	\$0.0000	\$0.0061	1,267	\$7.73	29-29	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0025	\$0.0000	\$0.0025	1,267	\$3.17	29-29	
												\$73.87		
7		28712	Osceola Co-PGS		MARKET									
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	473	\$9.79	31-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	473	\$0.57	31-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0128	\$0.0000	\$0.0128	473	\$6.05	31-31	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0110	\$0.0000	\$0.0110	473	\$5.20	31-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	\$0.0059	\$0.0000	\$0.0059	473	\$2.79	31-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0012	\$0.0000	\$0.0012	473	\$0.57	31-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0031)	\$0.0000	(\$0.0031)	473	(\$1.47)	31-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0061	\$0.0000	\$0.0061	473	\$2.89	31-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0025	\$0.0000	\$0.0025	473	\$1.18	31-31	
												\$27.58		
8		61237	Kissimmee Cane Island		MARKET									

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				Contact Name:	Sharon Pyburn
	Lake Buena Vista, FL 32830			Contact Phone:	(713) 989-2093

Svc Req Name:	Reedy Creek Improvement District	Invoice Date:	1/10/2022	Invoice Total Amount:	\$23,986.95
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Begin Transaction Date: 12/1/2021 **End Transaction Date:** 12/31/2021 Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	278,008	\$5,754.77	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	278,008	\$333.61	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0128	\$0.0000	\$0.0128	278,008	\$3,558.50	1-31	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0110	\$0.0000	\$0.0110	278,008	\$3,058.09	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	\$0.0059	\$0.0000	\$0.0059	278,008	\$1,640.25	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0012	\$0.0000	\$0.0012	278,008	\$333.61	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0031)	\$0.0000	(\$0.0031)	278,008	(\$861.82)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0061	\$0.0000	\$0.0061	278,008	\$1,695.85	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0025	\$0.0000	\$0.0025	278,008	\$695.02	1-31	
												\$16,207.87		
Invoice Total Amount:											411,440	\$23,986.95		

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**REEDY CREEK
IMPROVEMENT DISTRICT**

P.O. BOX 10170, LAKE BUENA VISTA, FLORIDA 32830-0170, TELEPHONE (407) 824-7301

MEMORANDUM

DATE: January 18, 2022

TO: John Classe

FROM: C. Michael Crikis

SUBJECT: Monthly Report for December 2021

The following is a summary of the activities completed by Environmental Sciences in the month of December 2021:

Regulatory Activities – sampling and testing

- 298 sites were visited.
- 1,021 samples were collected or delivered.
- 3,189 tests were assigned.
- Non-Potable Water Proficiency Testing samples were received for the General Chemistry and Metals analyses.

Mosquitoes Monitoring

- 146 traps were set up in 37 locations.
- 14,772 mosquitoes were collected and identified.
- Decreased rainfall resulted in a decline in mosquito populations over the month of December.

Meetings and Educational Sessions Participation

- No meetings or conferences were attended

Anniversary

- No anniversaries

CC: RCID Pollution Control Board

Human Resources

January 2022

Open Positions

- *Fire Dept.*
 - Firefighter/Paramedic – Accepting applications
 - Paramedic – Accepting Applications
- *Building & Safety*
 - Electrical Inspector – Accepting applications, interviews in progress
 - Electrical Plans Examiner – Accepting applications
- *Facilities*
 - Administrative Assistant – Accepting applications, interviews in progress
 - Facility Maintenance Specialist - Accepting applications, interviews in progress
- *Technology Services*
 - Sr. Systems Administrator – Onbase – Accepting applications

Filled Positions:

- *Technology Services*
 - GIS Analyst – Adam Ottinger – Start date 1/10/22
- *Facilities*
 - Facility and Fleet Management Intern – Amber Lindsey – Start date 1/19/22
 - Construction Management Intern – Shenly Reyes – Start date 1/19/22
- *Planning & Engineering*
 - Compliance Intern – Dorian Orozco – Start date 1/19/22
- *Fire Dept.*
 - Battalion Chief – Internal candidates identified, offers in process

Resignations/Retirements

- Jillian Holton – Communicator – Fire Dept. – Resignation effective 1/14/22
- Al Falkowski – Communicator – Fire Dept. – Retirement effective 1/31/22



P.O. Box 10170
Lake Buena Vista, FL 32830-0170
(407) 828-2034

To: John Classe
From: Jerry Wooldridge
Subject: Monthly Report – December, 2021
Department: Building & Safety

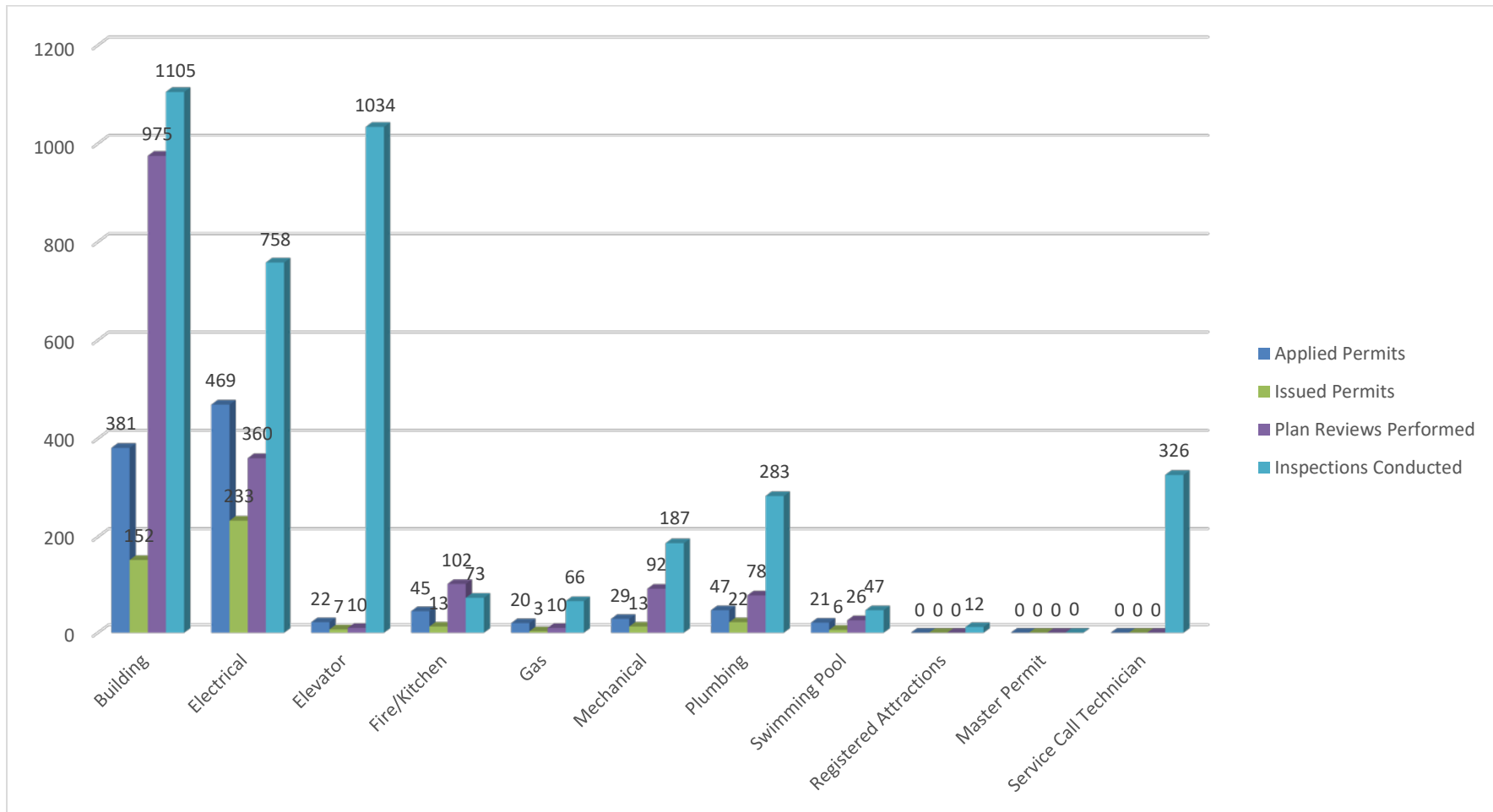
January 4, 2022

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Regulatory Activities:

- Certificate of Occupancy Issued:
 - Polynesian Guestroom Renovation - Bldg 05
 - Allstar Music Guestroom Renovation-Bldg 02
 - Allstar Music Guestroom Renovation-Bldg 01
 - Polynesian Guestroom Renovation - Bldg 02
 - Polynesian Guestroom Renovation - Bldg 03
 - Polynesian Guestroom Renovation-Bldg 08
 - Polynesian Guestroom Renovation - Bldg 04
 - Main Street USA Train Station Renovation
 - Polynesian Guestroom Renovation - Bldg 06
 - Grand Floridian Citricos Kitchen Refresh
 - Polynesian Guestroom Renovation-Bldg 09
 - Production Services Bldg Breakroom Refresh
 - Town Center B070-101 - Jo Malone
- Certificate of Construction Completion Issued:
 - Allstar Music Guestroom Renovation-Bldg 01
 - Animal Kingdom Lodge WiFi Installation- Main Bldg
 - C2 Hotel
 - C2 Hotel- Kitchen Equipment
 - Contemporary Outlet and J-Box Installation
 - EP Project S- Passenger Elevator #4
 - Fairfield Inn Hotel- Flamingo Crossings
 - Fantasmic Island Electrical Modifications
 - FDOT Bridge 756010 & 756012 Replacement
 - Grand Floridian Citricos Kitchen Refresh
 - Jambo House Grease Trap Replacement
 - Kiosk Removal- Magic Kingdom
 - MO 5 Confectionery Renovation
 - Polynesian Guestroom Renovation - Bldg 09
 - Project A
 - Project H- Freight Elevator # 3 - E900996
 - Project P
 - Residence Inn Hotel - Flamingo Crossings - E3
 - Residence Inn Hotel- Flamingo Crossings
 - Yacht Club Hotel Elevator #6 Modernization - E900320
 - Yacht Club Hotel Elevator #7 Modernization - E900321

Division	Applied Permits	Issued Permits	Plan Reviews Performed	Inspections Conducted
Building	381	152	975	1105
Electrical	469	233	360	758
Elevator	22	7	10	1034
Fire/Kitchen	45	13	102	73
Gas	20	3	10	66
Mechanical	29	13	92	187
Plumbing	47	22	78	283
Swimming Pool	21	6	26	47
Registered Attractions	0	0	0	12
Master Permit	0	0	0	0
Service Call Technician	0	0	0	326
Total	1034	449	1653	3891



Celebrations:

- Work Anniversaries:
 - Josue Moreno Quinones – 5 years, Plumbing Inspector
 - Jacob Simpson – 9 years, Chief Specialty Inspector
 - Jennifer Johnson – 8 years, Lead Permit Technician

PLANNING & ENGINEERING

DEPARTMENT

DECEMBER 2021

ACTIVITY REPORT

SUBMITTED BY

KATHRYN BOES KOLBO, P.E.

REGULATORY REVIEWS

BUILDING PERMIT REVIEW

- Reviewed 119 / Approved 102
- Awaiting Approval - 17

CONSISTENCY / CONCEPT PLAN / SITE PLAN REVIEW

7-Eleven Flamingo Crossings

- Plans received 11/17/20. RAI #1 issued 11/24/20, response received 12/15/20; RAI #2 issued 12/23/20, response received 1/6/21; RAI #3 issued 1/6/21, awaiting response. As of December 2021, the project is no longer on hold. Revised plans were received on 12/16/21; under review.

403 Basin EC Area Development – Site Development

- Plans received 11/22/21. Additional information received 11/29/21. Planning approval issued 12/13/21.

Epcot BOH Parking

- Consistency application received 10/24/19. Project initially placed on hold; planning review reopened 1/28/20.
- RAI #1 issued 2/25/20, awaiting response.

Flamingo Crossings Advent Health OSED

- Consistency application received 11/24/21. RAI #1 issued 12/2/21, response received 12/2/21. Certificate of Consistency issued 12/8/21.
- Site Plan submittal received 12/3/21. RAI #1 issued 12/17/21, awaiting response.

Project U

- Consistency application received 11/18/21. RAI #1 issued 11/29/21, response received 11/30/21. Under review.

PVR Project B

- Plans received 12/3/21. Awaiting additional information.

RCID Environmental Sciences Lab Phase 2 Project

- Awaiting full submittal.

CONCURRENCY REVIEW

- No projects to report at this time.

LANDSCAPE/IRRIGATION REVIEW

- Project 89 Area Development- (Project on hold).
- Magnolia Golf Hole 14-17 Redevelopment – Landscape/Irrigation plans received 10/28/21. RAI issued 11/18/2021, awaiting response.

ERP / STORM WATER REVIEW

7-Eleven Flamingo Crossings

- Project set up 12/16/21, initial submittal 12/16/21. RAI #1 sent 12/22/21, awaiting response.

Celebration Island Village Elementary School Modification

- Initial submittal 12/17/21, under review.

Celebration Montessori Classroom Addition

- Project set up 6/9/21, awaiting initial submittal.

Delamarre Apartments Phase 2

- Project set up 7/15/21, initial submittal received 7/28/21. RAI #1 issued 8/23/21, response received 10/21/21.
- Submitted to SFWMD 10/25/21. RAI issued 11/16/21, RAI response to SFWMD sent 11/23/21.
- SFWMD Permit issued 12/21/21.

Flamingo Crossings Advent Health OSIED

- Project set up 10/27/21, initial submittal received 11/24/21. RAI #1 sent 12/10/21, awaiting response.

Homewood Suites

- Project set up 8/16/21, initial submittal received 8/16/21. RAI #1 issued 8/23/21, response received 12/15/21, under review.

Magnolia Golf Hole 14-17 Redevelopment

- SFWMD Permit issued 7/15/21.
- Site Civil submitted 7/22/21. RAI sent 8/5/21, response received 10/18/21. RAI #2 issued 11/4/21, response received 11/10/21. RAI #3 issued 11/22/21, awaiting response.

PVR Project B

- Project set up 11/19/21, initial submittal 12/17/21. RAI #1 sent 12/27/21, awaiting response.

RCID Environmental Science Lab Phase 2

- Project set up 4/23/21, initial submittal received 4/27/21. RAI #1 issued 5/11/21, response received 5/18/21; RAI #2 issued 6/14/21, response received 6/28/21; RAI #3 issued 7/21/21, response received 10/18/21; RAI #4 issued 10/28/21, response received 11/2/21.
- Submitted to SFWMD 11/15/21. RAI issued 12/13/21, awaiting response.

Swan Pool Improvements

- Project set up 5/13/19, initial submittal received 11/4/21. RAI #1 issued 12/6/21, response received 12/13/21. RAI #2 issued 12/15/21, awaiting response.

WaterStar Orlando Storm Water Management Design Major Modification.

- Project set up 9/13/21, initial submittal received 9/13/21.
- RAI # 1 issued 10/04/21, response received 11/19/21, submitted to SFWMD 12/13/21, under review.

SITE CIVIL REVIEW

403 Basin EC Area Development – PKG. 5 Site Development

- Project set up 4/9/20, initial submittal received 11/29/21. RAI #1 issued 12/7/21.

Casting Building Drainage

- Initial submittal received 5/24/21. RAI #1 issued 6/3/21, response received 6/25/21; RAI #2 issued 7/2/21.

Global BOH Upgrades (DAK1 and MK1)

- Project setup 1/13/21, initial submittal received 1/18/21. RAI #1 issued 1/22/21.

Global BOH Upgrades Project H Gate

- Initial submittal received 9/10/21. RAI #1 issued 9/23/21, response received 9/24/21.
- Awaiting SWPPP review.

Rehabilitation of Disney's All-Star Lift Station 56

- Project set up 10/29/21, initial submittal 10/29/21, response received 10/15/21.
- Site Civil Approval issued 11/16/21.

Sunbelt Rental Bonnet Creek Road

- Initial submittal 11/3/21. Revised submittal 11/9/21. RAI #1 issued 11/24/21, awaiting response.

Typhoon Lagoon North Storm Drain Replacement Ph. 3

- Initial submittal 6/28/21. RAI #1 issued 7/9/21, response received 7/29/21.
- Awaiting SWPPP approval 8/6/21.
- EOR sent email on 8/31/21 stating project will be placed "on hold".

Typhoon Lagoon Volleyball Court Cabanas

- Initial submittal 11/3/21. RAI #1 issued 11/8/21, response received 12/10/21.
- Site Civil approval issued 12/14/21.

DEWATERING REVIEWS / INSTALLATION APPROVALS

- Three (3) dewatering application reviewed & approved
- Three (3) dewatering setup were inspected & approved for use

RIGHT OF WAY PERMITS ISSUED

Permit #1813 DC Cast Rally

- Received 12/3/21, issued 12/3/2021

Permit #1814 Flamingo Crossings Pond Trail - ROW

- Received 1/15/21, issued 12/9/2021

Permit #1815 RCID Flamingo Crossings Pedestrian Bridges – Hartzog Rd Full Closure MOT

- Received 11/17/21, issued 12/8/2021

Approval #1816 RCID FC Pedestrian Bridge 1 Unload Western Way MOT

- Received 11/30/21, issued 12/22/2021

Permit #1817 Lemon Lot Closure MOT

- Received 12/9/21, issued 12/29/2021

Permit #1818 Walt Disney World Marathon Weekend Jan 2022

- Received 12/21/21, issued 12/30/2021

Approval #1819 RCID World Dr Overhead Sign Truss Installation MOT Plan

- Received 12/8/21, issued 12/30/2021

TRIBUTARY BASIN REVIEW

Avalon Road Apartments

- Project set up on 2/26/21. Comments sent on 3/5/21.
- Response to comments uploaded 4/14/21.
- Agreement split into two separate agreements one for Parcels 10 & 11 and the other agreement for Avalon Road Apartments.
- Draft Agreement sent to Engineer on 9/14/21.

Celebration Professional Plaza

- Project set up on 2/26/20, initial submittal received 4/16/20. Permit checklist issued 4/23/20.
- Working on amendment to existing drainage agreement. Amendment sent to Grantee on 7/15/20.

Celebration Village / Greenpoint Condos

- Project setup 3/15/21.
- Meeting with engineer on 3/31/21, engineer informed about outstanding balance for repair of RCID canal berm.
- Received check on 8/12/21 for \$41,585 for repair work on RCID canal berm.
- Approved dewatering and right-of-way permit on 10/27/21 for geotechnical investigation.

CR 545 Intersection @ Lake Star Road

- Project set up 9/10/20, initial submittal received 9/11/20. Comments sent on 11/5/20.
- Project has been combined with Lake Star Road.
- Draft Agreement sent to County on 4/29/21.

Everest Place

- Project set up 10/26/21, initial submittal 10/27/21.
- Project on hold.

FDOT – I-4 Beyond the Ultimate Segment IA

- Project set up 5/28/20. Information submitted on 5/28/20.
- Requested additional information on 10/20/20.
- Draft Agreement sent to FDOT on 4/22/21.
- Received comments from FDOT on 5/18/21.
- Sent revised draft agreement back to FDOT on 8/12/21.

Grand Royal Hotel

- Letter sent to developer on 10/26/21.
- Initial submittal 11/1/21.

Hartzog Road Re-Alignment

- Project set up 9/19/19.
- Construction Plans submitted on 3/19/20. Comments sent to engineer on 3/30/20.
- Resubmittal received 5/23/20. Draft agreement under review.

Home2 Suites

- Project setup 11/9/20, initial submittal received 11/12/20, comment sent 11/17/20. Additional information received 1/12/21.
- Draft agreement sent to engineer on 4/14/21; received comments 9/21/21, comments under review by RCID
- Response to Grantee comments sent 10/5/21.

TRIBUTARY BASIN REVIEW (CONTINUED)

JAMA – PD

- Initial submittal received 1/11/18. RAI #1 issued 1/12/18.
- Waiting for response from engineer on draft agreement, issued March 2019.
- Referred to RCID Legal Counsel on 3/3/20.
- Forwarded revised agreement to Mr. Ahmed on 3/12/20 with suggested payment plan.

KRPC Hartzog Road

- Project setup 4/28/21, awaiting initial submittal.
- Initial submittal 6/16/21, comments sent on 8/16/21, awaiting response.

Lake Star Road

- Project set up 11/9/20, initial submittal received 11/9/20.
- Draft agreement under review.
- Project combined with DR 545 at Lake Star Road into one agreement (see above for status)

Lake Wilson Reserve

- Project set up 11/18/20, initial submittal received 11/23/20. Comments sent on 12/01/20.
- Additional information submitted 12/23/20.
- Agreement reviewed by legal, awaiting proof that grantee is authorized to sign agreement.
- Sent letter to Grantee from Legal Counsel dated 11/22/21 noting project is under construction and drainage agreement is still needed.
- Sent Draft Agreement on 12/2/21.
- Received signed Agreement and check on 12/16/21. Agreement executed on 12/20/21 and sent to Grantee for recording.

Orlando World Marriott – Aquatic Center

- RCID contact letter sent 11/27/19.
- Project set up 12/18/19, comments sent 1/23/20.
- Referred to RCID Legal Counsel on 3/12/20, awaiting response.

Overlook Phases I & II

- Project set up 6/18/21.
- Per phone call on 7/14/21 from Harris Engineers the project is being redesigned to comply with SFWMD comments.
- Requested RCID Legal Counsel and Grantee a letter reminding them of their obligation to obtain an Agreement before construction begins.

Rolling Oaks

- Project set up 10/17/18. Letter sent 12/10/18 requesting additional information.
- RCID Legal Counsel sent letter 12/10/19.
- Phone call with Wooden Bridge on 1/16/20. Waiting for maps from Wooden Bridge.
- Received plans and legal descriptions on 3/19/20. Draft Agreement sent to Grantee on 4/28/21.

Sinclair Road Property

- Project set up 10/27/21, initial submittal 10/28/21.

TRIBUTARY BASIN REVIEW (CONTINUED)

Site 113 H SW 4 High School

- Project set up 9/23/21, initial submission 11/19/21.
- RCID Counsel working with OCPS Counsel to determine agreement requirements.

Spring Grove Phase 3 – Parcel 28

- RCID Legal Counsel sent letter 2/1/20.

Spring Hill Phases 4 & 5

- Project set up 11/19/20, initial submittal received 12/22/20.
- Sent email to engineer on 4/30/21 questioning assumption that project is in closed basin.

Sternon Fortune Star Condos

- Project set up 4/17/20, initial submittal received 6/8/20, comments sent 6/30/20.
- Draft agreement under review 7/7/20. Draft agreement sent to Grantee on 8/6/20.
- Per email from engineer on 10/8/20 the project is on hold.

Storey Grove

- Project set up 3/25/19.
- Sent Draft Agreement on 4/16/19.
- Referred to RCID counsel on 2/20/20.
- Revised draft received from client's counsel on 4/20/20.

Village F Parcel S-21

- Project set up 8/31/21, awaiting initial submission. Initial submittal on 8/31/21 and comments sent on 9/3/21. Response to comments received on 10/25/21. Draft agreement sent to RCID Legal for review on 10/28/21.
- Grantee has questions on insurance requirements.

Waterleigh PD Parcels 10 & 11

- Project setup 4/6/21, initial submittal received 4/7/21.
- Requested updated Drainage Report on 4/23/21.
- Agreement split into two separate agreements one for Parcels 10 & 11 and the other agreement for Avalon Road Apartments.
- Sent Grantee draft agreement on 8/25/21. Had meeting to discuss draft agreement on 10/21/21.
- Discussed project with Engineer on 12/16/21, waiting for revised legal description.

Waterstar

- Initial submittal received 12/19/19; draft agreement forwarded for review on 2/25/20.
- Draft Agreement sent to Grantee on 3/13/20. Received questions from Grantee on 4/17/20.
- Revised draft agreement under review. Revised draft agreement sent back to Grantee on 9/18/20.
- Received check for drainage fee on 5/2/21 without agreement, received signed agreement on 5/22/21.
- Sent to District Administrator for signature on 6/18/21, executed agreement sent to Grantee on 6/21/21.
- Agreement recorded as Doc #20210529911 on 8/30/21.
- Agreement may need to be updated because of changes to the design/layout of the site.
- Working on revised drainage agreement.

Wether South PD

- Project set up 1/26/21, awaiting initial submittal.

CONSTRUCTION COMPLIANCE INSPECTIONS

The department conducted inspections for compliance on the following construction sites within and bordering Reedy Creek Improvement District (RCID). Inspections on the following sites yielded no issues of concern or identified only minor maintenance items, which were corrected before the next inspection date.

- AK Lodge Grease Trap
- All Star Horticulture Pads
- Best Friend's Addition
- Celebration C8 Parcel
- Celebration Creation Kids
- Celebration Island Village Project
- Celebration Parking Lot
- Celebration Pointe
- DAK Seating
- DHS BOH Gate
- DHS Galaxy Edge BOH
- DHS Fantasia Storm Improvement
- DS Greenleaf (On Hold)
- Drury Hotel
- Epcot
 - NW Laydown
 - Canal Modification Project
 - Project G Pkg 1, Pkg 2, Pkg 3
- Epcot Center Drive Bridge Re-decking
- Epcot Resorts Blvd. Bridge Reconstruction
- Ferryboat 2nd Landing MK and TTC
- Ferryboat Landing Laydown
- Flamingo Crossings College Housing West
- Flamingo Crossings Dominos
- Flamingo Crossings Dunking Donuts
- Flamingo Crossings Five Guys
- Flamingo Crossings Ped Bridges
- Flamingo Crossings Town Center Ph1
- Flamingo Crossings Town Center Pond Trail
- Flamingo Crossings Wendy's
- Hartzog Rd
- MK 2
- MK Annex Directional Drill
- MK Park 2 Roadside Improvements
- Osceola/World Interchange Extension
- Project H
- Project Tacos (On Hold)
- PVR Cast Entrance
- World Drive North Phase 2
- World Drive North Phase 2 Laydown
- World Drive North Storm pond

INFRASTRUCTURE ASSET MANAGEMENT

LEVEES & WATER CONTROL STRUCTURES

- Monthly inspections of the Levees are ongoing.
- RCID owned storm water facilities/ponds undergo major maintenance on a 5 year revolving basis. The list of non-routine maintenance activities for 2021 was compiled by RCID compliance team in February; the work began in April and was completed September 30, 2021.
- Annual inspections of the major water control structures (WCS) are completed annually each February. Based on these most recent evaluation, items identified as routine maintenance have been initiated and were completed during the 2021 fiscal year. Items identified in the inspection as requiring major or non-routine maintenance were prioritized, incorporated in the annual budgeting process and are scheduled for completion in the coming year(s).

ROADWAY & BRIDGE

- Monthly inspections of the Roadways are ongoing; bridge inspections occur bi-annually.
- P&E has previously assessed the condition of existing guardrail throughout the District Roadways; repair and replacement work is on-going.

ANNUAL QUALITY BASED PAVEMENT MANAGEMENT PROGRAM

- The final design plans for the pavement rehabilitation for Hartzog Road between the RCID property line and Western Way are complete. The Facilities Construction Team has scheduled this work for FY 22.
- Plans for the pavement rehabilitation of Buena Vista Drive (BVD) between Western Way and World Drive Interchange were completed in early 2021 and delivered to the Facilities Construction Team. Due to funding constraints, this project was divided into two phases with the north phase (resurfacing of BVD from Bridges 756026 & 027 north to World Drive) completed in August 2021. The Facilities Construction Team has scheduled the south phase, Western Way to Bridges 756026 & 756027, for construction in fiscal year 2022.
- Plans for the pavement rehabilitation of Victory Way between Buena Vista Drive and Osceola Parkway are complete and were delivered to the Facilities Construction Team in early FY 21; construction is scheduled for FY 22.

TRAFFIC OPERATIONS

- Eighteen (18) traffic signal and ITS maintenance inspections were completed in December
- ITS team responded to six (6) after hour service requests
- ITS team managed inspection and activation of the traffic signal at Hartzog Rd @ Sandpiper Landing Way
- ITS team managed inspection and modification of the traffic signal at Western Way @ Flagler Ave
- ITS team managed traffic to assist with flying pedestrian bridge over Hartzog Rd
- ITS team managed holiday traffic demands around Disney Springs and across property

DESIGN MANAGEMENT

BRIDGE 7560010 AND 756012 – SUPERSTRUCTURE REPLACEMENT

- Design plans were finalized in early FY 21 and delivered to the Facilities Construction Team.
- Construction is underway and scheduled for completion mid-December.

BRIDGE 756009 – SUPERSTRUCTURE REPLACEMENT

- Design plans were finalized and delivered to the Facilities Construction Team 10/21/2021.
- Facilities has scheduled construction to begin January 2022 with completion by May 30, 2022.

SOUTH HARTZOG ROAD TRANSITION SECTION

- Design plans were finalized in 2011 but due to delays at Orange County, construction was delayed until 2021.
- The landowner to the south, Holiday Inn Vacation Club (HIVC), requested the ability to expedite the construction of this roadway section. RCID negotiated, and following approval by the RCID Board, signed a Reimbursement Agreement to allow HIVC to implement this construction and obtain reimbursement from RCID.
- HIVC began construction in July with an anticipated completion date later this calendar year.

WORLD DRIVE NORTH PHASE 3

- The Final Design Contract was awarded to TLP Inc. at the April 2020 BOS meeting; the limited NTP was issued 4/23/2020.
- Final Design is complete and was delivered to the Facilities Construction Team as indicated below:
 - 100% Plans & Specifications for bidding were issued 9/15/2021.
 - The Environmental Resource Permit (ERP) Application was submitted to SFWMD on 10/11/21. SFWMD issued an RAI on 10/28/21 and responses were submitted to the agency 11/4/21. Permit issuance is expected in early December.
 - Conformed Plan Set to be issued subsequent to bidding by Construction Team.

The following three projects are in support of RCES Operation and are fully funded by RCES. They are being designed by the RCID Planning & Engineering and will be constructed by the RCID Facilities Construction team.

BRIDGE CROSSING AT PERIMETER CANAL

- RCES has requested access across the perimeter canal. To achieve this end, RCES funded the acquisition of an ACROW bridge (Bailey Bridge) on 1/20/2020. This bridge structure shall be used to provide RCES roadway access across the Perimeter Canal.
- Final Plans for the construction installation of this perimeter canal bridge were completed and delivered to the RCID Construction team in June 2021.
- Construction of this installation is scheduled to occur concurrently with the replacement of the 48” reuse line as detailed below.

REPLACEMENT OF RE-USE LINE ACROSS PERIMETER CANAL

- Design for the removal and replacement of an existing RCES owned 48” Re-Use Line began in November of 2020. Due to the age of the existing line and RCES’ lack of previous design and construction documentation, extensive field investigation was required delaying design.
- Final plans were completed in May 2021 and delivered to the Construction Team in June.
- Construction was delayed to allow the work to occur during the dry season; thus construction is scheduled to begin in January 2022.
- On 11/1/21 the Construction Team issued a limited NTP to Southland Construction, Inc.

REPLACEMENT OF S-46 DECK STRUCTURE

- Annual WCS inspections revealed that the deck structure was failing due to excessively heavy utility traffic.
- Design for the replacement of this deck began in January 2020 and was completed March of 2020.
- Construction has been delayed to allow for the installation of the Canal Bridge and 48” Re-Use line; details of those projects are outlined above.

EXHIBIT A

WWTP Biological Nutrient Removal (BNR) Treatment Train #4 Rehabilitation

RCID Authorized Funding					
Project	Initial Project Budget	Revised Project Budget	Previous Requests	This Request	Total Requests
WWTP BNR Treatment Train #4 Rehabilitation					
Construction <i>Felix Associates of Florida (March 2020)</i>	\$2,200,000	\$2,200,000	\$2,195,800		\$2,195,800
Owner Furnished Material <i>(August 2021)</i>	\$20,000	\$20,000	\$20,000		\$20,000
RCES Soft Costs <i>(March 2020)</i> <i>(August 2021)</i> <i>(January 2022)</i>	\$310,000	\$360,000	\$330,000 -\$20,000	\$50,000	\$360,000
Contingency <i>(March 2020)</i>	\$220,000	\$220,000	\$219,580		\$219,580
Total	\$2,750,000	\$2,800,000	\$2,745,380	\$50,000	\$2,795,380

EXHIBIT B

Fort Wilderness Live Front Replacement

RCID Authorized Funding					
Project	Initial Project Budget	Revised Project Budget	Previous Requests	This Request	Total Requests
Fort Wilderness Live Front Replacement					
Construction <i>Maddox Electric Company, Inc. (November 2020)</i>	\$925,000	\$925,000	\$920,743		\$920,743
Owner Furnished Material <i>(November 2020)</i>	\$725,000	\$725,000	\$725,000		\$725,000
RCES Soft Costs <i>(November 2020)</i> <i>(September 2021)</i> <i>(January 2022)</i>	\$215,000	\$265,000	\$185,000 \$30,000	\$50,000	\$265,000
Contingency <i>(November 2020)</i>	\$92,500	\$92,500	\$92,074		\$92,074
Total	\$1,957,500	\$2,007,500	\$1,952,817	\$50,000	\$2,002,817

EXHIBIT C

**AMENDMENT TO
POWER PURCHASE AGREEMENT**

This Amendment to Power Purchase Agreement (“**Amendment**”) is entered into as of January ____, 2022 (the “**Amendment Effective Date**”), by and between FL Solar 5, LLC, a Delaware limited liability company (“**Seller**”) and Reedy Creek Improvement District, a political subdivision of the state of Florida (“**Buyer**”). Seller and Buyer are sometimes referred to herein individually as a “**Party**” and collectively as the “**Parties.**”

WITNESSETH:

WHEREAS, Seller and Buyer are parties to that certain Power Purchase Agreement effective as of October 9, 2017 and as previously amended (the “**PPA**”);

WHEREAS, the Parties have agreed to revise certain provisions of the PPA; and

WHEREAS, in connection with such revision to the PPA, the Parties desire to amend the PPA as set forth herein by executing and delivering this Amendment.

NOW, THEREFORE, in consideration of the mutual covenants herein contained, the sufficiency and adequacy of which are hereby acknowledged, the Parties agree as follows:

1. **Defined Terms and Phrases.** The capitalized terms and phrases used in this Amendment but not defined herein shall have the meaning stated in the PPA.
2. **Amendments to PPA.** Commencing on the Amendment Effective Date, the PPA shall be amended as follows:
 - a. **Section 3.1, Term.** Section 3.1 is deleted and replaced in its entirety with the following:

Term. This Agreement shall be effective as of the Effective Date and shall remain in full force and effect until the earlier of (i) the date that is the twentieth (20th) anniversary of the Commercial Operation Date of the Facility; (ii) termination of the Land Lease as further set forth in Section 3.2 below; or, (iii) any early termination of this Agreement in accordance with its terms and conditions (the “**Term**”). Either Party may unilaterally elect to extend the Term an additional three (3) years by providing written notice to the other Party not less than twenty-four (24) months’ prior to the expiration of the initial Term (such extension, the “**Initial Extension**”). If an Initial Extension applies, then Buyer shall have the right to further extend the Term beyond the end of the Initial Extension for up to an additional period of five (5) years that it may designate in its sole discretion (such extension, the “**Buyer Extension**”), provided that the Land Lease remains in effect for the entire Term, as extended. Buyer must provide written notice of its election of a Buyer Extension (specifying the number of years of such extension) to Seller not less than twenty-four (24) months’ prior to the expiration of the Initial Extension. The same contract terms and conditions that apply under this

Agreement in the final year of the Initial Extension will apply for the duration of Buyer Extension.

- b. **Section 4.1, Delivery Period.** Section 4.1 is amended by replacing “seventeenth (17th)” with “twentieth (20th)”.
- c. **Section 8.4, Output Requirement.** Section 8.4 is amended by replacing both instances of “eighty percent (80%)” with “seventy-five percent (75%).”
- d. **Exhibit 1, Expected Annual Output of the Facility.** Exhibit 1 to the PPA is deleted and replaced in its entirety with Exhibit 1 attached to this Amendment.
- e. **Exhibit 4, Performance Assurance Limit.** Exhibit 4 to the PPA is deleted and replaced in its entirety with Exhibit 4 attached to this Amendment.

3. **General.**

- a. **Representations Regarding this Amendment.** By its execution of this Amendment, each Party represents and warrants that it is authorized to enter into this Amendment, that this Amendment does not conflict with any contract, lease, instrument, or other obligation to which it is a party or by which it is bound, which conflict could reasonably be expected to have a material adverse effect on the ability of such Party to perform its obligations hereunder, and that this Amendment represents its valid and binding obligation, enforceable against it in accordance with its terms.
- b. **No Other Amendments.** Except as specifically provided in this Amendment, no other amendments, revisions, or changes are made or have been made to the PPA. All other terms and conditions of the PPA remain in full force and effect.
- c. **Conforming References.** Upon the Amendment Effective Date, each reference in the PPA to “this Agreement,” “hereunder,” “hereto,” “herein,” or words of like import, shall mean and be a reference to the PPA as amended by this Amendment.
- d. **Counterparts.** This Amendment may be executed in one or more counterparts, each of which, when executed, shall be deemed to be an original and all of which, when taken together, shall be deemed to be one and the same instrument. Delivery of an executed counterpart of a signature page to this Amendment by facsimile or other electronic means (e.g., email or PDF) will be effective as delivery of an original counterpart to this Amendment.
- f. **Applicable Law.** This Amendment and the rights and duties of the Parties arising out of this Amendment shall be governed by, and construed and enforced in accordance with, the laws of the state of Florida, without regard to principles of conflicts of law, and, as applicable, by the Federal laws of the United States of America.

[Signatures Follow]

SELLER:

FL SOLAR 5, LLC

By: _____
Name: Samir Verstyn
Title: Secretary

BUYER:

REEDY CREEK IMPROVEMENT DISTRICT

By: _____
Name:
Title:

Exhibit 1

Expected Annual Output of the Facility

<u>Year</u>	<u>Expected Annual Output (MWh)</u>
1	121,099
2	120,494
3	119,891
4	119,292
5	118,695
6	118,102
7	117,511
8	116,924
9	116,339
10	115,757
11	115,178
12	114,603
13	114,030
14	113,459
15	112,892
16	112,328
17	111,766
18	111,207
19	110,651
20	110,098
21*	109,548
22*	109,000
23*	108,455

* Only applies if there is an Initial Extension in accordance with Section 3.1.

Exhibit 4

Performance Assurance Limit

<u>Period</u>	<u>Limit</u>
Prior to the Commercial Operation Date (“COD”)	\$ 1,187,000
Until 1 year after the COD	\$ 1,875,000
1 year anniversary of COD-2 year anniversary of COD	\$ 1,792,500
2 year anniversary of COD- 3 year anniversary of COD	\$ 1,710,000
3 year anniversary of COD- 4 year anniversary of COD	\$ 1,627,500
4 year anniversary of COD- 5 year anniversary of COD	\$ 1,545,000
5 year anniversary of COD- 6 year anniversary of COD	\$ 1,462,500
6 year anniversary of COD- 7 year anniversary of COD	\$ 1,380,000
7 year anniversary of COD- 8 year anniversary of COD	\$ 1,297,500
8 year anniversary of COD- 9 year anniversary of COD	\$ 1,215,000
9 year anniversary of COD- 10 year anniversary of COD	\$ 1,132,500
10 year anniversary of COD- 11 year anniversary of COD	\$ 1,050,000
11 year anniversary of COD- 12 year anniversary of COD	\$ 967,500
12 year anniversary of COD- 13 year anniversary of COD	\$ 885,000
13 year anniversary of COD- 14 year anniversary of COD	\$ 802,500
14 year anniversary of COD- 15 year anniversary of COD	\$ 720,000
15 year anniversary of COD- 16 year anniversary of COD	\$ 637,500
16 year anniversary of COD- 17 year anniversary of COD	\$ 555,000
17 year anniversary of COD- 18 year anniversary of COD	\$ 472,500
18 year anniversary of COD- 19 year anniversary of COD	\$ 390,000
19 year anniversary of COD- 20 year anniversary of COD	\$ 307,500
20 year anniversary of COD- 21 year anniversary of COD*	\$ 225,000
21 year anniversary of COD- 22 year anniversary of COD*	\$ 142,500
22 year anniversary of COD- End of Term*	\$ 60,000

* Only applies if there is an Initial Extension in accordance with Section 3.1.

EXHIBIT D

**SECOND AMENDMENT
TO
LEASE AGREEMENT**

This Second Amendment to Lease Agreement (“**Amendment**”) is entered into as of January ___, 2022 (the “**Amendment Effective Date**”), by and between FL Solar 5, LLC, a Delaware limited liability company (“**Tenant**”) and Reedy Creek Improvement District, a political subdivision of the state of Florida (“**Landlord**”). Tenant and Landlord are sometimes referred to herein individually as a “**Party**” and collectively as the “**Parties.**”

WITNESSETH:

WHEREAS, Tenant and Landlord are parties to that certain Lease Agreement effective as of November 7, 2017 and as previously amended by the First Amendment to Lease Agreement (the “**Lease**”);

WHEREAS, the Parties have agreed to revise certain provisions of the Lease; and

WHEREAS, in connection with such revision to the Lease, the Parties desire to amend the Lease as set forth herein by executing and delivering this Amendment.

NOW, THEREFORE, in consideration of the mutual covenants herein contained, the sufficiency and adequacy of which are hereby acknowledged, the Parties agree as follows:

1. **Defined Terms and Phrases.** The capitalized terms and phrases used in this Amendment but not defined herein shall have the meaning stated in the Lease.
2. **Amendments to Lease.** Commencing on the Amendment Effective Date, the Lease shall be amended as follows:
 - a. **Section 2.3, Rent.** Section 2.3 is deleted and replaced in its entirety with the following:

Rent.

Tenant shall pay to Landlord an annual fee in an amount specified in this Section 2.3 (the “*Rent*”). At Tenant’s election, Tenant may prepay the Rent for all or any portion(s) of the Term. Tenant shall pay Ten Dollars (\$10) per year on or before the Effective Date and annually on or before each anniversary of the Effective Date throughout the Term. If the Delivery Period of the Solar PPA (as “*Delivery Period*” is defined in the Solar PPA) extends beyond twenty (20) years, then Tenant shall pay Landlord an additional One Million, Eight Hundred and Ninety-Six Thousand, Nine-Hundred and Ninety Dollars (\$1,896,990) per year on or prior to the first day of each additional year of the Term.

- b. **Section 2.4, Term.** The first sentence of Section 2.4 is deleted and replaced in its entirety with the following: “Unless otherwise terminated as set forth herein, the term of this Lease (the “*Term*”) commences on the Effective Date (the “*Commencement Date*”) and shall terminate on the same date the Solar PPA expires or terminates early in accordance with its terms.”

3. **General.**

- a. **Representations Regarding this Amendment.** By its execution of this Amendment, each Party represents and warrants that it is authorized to enter into this Amendment, that this Amendment does not conflict with any contract, lease, instrument, or other obligation to which it is a party or by which it is bound, which conflict could reasonably be expected to have a material adverse effect on the ability of such Party to perform its obligations hereunder, and that this Amendment represents its valid and binding obligation, enforceable against it in accordance with its terms.
- b. **No Other Amendments.** Except as specifically provided in this Amendment, no other amendments, revisions, or changes are made or have been made to the Lease. All other terms and conditions of the Lease remain in full force and effect.
- c. **Conforming References.** Upon the Amendment Effective Date, each reference in the Lease to “this Agreement,” “hereunder,” “hereto,” “herein,” or words of like import, shall mean and be a reference to the Lease as amended by this Amendment.
- d. **Counterparts.** This Amendment may be executed in one or more counterparts, each of which, when executed, shall be deemed to be an original and all of which, when taken together, shall be deemed to be one and the same instrument. Delivery of an executed counterpart of a signature page to this Amendment by facsimile or other electronic means (e.g., email or PDF) will be effective as delivery of an original counterpart to this Amendment.
- f. **Applicable Law.** This Amendment and the rights and duties of the Parties arising out of this Amendment shall be governed by, and construed and enforced in accordance with, the laws of the state of Florida, without regard to principles of conflicts of law, and, as applicable, by the Federal laws of the United States of America.

[Signatures Follow]

TENANT:

FL SOLAR 5, LLC

By: _____
Name: Samir Verstyn
Title: Secretary

LANDLORD:

REEDY CREEK IMPROVEMENT DISTRICT

By: _____
Name:
Title:

EXHIBIT E

**FIRST AMENDMENT
TO
POWER PURCHASE AGREEMENT**

This First Amendment to Power Purchase Agreement (“**Amendment**”) is entered into as of January ___, 2022 (the “**Amendment Effective Date**”), by and between FL Solar 10, LLC, a Delaware limited liability company (“**Seller**”) and Reedy Creek Improvement District, a political subdivision of the state of Florida (“**Buyer**”). Seller and Buyer are sometimes referred to herein individually as a “**Party**” and collectively as the “**Parties.**”

WITNESSETH:

WHEREAS, Seller and Buyer are parties to that certain Power Purchase Agreement effective as of June 26, 2020 (the “**PPA**”);

WHEREAS, the Parties have agreed to revise certain provisions of the PPA; and

WHEREAS, in connection with such revision to the PPA, the Parties desire to amend the PPA as set forth herein by executing and delivering this Amendment.

NOW, THEREFORE, in consideration of the mutual covenants herein contained, the sufficiency and adequacy of which are hereby acknowledged, the Parties agree as follows:

1. **Defined Terms and Phrases.** The capitalized terms and phrases used in this Amendment but not defined herein shall have the meaning stated in the PPA.
2. **Amendments to PPA.** Commencing on the Amendment Effective Date, the PPA shall be amended as follows:
 - a. **New Section 3.5.** The following provision is added as new Section 3.5, immediately following Section 3.4.3:

Right of First Refusal. Buyer shall have an exclusive right of first refusal with respect to purchasing the Energy from the Facility following the expiration of the Term, as set forth in this Section 3.5. If (a) Seller or any of its Affiliates receives a *bona fide* offer from any other Person for the purchase of Energy from the Facility upon the expiration of the Term; and (b) Seller or the applicable Affiliate intends to accept such *bona fide* offer, then Seller shall provide to Buyer notice containing a summary of the material terms and conditions of the proposed Energy purchase (including the term of the offer and the offer price). Buyer shall then have thirty (30) days to exercise an option to enter into an agreement for the purchase of Energy from the Facility upon substantially identical terms (including the term of the offer and the contract price). If Buyer does not timely exercise its option, then Seller may sell the Facility Energy to another Person on substantially identical terms. This Section 3.5 will survive the expiration of this Agreement for a period of twelve

(12) months.

- b. **Section 4.3, Contract Price.** Section 4.3 shall be deleted and replaced in its entirety with the following language:

Contract Price. The “Contract Price” shall be \$29.57/MWh for each unit of Energy generated by the Facility and delivered to the Delivery Point for the Term.

3. **General.**

- a. **Representations Regarding this Amendment.** By its execution of this Amendment, each Party represents and warrants that it is authorized to enter into this Amendment, that this Amendment does not conflict with any contract, lease, instrument, or other obligation to which it is a party or by which it is bound, which conflict could reasonably be expected to have a material adverse effect on the ability of such Party to perform its obligations hereunder, and that this Amendment represents its valid and binding obligation, enforceable against it in accordance with its terms.
- b. **No Other Amendments.** Except as specifically provided in this Amendment, no other amendments, revisions, or changes are made or have been made to the PPA. All other terms and conditions of the PPA remain in full force and effect.
- c. **Conforming References.** Upon the Amendment Effective Date, each reference in the PPA to “this Agreement,” “hereunder,” “hereto,” “herein,” or words of like import, shall mean and be a reference to the PPA as amended by this Amendment.
- d. **Counterparts.** This Amendment may be executed in one or more counterparts, each of which, when executed, shall be deemed to be an original and all of which, when taken together, shall be deemed to be one and the same instrument. Delivery of an executed counterpart of a signature page to this Amendment by facsimile or other electronic means (e.g., email or PDF) will be effective as delivery of an original counterpart to this Amendment.
- f. **Applicable Law.** This Amendment and the rights and duties of the Parties arising out of this Amendment shall be governed by, and construed and enforced in accordance with, the laws of the state of Florida, without regard to principles of conflicts of law, and, as applicable, by the Federal laws of the United States of America.

[Signatures Follow]

SELLER:

FL SOLAR 10, LLC

By: _____
Name: Samir Verstyn
Title: Secretary

BUYER:

REEDY CREEK IMPROVEMENT DISTRICT

By: _____
Name:
Title:

EXHIBIT F

RESOLUTION NO. 632

A RESOLUTION OF THE REEDY CREEK IMPROVEMENT DISTRICT AUTHORIZING THE PURCHASE OF NATURAL GAS FROM MINNESOTA MUNICIPAL GAS AGENCY; APPROVING THE EXECUTION AND DELIVERY OF A GAS SUPPLY AGREEMENT AND OTHER DOCUMENTS RELATING TO SAID PURCHASE; CONSENTING TO THE ASSIGNMENT OF CERTAIN OBLIGATIONS UNDER THE GAS SUPPLY AGREEMENT IN CONNECTION WITH THE ISSUANCE OF BONDS BY MINNESOTA MUNICIPAL GAS AGENCY; AND ADDRESSING RELATED MATTERS

WHEREAS, Minnesota Municipal Gas Agency ("MMGA") is a joint action gas supply agency of the State of Minnesota, organized pursuant to the provisions of Minnesota law; and

WHEREAS, MMGA was formed, among other reasons, to acquire secure, reliable and adequate long-term supplies of natural gas for resale to its members and to other governmentally owned wholesale customers for ultimate delivery to the residential, commercial, institutional, and industrial consumers in their areas of service, both inside and outside the State of Minnesota, and to achieve cost savings, economies of scale and reliability of supply; and

WHEREAS, MMGA has planned and developed a project to acquire long-term gas supplies from Royal Bank of Canada ("RBC") pursuant to a Prepaid Natural Gas Sales Agreement between MMGA and RBC to meet a portion of the requirements of public gas distribution systems and joint action agencies that elect to participate (each, a "Project Participant") through a prepayment (the "Prepaid Project"); and

WHEREAS, MMGA will issue its Gas Project Revenue Bonds, Series 2022 (the "Bonds") to finance the acquisition of gas supplies under the Prepaid Project; and

WHEREAS, Reedy Creek Improvement District ("RCID") is a special purpose district and political subdivision of the State of Florida created by the Florida Legislature and owns and operates a public utility; and

WHEREAS, RCID has determined that it is in the best interest of its customers to be a Project Participant and thereby purchase a portion of RCID's natural gas requirements from MMGA pursuant to a natural gas sales contract to be entered into by MMGA and RCID (the "Gas Supply Agreement"); and

WHEREAS, under the Gas Supply Agreement, RCID will agree to purchase from MMGA the amounts of gas specified in the Gas Supply Agreement, at the prices specified in the Gas Supply Agreement, for a term specified in the Gas Supply Agreement; and

WHEREAS, the Bonds will be issued pursuant to a Trust Indenture between MMGA and a corporate trustee (the "Indenture") and purchased by the underwriters or original purchasers of the Bonds (the "Underwriters") pursuant to one or more bond purchase agreements or similar agreements; and

WHEREAS, MMGA will pledge to the payment of the Bonds certain assets of MMGA, including the Gas Supply Agreement between MMGA and RCID; and

WHEREAS, RCID shall have no financial liability with respect to the Bonds, and RCID's only obligations relating to the Prepaid Project shall be specifically set forth in the Gas Supply Agreement; and

WHEREAS, in order to authorize the purchase of natural gas from MMGA and the execution of the Gas Supply Agreement, to consent to the assignment of the Gas Supply Agreement to secure the Bonds, and to authorize and take such other necessary and appropriate action in furtherance of the Gas Supply Agreement and the rights, duties and obligations of RCID thereunder, RCID hereby adopts this Resolution.

NOW, THEREFORE, BE IT HEREBY RESOLVED by the Board of Supervisors of RCID (the "Board"), as follows:

SECTION 1: RCID is authorized, but not obligated, to enter into a Gas Supply Agreement with MMGA, pursuant to which RCID will purchase natural gas from MMGA as provided in the Gas Supply Agreement. The Gas Supply Agreement shall (a) have a delivery period of not greater than 366 months, (b) require RCID, throughout the delivery period, to purchase from MMGA, on a firm basis, a daily contractual amount of natural gas as set forth in the Gas Supply Agreement, and (c) provide for a projected minimum savings (prior to payment of the project administration fee of \$0.04 per MMBtu (as set forth in the Gas Supply Agreement)) through an initial discount of not less than \$0.31 per MMBtu of natural gas delivered to RCID for the five year Initial Discount Period, and a subsequent discount of not less than \$0.23 per MMBtu to RCID in each successive Reset Period, unless and until MMGA resets the discount below the subsequent discount for any successive Reset Period, in which case RCID shall have the right under the Gas Supply Agreement to terminate the Gas Supply Agreement.

SECTION 2: The Gas Supply Agreement shall be in substantially the form submitted and attached hereto as Exhibit A, which such form is hereby approved, to include such negotiated changes, completions, deletions, insertions, revisions, and other changes as may be approved by the officers executing same with the advice of counsel, their execution to constitute conclusive evidence of their approval of any such changes. Notwithstanding the foregoing, RCID shall not be bound to MMGA unless and until the Gas Supply Agreement is fully negotiated and executed by the District Administrator and the appropriate officer of MMGA, with counterpart execution originals delivered to RCID.

SECTION 3: The gas purchased by RCID from MMGA shall be sold by RCID to RCID's retail customers pursuant to RCID's published rates.

SECTION 4: RCID's District Administrator is hereby authorized to negotiate the terms of, and execute and deliver the Gas Supply Agreement.

SECTION 5: RCID's officers, employees, and agents are hereby authorized and directed to take such actions and do all things necessary to cause the purchase of said gas to take place, including the

payment of all amounts required to be paid in order to purchase the gas in accordance with the Gas Supply Agreement.

SECTION 6: The Board consents to the assignment and pledge of all of MMGA's right, title and interest under the Gas Supply Agreement, including the right to receive performance by RCID of its obligations thereunder, to secure the payment of principal of and interest on the Bonds.

SECTION 7: RCID's officers, employees and agents are hereby authorized and directed to cooperate with and provide MMGA, the underwriters of the Bonds, and their agents and representatives with such information relating to Gas Purchaser as may be reasonably necessary for use in the preparation and distribution of a preliminary official statement or other disclosure document used in connection with the sale of the Bonds. After the Bonds have been sold, any officer or employee or agent of RCID shall make such completions, deletions, insertions, revisions, and other changes in the preliminary official statement relating to RCID not inconsistent with this Resolution as are reasonably necessary to assist MMGA to meet its obligation to complete the preliminary official statement as a final official statement for purposes of MMGA and its underwriters satisfying Rule 15c2-12 of the Securities and Exchange Commission (the "Rule"). The Board hereby covenants and agrees that RCID will reasonably cooperate with MMGA in the discharge of MMGA's obligations to provide annual financial and operating information and notification as to material events with respect to RCID as may be required by the Rule. Any officer, employee or agent of RCID is hereby authorized and directed to provide such information as shall be required for such compliance.

SECTION 8: The Bonds are not obligations of RCID but are limited obligations of MMGA payable solely from the revenues and receipts pledged by MMGA under the Indenture, including the revenues and receipts arising from the sale of gas to RCID. By consenting to the assignment of the Gas Supply Agreement and agreeing to provide information for inclusion in the official statement, RCID is not incurring any financial liability with respect to the Bonds.

SECTION 9: All acts and doings of the officers, employees and agents of RCID which are in conformity with the purposes and intent of this Resolution and in furtherance of the execution and delivery of and performance under the Gas Supply Agreement, and in furtherance of the issuance and sale of the Bonds, shall be and the same hereby are in all respects approved and confirmed, including without limitation the execution and delivery by the officers of RCID of all certificates and documents as they shall deem reasonably necessary in connection with the Gas Supply Agreement and the Bonds.

SECTION 10: Under no circumstances shall RCID's capacity be limited by, reduced or otherwise affected in any way as a result of the Gas Supply Agreement and the Bonds.

SECTION 11: If any section, paragraph or provision of this Resolution shall be held to be invalid or unenforceable for any reason, the invalidity or unenforceability of such section, paragraph or provision shall not affect any of the remaining provisions of this Resolution. SECTION 12: To the extent any other resolutions or orders, or parts thereof, conflict with the provisions of this Resolution, to the extent of such conflict, the provisions of this Resolution shall prevail and take precedence over the conflicting provisions of such other resolutions or orders.

SECTION 13: This Resolution shall take effect immediately upon its adoption.

Adopted and approved this __ day of _____, 2022.

Reedy Creek Improvement District

Authorized Officer

Name:

Title:

Attest: _____

Attesting Officer

Name:

Title:

EXHIBIT A
FORM OF GAS SUPPLY AGREEMENT

[Attached]