



Since 1967
Reedy Creek
IMPROVEMENT DISTRICT

BOARD OF SUPERVISORS

November 17, 2021
9:30 a.m.

AGENDA

Board of Supervisors

Reedy Creek Improvement District
1900 Hotel Plaza Blvd.
Lake Buena Vista, FL 32830

November 17, 2021

9:30 a.m.

1. CALL TO ORDER
2. PLEDGE OF ALLEGIANCE
3. SAFETY MINUTE
4. APPROVAL OF MINUTES
 - A. Minutes of the October 27, 2021 BOS Meeting

5. REPORTS
 - A. District Administrator

6. CONSENT AGENDA

The next portion of the meeting is the Consent Agenda which contains items that have been determined to be routine. The Board of Supervisors in one motion may approve the entire Consent Agenda. The motion for approval is non-debatable and must receive unanimous approval. By the request of any individual, any item may be removed from the Consent Agenda and placed upon the Regular Agenda for discussion.

- A. Epcot Resorts Blvd. Bridge Replacement Phase II – Change Order Allowance
 - CONSIDERATION of Request for Board approval to increase the change order allowance for the Agreement for Professional Services between RCID and **HNTB Corporation**, in the total amount of **\$16,402.00**, for Epcot Resorts Blvd. Bridge Replacement Phase II Project. (**EXHIBIT A**)

Funding for this request is included in the approved project budget and is derived from the RCID 2016-2024 Transportation Projects Ad Valorem Bonds.

7. REGULAR AGENDA

A. DMS – Fiber Optic Project – Electric Service CIAC

- CONSIDERATION of Request for Board approval to establish a budget in the total Not-To-Exceed amount of **\$585,500.00** for construction of five new single phase transformers and associated transmission lines in support of the DMS – Fiber Optic Project. This CIAC (Cost in Aid of Construction) request includes Board authorization for RCID/RCES to procure all construction contracts. Owner-Furnished Materials (OFM), and other miscellaneous goods and ancillary services as necessary for the project. **(EXHIBIT B)**

Funding for this request is included in the approved project budget and will be derived from the RCID Series 2016-2024 Transportation Projects Ad Valorem Bonds.

B. World Drive North Phase II Area Development – Construction Services Agreement

- CONSIDERATION of Request for Board approval to award a Lump-Sum Fixed-Price Agreement for Construction Services in the amount of **\$5,110,162.00** to the lowest responsive bidder, **Arazoza Brothers Corporation**, for construction of area development improvements supporting the World Drive North Phase II Area Development Project. This request also includes amounts for materials that will be purchased directly by RCID for incorporation into the improvements. Staff also requests Board authorization for the District Administrator to execute change orders up to an aggregate amount of **10%** of the contract amount. **(EXHIBIT C)**

Funding for this request is included in the approved project budget and will be derived from the RCID 2016-2024 Transportation Projects Ad Valorem Bonds.

C. Utility Agreement – Grand Peaks Properties, Inc.

- CONSIDERATION of Request for the Board to authorize the District Administrator to execute on behalf of the District the proposed Utility Agreement with **Grand Peaks Properties, Inc.** (its successor and assigns) regarding the Vista Way Apartments and related properties. The District agrees to amend its territorial agreement to remove the Vista Way Apartments and related properties from the District’s service area as to potable water and wastewater and into Orange County’s service area. The owner of the Vista Way Apartments and related properties agrees to enter into an agreement with Orange County Utilities to provide potable water and wastewater services and for the owner to construct any improvements and pay any capital charges in connection therewith. **(EXHIBIT D)**

8. OTHER BUSINESS

9. ADJOURNMENT

**Public Hearing
Notices**

NOTICE OF MEETING

YOU WILL PLEASE TAKE NOTICE that on November 17th at 9:30 a.m. or as soon thereafter as practicable, the Board of Supervisors of the Reedy Creek Improvement District will meet in regular session at 1900 Hotel Plaza Boulevard, Lake Buena Vista, Florida. At that time, they will consider such business as may properly come before them.

BY: Wanda Siskron, Clerk
Reedy Creek Improvement District

OS7077137

11/3/2021

MINUTES OF MEETING

Board of Supervisors

Reedy Creek Improvement District

October 27, 2021

9:32 a.m.

President Hames called the regular meeting of the Reedy Creek Improvement District Board of Supervisors to order at 9:32 a.m. on Wednesday, October 27, 2021, at the Administrative Offices of the District, 1900 Hotel Plaza Boulevard, Lake Buena Vista, Florida.

Those present via teleconference were President Larry Hames, Max Brito, Jane Adams, and Don Greer, constituting a quorum of the Board of Supervisors. Others in attendance included; John Classe, District Administrator; Wanda Siskron, District Clerk; Tina Graham, Assistant Clerk, Administration; Jason Middleton and Eddie Fernandez, Human Resources; Ron Zupa, Technology Services; Chris Quinn and Susan Higginbotham, Finance; Chris Ferraro and Anthony Kasper, RCES; Wendy Duncan, Environmental Sciences; Jessie Mack-Burns, Facilities; Jerry Wooldridge, Building & Safety; Ed Milgrim and Ilana Perras, Milgrim Law Group; and Renee Pearson, Elipsis. Those participating via teleconference were: Craig Sandt, Facilities; Bruce Jones, Procurement; Erin O'Donnell, Communications; Tara Urdininea, Finance; Kate Kolbo, Planning & Engineering; Yenni Hernandez, Technology Services; Joel Edwards, RCFD; Ray Crooks, RCES; Mike Crikis, Environmental Sciences; and Brian Liffick, Cherry Bekaert.

President Hames asked the attendees to please stand for the Pledge of Allegiance.

SAFETY MINUTE

Mr. Eddie Fernandez presented the safety instructions for the Administration Building. Mr. Fernandez identified the locations of the emergency exits and the two AEDs in case of an emergency. Mr. Fernandez advised that in the event of a fire, there are two exits on the first floor. Mr. Fernandez advised that a first-aid kit is located at the Security Guard's desk right outside the Boardroom. Mr. Fernandez advised that this month's safety topic is related to travel safety. Mr. Fernandez advised that international travel restrictions are being lifted which means more foreign tourists will be driving on property. Also, the holiday season is coming up. Be sure to pay close attention while driving, allow enough distance between yourself and other vehicles and allow sufficient time to arrive at your destination. Mr. Fernandez also advised that Daylight Savings Time will take place on November 7th. Mr. Fernandez also wanted to recognize and thank all of our Veterans as Veterans Day is on November 11th.

APPROVAL OF MINUTES

Minutes from the September 29, 2021 BOS Meeting were approved and accepted as presented.

The District Clerk recorded proof of publication of the meeting notice.

REPORTS

A departmental report was presented by the District Administrator and RCES.

Mr. Classe pointed out the decorated emergency vehicles that were parked at the front entrance of the Administration Building. These RCFD vehicles were wrapped in honor of Breast Cancer Awareness Month via a partnership with Advent Health. The vehicles are being driven on property until mid-November.

Mr. Classe advised that RCID held a Town Hall meeting recently. All staff were invited. There were approximately 120 attendees at the Holiday Inn. Presentations were given by Ms. Kate Kolbo and Ms. Yenni Hernandez related to their departments and goals. The new Magic Behind the Magic video was shown. Mr. Classe advised that good feedback was received and we will consider future meetings potentially being held each year.

Mr. Classe advised that flu shots were administered the week of September 27th and approximately 80 folks received the shot.

Mr. Classe advised that the District continues to practice safety protocols related to COVID-19 and that approximately 60% of the District is now fully vaccinated.

Ms. Chris Ferraro presented the Semi-Annual Electric Reliability Compliance Program Report for period April 1, 2021 through September 30, 2021. This is a report of compliance and associated activities related to the North American Electric Reliability Corporation (NERC) and Florida Reliability Coordinating Council's (FRCC) electric reliability standards.

Ms. Ferraro advised that during this period, the Executive Compliance Committee (ECC) and the RCES Compliance Committee conducted regularly scheduled meetings. All reliability standard requirements and required compliance tasks were completed without exceptions. The 2017-2020 UFLS Relay testing and maintenance schedule was reviewed and all tests scheduled for CY2021 were completed on March 11, 2021. The results of the self-audit of all applicable 2020 NERC Standards was completed on September 22, 2021. There were no findings of non-compliance.

Suspicious activity of two individuals taking photos of the entrance gate to the CEP near the Central Energy Plant (CEP) was witnessed on June 11, 2021 by RCES personnel who approached the individuals who indicated that they were taking pictures for Instagram. WDW Security was contacted and investigated this incident. WDW concluded that this incident did not represent a credible threat.

CONSENT AGENDA

President Hames proceeded to the Consent Agenda and advised that the Consent Agenda exists of general administrative items and items under a specific cost threshold. Any item could be pulled from the Consent Agenda for further discussion, if requested. Consent Agenda items are shown below:

Item 6A – DMS Fiber Optic Project Phase I – Work Authorization Request

CONSIDERATION of Request for Board approval to execute a Work Authorization under Master Agreement M000173 for Professional Services with **Elipsis Engineering & Consulting, LLC**, in the Not-To-Exceed amount of **\$30,000.00**, for construction material testing services in support of the DMS Fiber Optic Phase I Project. Funding for this request is included in the approved project budget and is derived from the RCID 2016-2024 Transportation Projects Ad Valorem Bonds.

Item 6B – Base Contract for Sale and Purchase of Natural Gas – City of Tallahassee

CONSIDERATION of Request for Board approval of the North American Energy Standards Board, Inc. (NAESB) Base Contract for Sale and Purchase of Natural Gas between **The City of Tallahassee** and the Reedy Creek Improvement District and Board authorization for the District Administrator to execute said Base Contract. RCID will utilize this Base Contract with the City of Tallahassee as part of its portfolio of natural gas commodity suppliers to RCID. **(EXHIBIT A)**

Item 6C – Base Contract for Sale and Purchase of Natural Gas – Radiate Energy LLC

CONSIDERATION of Request for Board approval of the North American Energy Standards Board, Inc. (NAESB) Base Contract for Sale and Purchase of Natural Gas between **Radiate Energy LLC** and the Reedy Creek Improvement District and Board authorization for the District Administrator to execute said Base Contract. RCID will utilize this Base Contract with Radiate Energy LLC as part of its portfolio of natural gas commodity suppliers to RCID. **(EXHIBIT B)**

President Hames asked if anyone had a reason to bring up any items on the Consent Agenda for further discussion. No items were pulled from the Consent Agenda for review. Upon motion by Ms. Adams and duly seconded, the Board unanimously approved the Consent Agenda.

REGULAR AGENDA

Item 7A – Perimeter Canal Bridge (P1119) – Initial Budget

Mr. Kasper requested Board approval to establish an initial budget of **\$3,290,000.00** for the Perimeter Canal Bridge project. Funding for this request will be derived from the RCID Series 2018-1 Utility Revenue Bonds (Non-Taxable). Mr. Kasper advised that this request is for the initial budget for a vehicular bridge with a span of approximately 80 feet. This project includes relocation of an existing 48-inch diameter reclaimed water main that sends water to the Rapid Infiltration Basins (RIBS). President Hames asked if there were any public comments on this request and there were none. Upon motion by Mr. Brito and duly seconded, the Board unanimously approved the request.

Item 7B – Perimeter Canal Bridge (P1119) – Construction Services

Mr. Kasper requested Board approval to execute an agreement with **Southland Construction, Inc.** in the amount of **\$2,409,000.00** for construction services for the Perimeter Canal Bridge project. Staff also requests Board authorization for the District Administrator to execute change orders up to an aggregate amount of **10%** of the contract amount. Funding for this request will be derived from the RCID Series 2018-1 Utility Revenue Bonds (Non-Taxable). Mr. Kasper advised that this request is for approval of the lowest bidder of three bids received for this project. Mr. Kasper advised that this request includes relocation of a 48-inch reclaimed water main which transports water to the RIBS. President Hames asked if there were any public comments on this request and there were none. Upon motion by Mr. Greer and duly seconded, the Board unanimously approved the request.

Item 7C – Perimeter Canal Bridge (P1119) – RCES Soft Costs

Mr. Kasper requested Board approval of an additional amount Not-To-Exceed **\$225,000.00** for RCES engineering and construction support, including survey, submittal review and project inspection costs for the Perimeter Canal Bridge project. This request includes Board authorization for RCID's and/or RCES's direct purchase of miscellaneous goods and ancillary professional services as necessary for the project. Funding for this request will be derived from the RCID Series 2018-1 Utility Revenue Bonds (Non-Taxable). Mr. Kasper advised that this request is a low amount for soft costs as there are not a lot of other utilities located in this area. President Hames asked if there were any public comments on this request and there were none. Upon motion by Mr. Greer and duly seconded, the Board unanimously approved the request. **(EXHIBIT C)**

Item 7D – Car Care to Epcot Intertie for Emergency Systems (P1130) – Initial Budget

Mr. Kasper requested Board approval to establish an initial budget of **\$4,660,000.00** for the Car Care to Epcot Intertie for Emergency Systems project. Funding for this request will be derived from the RCID Series 2021-1 Utility Revenue Bonds (Non-Taxable). Mr. Kasper advised that this request is for the installation of 14,000 ft. of cable as well as switches to provide an emergency power feed to Epcot that will replace the emergency generators which are approaching end-of-life.. President Hames asked if there were any public comments on this request and there were none. Upon motion by Ms. Adams and duly seconded, the Board unanimously approved the request. **(EXHIBIT D)**

Item 7E – Car Care to Epcot Intertie for Emergency Systems (P1130) – Construction Services

Mr. Kasper requested Board approval to execute an agreement with **The Fishel Company** in the amount of **\$3,001,200.00** for construction services for the Car Care to Epcot Intertie for Emergency Systems project. Staff also requests Board authorization for the District Administrator to execute change orders up to an aggregate amount of **10%** of the contract amount. Funding for this request will be derived from the RCID Series 2021-1 Utility Revenue Bonds (Non-Taxable). Mr. Kasper advised that this request is for the lowest bidder of three bids received. Mr. Kasper advised that design work is already done. President Hames asked if there were any public comments on this request and there were none. Upon motion by Mr. Brito and duly seconded, the Board unanimously approved the request.

Item 7F – Car Care to Epcot Intertie for Emergency Systems (P1130) – Owner-Furnished Material (OFM)

Mr. Kasper requested Board approval of additional Owner-Furnished Material (OFM) in the amount of **\$700,000.00** for the Car Care to Epcot Intertie for Emergency Systems project. Funding for this request will be derived from the RCID Series 2021-1 Utility Revenue Bonds (Non-Taxable). Mr. Kasper advised that this request is for the purchase of cable to be installed. President Hames asked if there were any public comments on this request and there were none. Upon motion by Mr. Greer and duly seconded, the Board unanimously approved the request.

Item 7G – Car Care to Epcot Intertie for Emergency Systems (P1130) – RCES Soft Costs

Mr. Kasper requested Board approval of an amount Not-To-Exceed **\$550,000.00** for RCES engineering and construction support, including survey, submittal review and project inspection costs for the Car Care to Epcot Intertie for Emergency Systems project. This request includes Board authorization for RCID's and/or RCES's direct purchase of miscellaneous goods and ancillary professional services as necessary for the project. Funding for this request will be derived from the RCID Series 2021-1 Utility Revenue Bonds (Non-Taxable). Mr. Kasper advised that this request is for RCES soft costs. If there are any unspent funds from the project, those monies will go back to the Bond Fund. President Hames asked if there were any public comments on this request and there were none. Upon motion by Mr. Brito and duly seconded, the Board unanimously approved the request.

8. OTHER BUSINESS

President Hames then asked if there was any further business to discuss.

Mr. Classe advised that there will be an Audit Committee meeting immediately following today's BOS meeting.

Mr. Classe advised that the next BOS meeting will take place on November 17th at 9:30 a.m.

Mr. Classe advised that today's Final Thought is from Unknown, "*Never regret a day in your life. Good days give you happiness and bad days give you experience.*"

There being no further business to come before the Board, the meeting was adjourned at 9:54 a.m.

Laurence C. Hames
President, Board of Supervisors

ATTEST

John H. Classe, Jr.
Secretary, Board of Supervisors

DEPARTMENT REPORTS

- Reedy Creek Energy Services
- Environmental Sciences
- Human Resources
- Building & Safety
- Planning & Engineering



Reedy Creek Energy Services

Memorandum

To: John Classe
From: Christine Ferraro
Subject: October - Monthly Utilities Report

Date: November 17, 2021
Extension: (407) 824-4121

Electric and Natural Gas Purchases and Sales

October 2021: Megawatt hour loads were approximately 4.4% below budget with a monthly peak load of approximately 5.7% below budgeted levels. Average temperatures for October 2021 were 2% lower when compared to same month in 2020 and was 2.65% lower when compared to the average temperatures experienced in 2019. Total cost per megawatt hour (\$/MWh) for the month was approximately 2% above budget but still equating to approximately \$133K of net electric savings to plan. The electric savings were driven primarily by lower DEF Transmission costs and higher electric sales than forecasted and lower electric consumption than expected. RCID also generated savings based on an incremental call option sale to FMFA during the month that generated additional electric savings opportunity.

Natural Gas (Distribution and Hot Water)

October 2021: Natural gas commodity prices were approximately 7.2% higher than budgeted levels, with volumes approximately 24.4% lower than budgeted levels. Total natural gas cost per MMBtu (\$/MMBtu) for the month was approximately 11.5% above budget due to volume reductions lower than budgeted levels and higher than budgeted natural gas commodity prices. Gross natural gas costs were approximately \$116K under budget driven by lower natural gas volumes than budgeted despite higher gas prices than budgeted. RCID's natural gas price hedging program continues to provide pricing risk mitigation that helps to cap market exposure on gas prices. There is every expectation that sales volumes will return to pre-COVID levels as the property returns to normal operations. However, price volatility in the gas market is expected to continue through Qtr1 2022.

<i>Water / Wastewater</i>	2020		2021		Difference		% Difference
	Total Monthly Volume (million gallons)	Average Daily Flow (million gallons/day)	Total Monthly Volume (million gallons)	Average Daily Flow (million gallons/day)	Total Monthly Volume (million gallons)	Average Daily Flow (million gallons/day)	
Potable Water Consumption	364.9	11.8	459.0	14.8	94.0	3.0	25.8%
Wastewater Generation	327.1	10.6	390.9	12.6	63.8	2.1	19.5%
Reclaimed Water Usage	156.8	5.1	207.0	6.7	50.2	1.6	32.0%
Wastewater Contribution from OCU	80.5	2.3	74.9	2.1	-5.6	-0.2	-7.0%
Rainfall measured at RCID WWTP (in)	1.7		4.2		2.5		148.5%
<i>Water / Wastewater</i>	2020		2021		Difference		
	Total Monthly Volume (Tons)		Total Monthly Volume (Tons)		Total Monthly Volume (Tons)		
Class 1 Waste Collected by RCES	2793		4703		1910		
Class III Waste Collected by RCES	152		238		86		
Offsite Landfill	2945		4777		1832		
Food Waste	489		1171		682		
Class I Recycle	559		1321		762		
Green Waste	726		1137		411		
C&D Collected	1274		983		-291		
Manure	344		339		-5		

*All Data in Tons

**REEDY CREEK IMPROVEMENT DISTRICT
MONTHLY INTERCHANGE REPORT**

Oct-21

chk'd INITIAL	CO.	Gross MWH	Duke Energy Imbalance	FPL LOSS	FPC LOSS	TEC LOSS	NET MWH	MWs from Indirect Delivery Point	ECONOMY COST	FIRM COST	TOTAL \$/ MWH	INITIAL
=												=
FR	Evelon/Constellation	720	0	10	0	0	710		\$63,790.00		\$ 88.60	FR 11-08-21
	Citrus Ridge Solar	8,339	0	0	0	0	8,339			\$323,212.20	\$ 38.76	EST
CO	Duke-RC	8,400	0	0	0	0	8,400		\$334,930.00		\$ 39.87	CO 11-01-21
FR	Duke-Hamilton Solar	2,480	0	0	0	0	2,480			\$66,513.60	\$ 26.82	FR 11-08-21
FR	Duke-RC Franklin	42,233	0	0	0	0	42,233			\$2,792,192.58	\$ 66.11	FR 11-08-21
	Duke-RC Franklin Settlement #1		----	----	----	----				(\$189,923.53)		BP CO 11-05-21
	Duke-RC Franklin Settlement #2		----	----	----	----				(\$48,609.01)		Morgan Stanley CO 11-05-21
	Duke-RC Franklin Settlement #3		----	----	----	----				\$0.00		Cargill
	Duke-RC Franklin Settlement #4		----	----	----	----				(\$348,842.98)		JP Morgan CO 11-05-21
FR	Duke-Solar	706	0	0	0	0	706			\$48,670.23		FR 11-08-21
FR	FMPA Tolling(Cane Island)	39,432	0	0	0	0	39,432			\$151,813.20		FR 11-08-21
CO	POU-RC	1,720	0	0	0	0	1,720		\$67,360.00		\$ 39.16	CO 11-01-21
CO	REM-RC	1,579	0	0	0	0	1,579		\$61,818.00		\$ 39.15	CO 11-01-21
CO	TYR Energy	1,766	0	0	0	0	1,766		\$67,117.00		\$ 38.01	CO 11-01-21
CO	TAL-RC	2,054	0	0	0	0	2,054		\$83,092.00		\$ 40.45	CO 11-03-20
FR	TEA-RC	920	0	0	0	0	920		\$34,720.00		\$ 37.74	FR 11-10-21
CO	FPL Non Firm T & D								\$0.00	\$4,976.30		CO 11-01-21
	Duke Non Firm T & D									\$0.00		
FR	Duke FIRM T&D									\$654,586.71		FR 11-10-21
FR	Duke Energy Imbalance	-335					-335		\$18,394.55			FR 11-10-21
FR	Duke FERC FEE									\$76,181.00		FR 11-10-21
	PURCHASES	110014	0	10	0	0	110,004	0	\$731,221.55		\$3,530,770.30	
			Losses to Duke	FPL	SEC	TEC	NET	MWs to Indirect	ECONOMY	FIRM	TOTAL	
INITIAL		MWH	LOSS	LOSS	LOSS	LOSS	MWH	Delivery Point	COST	COST	\$/ MWH	
CO	RC-POU J	4464	0	0	0	0	4464		\$253,674.00		\$56.83	CO 11-01-21
CO	RC-TEA J	1030	0	0	0	0	1030		\$61,800.00		\$60.00	CO 11-01-21
CO	RC-FMPA call Option	1696	0	0	0	0	1696		\$185,566.84		\$109.41	CO 11-05-21
	TOTAL SALES	7190	0	0	0	0	7190		\$501,040.84	\$0.00	\$69.69	
	TOTAL	102824	0	10	0	0	102814		\$230,180.71	\$3,530,770.30		
	NEL Including EPCOT Diesels and CoGen	102827										

AVG \$ / MWH

\$36.58

TOTAL ECONOMY AND FIRM COST

\$3,760,951.01

Month	NEL	Peak	Time	Day
Oct-21	102,827.1	171.6	14:00	10/8/2021

COGEN GENERATION	
GT MONTHLY	0.0
ST MONTHLY	0.0
GT & ST MONTHLY	0.0
ECEP GENERATION	
ECEP #1 MONTHLY	2.0
ECEP #2 MONTHLY	1.2
ECEP #1 & #2 MONTHLY	3.28
TOTAL GENERATION	3.28

RESOLUTION #613 / #615

MONTHLY ELECTRIC SALES, PURCHASES, AND TRANSMISSION TRANSACTIONS

Company	Electric Sales	Electric Purchases [1]	Net Profit/(Cost) [2]	Monthly Sales Subtotal	Monthly Purchases Subtotal	Net Profit /(Cost) Subtotal
Oct-21 City of Tallahassee	\$0.00	\$83,092.00	\$13,689.91			
Duke Energy Florida	\$0.00	\$334,930.00	\$54,713.40			
Excellon/Constellation	\$0.00	\$63,790.00	\$0.00			
FMPA	\$185,566.84	\$0.00	\$71,669.68			
Orlando Utilities Commission	\$253,674.00	\$67,360.00	\$52,178.29			
Rainbow Energy Marketing	\$0.00	\$61,818.00	\$12,102.09			
The Energy Authority	\$61,800.00	\$34,720.00	\$24,692.02			
TYR Energy	\$0.00	\$67,117.00	\$13,014.71			
Total October 2021				\$501,040.84	\$712,827.00	\$242,060.10
FY2022 to Date Total	\$501,040.84	\$712,827.00	\$242,060.10	\$501,040.84	\$712,827.00	\$242,060.10

[1] Does not include any purchases under long term firm contracts.

[2] Only includes impact of energy marketing activity.

Profit
95.93%

RESOLUTION #614
MONTHLY GAS SALES, PURCHASES, AND TRANSPORTATION TRANSACTIONS

<u>Company</u>	<u>MMBTU's</u>	<u>\$/ MMBTU's</u>	<u>Monthly Purchase Subtotal</u>	<u>Monthly Sales Subtotal</u>	<u>Net Monthly Sales and Purchases Subtotal</u>	<u>Monthly Budgeted MMBTU's</u>	<u>Budgeted \$/ MMBTU's</u>	<u>Monthly Budgeted Subtotal</u>
Oct-21 Hedge Settlements - JPM, DB/MS, BP, & Cargill			(\$1,607,624.71)	\$0.00	(\$1,607,624.71)	496,726		\$1,523,061.35
BP	80,313		\$450,800.84	\$0.00	\$450,800.84			
FGU	158,689		\$913,834.43	\$0.00	\$913,834.43			
Gas South	12,000		\$68,897.50	\$0.00	\$68,897.50			
Mercuria	177,630		\$1,041,882.87	\$0.00	\$1,041,882.87			
Bookout - Gas South	(719)		(\$3,981.46)	\$0.00	(\$3,981.46)			
FGT Usage			\$24,409.80	\$0.00	\$24,409.80			
Total October 2021	427,913	\$2.08	\$888,219.27	\$0.00	\$888,219.27	496,726	\$3.07	\$1,523,061.35
FY2022 to Date Total	427,913	\$2.08	\$888,219.27	\$0.00	\$888,219.27	496,726	\$3.07	\$1,523,061.35
Volume Variance % (mmbtu)	-13.9%							
Volume Variance \$(000)	(\$210,993)							
Rate Variance \$(000)	(\$423,849)							
Total System Variance YTD	(\$634,842)							
Check	(\$634,842)							
	-							

J.P.Morgan

Invoice Ref: JPM373832F Invoice Date: 30-Sep-2021 From: J.P. Morgan Chase Bank National Association, New York Telephone: +44 1202 320216 Fax: +44 808 238 3821 Email: ebms.settlements.bmth@jpmorgan.com Payment Date: 05-Oct-2021	Counterparty: Reedy Creek Improvement District 1900 Hotel Boulevard Lake Buena Vista 32830 Florida, United States	Description: Standard Settlement Instructions Pay to: JPMorgan Chase Bank New York CHASUS33 ABA:021000021 For a/c: JPMorgan Chase Bank New York 304256374
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Commodity Type: Nymex

Trade Date	Deal #	Trade Type	Fixed Price	Float Price	Start Date	End Date	Quantity	Settlement Amount
09-Jan-2019	8500012F-3ZAQ	Swap	2.673000 ✓	-5.841000 ✓	01-Oct-2021	31-Oct-2021	21,483.00 ✓	-68,058.14 ✓
10-Apr-2019	85000F9-7TKB6	Swap	2.690000 ✓	-5.841000 ✓	01-Oct-2021	31-Oct-2021	15,314.00 ✓	-48,254.41 ✓
17-Sep-2019	85000F9-8M422	Swap	2.505000 ✓	-5.841000 ✓	01-Oct-2021	31-Oct-2021	15,314.00 ✓	-51,087.50 ✓
14-Jan-2020	85000F9-97YP5	Swap	2.443000 ✓	-5.841000 ✓	01-Oct-2021	31-Oct-2021	15,314.00 ✓	-52,036.97 ✓
05-Mar-2020	8500012F-46DX	Swap	2.360000 ✓	-5.841000 ✓	01-Oct-2021	31-Oct-2021	33,883.00 ✓	-117,946.72 ✓
24-Mar-2021	85000F9-CD11W	Swap	2.687000 ✓	-5.841000 ✓	01-Oct-2021	31-Oct-2021	24,428.00 ✓	-77,045.91 ✓
<i>Subtotal USD</i>								-414,429.65 ✓

JPMorgan Pays Net (USD)

-414,429.65 ✓

OK to RECEIVE

9/30/21

✓

Hedge Settlements
October 2021
NYMEX
SOYBEAN
Tolan



BP Energy Company
 201 Helios Way-Helios Plaza
 Houston, TX 77079
 Tax Id: 36-3421804
 Cons Unit #: US8XL

INVOICE

Customer Details	Bank Details	Invoice Details
Reedy Creek Improvement District Ray Crooks ray.crooks@disney.com	Remit by wire transfer to: BP Energy Company For the account of: Account Name: Wire Bank: Wire City/State: Transit/ABA: Account No:	Invoice Number: 21173067 Invoice Date: 09/29/2021 Contract No: 20368 Due By: 10/05/2021 BP Energy Company JPMorgan Chase Bank Columbus, OH 021000021 9102548097

Oct 2021 Invoice for Natural Gas Swaps and/or Options

Trade Type	Deal ID	Trade Date	Beg Day	End Day	Buy/Sell Call/Put	Total Volume	UOM	BP Pays			Customer Pays			BP Receives/ (Pays)		
								Index/ Fixed	Price	Basis	Net	Index/ Fixed	Price		Basis	Net
NG-FP-SWAP	878220	01/11/2018	01	31	S	✓ 23,963	MMBTU	NG_NYMEX(NYM 1d)	5.8410	0.0000	5.8410	Fixed Price	2.8900	0.0000	2.8900	✓ \$(70,714.81) ✓
NG-FP-SWAP	998650	04/25/2018	01	31	S	✓ 21,483	MMBTU	NG_NYMEX(NYM 1d)	5.8410	0.0000	5.8410	Fixed Price	2.7950	0.0000	2.7950	✓ \$(65,437.21) ✓
Total Swap and Options Amount Due BP (Customer):													USD \$(136,152.02) ✓			

OK to RECEIVE
9/30/21
W
✓

r = revised from previous invoice
 Direct inquires to NAGPFS1@bp.com
 Please note: BP will not change/amend BP's banking details without prior separate written notification in addition to the change reflected on the invoice.



Cargill Inc - Risk Management
 9320 Excelsior Blvd
 Hopkins, MN 55343 9497
 United States of America

Settlement Invoice

Reedy Creek Improvement District

Invoice Date: 29-Sep-21
 Invoice Nbr: 2088292
 Cash Settlement Date: 05-Oct-21
 Currency: USD

Email: crm_hp_operations@cargill.com
 Fax: 952 249-4054

TRANSACTION DATE	REFERENCE UNDERLYING	CONTRACT QUANTITY	SETTLED QUANTITY	TRANSACTION TYPE	FLOATING PRICE	FIXED/STRIKE PRICE	CALCULATION DATE	COMMENTS / CUSTOMER	PREMIUM CASH	SETTLE CASH
NGV2021										
Trade ID: 3001011021										
2021-09-28	NGV2021	-6.3519	6.3519 ✓		5.841 ✓	3.377	28-Sep-21		0.00	156,510.82 ✓
NGV2021 TOTAL									0.00	156,510.82 ✓
SUB-TOTALS									0.00	156,510.82 ✓
TOTAL DUE Reedy Creek Improvement District									USD 156,510.82 ✓	

This document is in the perspective of Reedy Creek Improvement District.

Cargill Risk Management only accepts payment via Wire or ACH.

Please inform Cargill of any discrepancies shown in this invoice within 48 hours of receipt.

©2021 Cargill Inc - Risk Management, ALL RIGHTS RESERVED

OK to RECEIVE
9/30/21
[Signature]
 ✓

Summary Credit Note

Invoice Date: Sep-28-2021
Invoice Number: 2034775-1
Due Date: Oct-05-2021

Morgan Stanley Capital Group Inc.
1585 Broadway, 20th Floor
Attn: Commodities
New York, NY 10036

REEDY CREEK IMPROVEMENT
DISTRICT
1900 HOTEL PLAZA BLVD
LAKE BUENA VISTA 328308406
USA

From: Commodities Operations
Voice:
Fax: 914-750-0751
Email: commodfinsettlementsind@morganstanley.com

Attn: Ray Crooks
Voice: 407-824-7216
Fax:

Account: 0579GFAB8

Description	Amount Due
Swap	(264,136.585) USD ✓
	(264,136.585) USD ✓
Due Date: Oct-05-2021	(264,136.59) USD ✓

OK to RECEIVE
9/30/21
✓

Detail Credit Note

Please be advised that the following swaps have priced out

Trade ID	Trade Date	Swap	Quantity	We Pay	You Pay	Amount Due
18852304	Nov-15-2017	Swap - We Pay "Natural Gas NYMEX Last Day Settle" Sep 28, 2021, You Pay Fixed	47,926 MMBT ✓	Float 5.8410 ✓	Fixed 2.90300 ✓	(140,806.588) USD ✓
19812341	Nov-08-2018	Swap - We Pay "Natural Gas NYMEX Last Day Settle" Sep 28, 2021, You Pay Fixed	21,483 MMBT ✓	Float 5.8410 ✓	Fixed 2.66 ✓	(68,337.423) USD ✓
22323376	Dec-08-2020	Swap - We Pay "Natural Gas NYMEX Last Day Settle" Sep 28, 2021, You Pay Fixed	16,926 MMBT ✓	Float 5.8410 ✓	Fixed 2.59200 ✓	(54,992.574) USD ✓

Total Due From Morgan Stanley Capital Group Inc. in USD (264,136.59) ✓
 Due Date: Oct-05-2021

CITIBANK NA-NEW YORK-WALL STREET-NY BRANCH
2700 Post Oak Blvd. Suite 400
Houston, Texas 77056

Credit Note



<u>Customer Information</u>		<u>Invoice Information</u>
Address: Reedy Creek Improvement District US Attention: SETTLEMENTS REEDYCREEK Phone: n/a Fax: n/a Email: Ray.crooks@disney.com	CITIBANK NA-NEW YORK-WALL STREET-NY BRANCH will remit funds by wire transfer per your banking instructions. Please send an invoice for confirmation of payment. Bank: SUN TRUST BANK Swift Code/ABA 061000104 Acct. Number: /6215215046213/REEDY CREEK	Invoice 11021542-1 Invoice Date: October 01, 2021 Due Date: October 05, 2021 Citi Phone: Katie Payne Fax: Email: katie.payne@citi.com

PAYMENT DUE DATE: October 05, 2021 TOTAL DUE Reedy Creek Improvement District : \$ -49,020.11 USD ✓
--

Citi requires positive confirmation of all settlement amounts and banking details prior to releasing funds. If you do not agree with either of the aforementioned, please contact us immediately at the email or phone number provided.

OK to RECEIVE
9/30/21
w ✓

CITIBANK NA-NEW YORK-WALL STREET-NY BRANCH
 2700 Post Oak Blvd. Suite 400
 Houston, Texas 77056

Credit Note

Swaps										
#	Trade ID	Trade Date	Index 1	Index 2	Delivery Month	Unit	Notional Quantity	Fixed Price	Float Price	Amount Due
1	45075192	06/06/2019	NYMEX NG		Oct-21	MMBTU	-15314.00 ✓	2.64/MMBTU ✓	5.841/MMBTU ✓	-49,020.11 ✓
Total Trades 1									Swaps Sub-Total: -49,020.11	

PAYMENT DUE DATE:	October 05, 2021
TOTAL DUE Reedy Creek Improvement District :	\$ -49,020.11 USD

J.P.Morgan

Invoice Ref: JPM378685F Invoice Date: 02-Nov-2021 From: J.P. Morgan Chase Bank National Association, New York Telephone: +44 1202 320216 Fax: +44 808 238 3821 Email: ebms.settlements.bmth@jpmorgan.com Payment Date: 05-Nov-2021	Counterparty: Reedy Creek Improvement District 1900 Hotel Boulevard Lake Buena Vista 32830 Florida, United States	Description: Standard Settlement Instructions Pay to: JPMorgan Chase Bank, N.A, New York CHASUS33 ABA 021000021 For a/c: JPMorgan Chase Bank, N.A, New York 304256374
--	---	---

Commodity Type: GULF COAST GD

Trade Date	Deal #	Trade Type	Fixed Price	Float Price	Start Date	End Date	Quantity	Settlement Amount
24-Mar-2021	85000F9-CDIP4	Swap	2.568000 ✓	-5.441900 ✓	01-Oct-2021	31-Oct-2021	28,365.00 ✓	-81,518.17 ✓
26-Apr-2021	85000F9-CKGYW	Swap	2.670000 ✓	-5.441900 ✓	01-Oct-2021	31-Oct-2021	96,441.00 ✓	-267,324.81 ✓
<i>Subtotal USD</i>								-348,842.98

JPMorgan Pays Net (USD) -348,842.98 ✓

OK to RECEIVE

11/3/21

ms

- RCF -



BP Energy Company
 201 Helios Way-Helios Plaza
 Houston, TX 77079
 Tax Id: 36-3421804
 Cons Unit #: US8XL

INVOICE

Customer Details	Bank Details	Invoice Details
Reedy Creek Improvement District Ray Crooks ray.crooks@disney.com	Remit by wire transfer to: BP Energy Company For the account of: Account Name: Wire Bank: Wire City/State: Transit/ABA: Account No:	Invoice Number: 21180267 Invoice Date: 11/01/2021 Contract No: 20368 Due By: 11/05/2021 BP Energy Company JPMorgan Chase Bank Columbus, OH 021000021 9102548097

Oct 2021 Invoice for Natural Gas Swaps and/or Options

Trade Type	Deal ID	Trade Date	Beg Day	End Day	Buy/Sell Call/Put	Total Volume	UOM	BP Pays				Customer Pays				BP Receives/ (Pays)
								Index/Fixed	Price	Basis	Net	Index/Fixed	Price	Basis	Net	
NG-FP-SSWAP	16421202	07/16/2021	01	31	S	85,095	MMBTU	NG_SoNat_Daily_GD(G) as Daily)	5.4419	0.0000	5.4419	Fixed Price	3.2100	0.0000	3.2100	\$(189,923.53)
Total Swap and Options Amount Due BP (Customer):															USD \$(189,923.53)	

OK to RECEIVE
11/3/21
RCF

r = revised from previous invoice
 Direct inquires to NAGPFS1@bp.com

Please note: BP will not change/amend BP's banking details without prior separate written notification in addition to the change reflected on the invoice.

Summary Credit Note

Invoice Date: Nov-01-2021
Invoice Number: 2044545-1
Due Date: Nov-05-2021

Morgan Stanley Capital Group Inc.
1585 Broadway, 20th Floor
Attn: Commodities
New York, NY 10036

REEDY CREEK IMPROVEMENT
DISTRICT
1900 HOTEL PLAZA BLVD
LAKE BUENA VISTA 328308406
USA

From: Commodities Operations
Voice:
Fax: 914-750-0751
Email: commodfinsettlementsind@morganstanley.com

Attn: Ray Crooks
Voice: 407-824-7216
Fax:

Account: 0579GFAB8

Description	Amount Due
-------------	------------

Swap	(48,609.0137) USD ✓
	(48,609.0137) USD ✓
Due Date: Nov-05-2021	(48,609.01) USD ✓

OK to RECEIVE

11/3/21

W ✓

- RCF -

Detail Credit Note

Please be advised that the following swaps have priced out

Trade ID	Trade Date	Swap	Quantity	We Pay	You Pay	Amount Due
22323315	Dec-08-2020	Swap - We Pay "Natural Gas GAS DAILY Southern NG Co." Oct 1-29, 2021, You Pay Fixed	16,523 MMBT	Float 5.4419	Fixed 2.50	(48,609.0137) USD

Total Due From Morgan Stanley Capital Group Inc. in USD (48,609.01)

Due Date: Nov-05-2021



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

Stmnt D/T:	11/9/2021 12:00:00 AM	Remit to Party:	006924518	Payee:	006924518
Billable Party:	091306597		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Payee's Bank Account Number:	Account # 9600168869
	Reedy Creek Improvement District LISA MEARS P.O. Box 10000	Remit Addr:	P.O. BOX 204032 Dallas, TX 75320-4032	Payee's Bank ACH Number:	ABA # 041203824
				Payee's Bank Wire Number:	ABA # 121000248
				Payee's Bank:	Wells Fargo Bank NA
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
	Lake Buena Vista, FL 32830			Contact Name:	Sharon Pyburn
				Contact Phone:	(713) 989-2093

Svc Req Name:	Reedy Creek Improvement District	Invoice Date:	11/10/2021	Invoice Total Amount:	\$2,324.36
Svc Req:	091306597	Sup Doc Ind:	Shipper Imbalance	Invoice Identifier:	000388994
Svc Req K:	3631	Charge Indicator:	Bill on Deliveries	Account Number:	1000038860
Svc Code:	FTS-2	Prev Inv ID:		Net Due Date:	11/19/2021
Invoice Type:	COMMODITY				

Begin Transaction Date: 10/1/2021 **End Transaction Date:** 10/31/2021 Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
1			16174	Reedy Creek Resid		MARKET								
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	17,031	\$352.54	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	17,031	\$20.44	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0128	\$0.0000	\$0.0128	17,031	\$218.00	1-31	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0110	\$0.0000	\$0.0110	17,031	\$187.34	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	\$0.0059	\$0.0000	\$0.0059	17,031	\$100.48	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0012	\$0.0000	\$0.0012	17,031	\$20.44	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0031)	\$0.0000	(\$0.0031)	17,031	(\$52.80)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0061	\$0.0000	\$0.0061	17,031	\$103.89	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0025	\$0.0000	\$0.0025	17,031	\$42.58	1-31	
												\$992.91		
2			16175	Reedy Creek Theme		MARKET								
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	17,037	\$352.67	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	17,037	\$20.44	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0128	\$0.0000	\$0.0128	17,037	\$218.07	1-31	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0110	\$0.0000	\$0.0110	17,037	\$187.41	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	\$0.0059	\$0.0000	\$0.0059	17,037	\$100.52	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0012	\$0.0000	\$0.0012	17,037	\$20.44	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0031)	\$0.0000	(\$0.0031)	17,037	(\$52.81)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0061	\$0.0000	\$0.0061	17,037	\$103.93	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0025	\$0.0000	\$0.0025	17,037	\$42.59	1-31	
												\$993.26		
3			16257	Reedy Creek Gen		MARKET								
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	5,801	\$120.08	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	5,801	\$6.96	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0128	\$0.0000	\$0.0128	5,801	\$74.25	1-31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

Stmt D/T:	11/9/2021 12:00:00 AM	Remit to Party:	006924518	Payee:	006924518
Billable Party:	091306597		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Payee's Bank Account Number:	Account # 9600168869
	Reedy Creek Improvement District LISA MEARS P.O. Box 10000	Remit Addr:	P.O. BOX 204032 Dallas, TX 75320-4032	Payee's Bank ACH Number:	ABA # 041203824
				Payee's Bank Wire Number:	ABA # 121000248
				Payee's Bank:	Wells Fargo Bank NA
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
				Contact Name:	Sharon Pyburn
	Lake Buena Vista, FL 32830			Contact Phone:	(713) 989-2093

Svc Req Name:	Reedy Creek Improvement District	Invoice Date:	11/10/2021	Invoice Total Amount:	\$2,324.36
Svc Req:	091306597	Sup Doc Ind:	Shipper Imbalance	Invoice Identifier:	000388994
Svc Req K:	3631	Charge Indicator:	Bill on Deliveries	Account Number:	1000038860
Svc Code:	FTS-2	Prev Inv ID:		Net Due Date:	11/19/2021
Invoice Type:	COMMODITY				

Begin Transaction Date: 10/1/2021 **End Transaction Date:** 10/31/2021 Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0110	\$0.0000	\$0.0110	5,801	\$63.81	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	\$0.0059	\$0.0000	\$0.0059	5,801	\$34.23	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0012	\$0.0000	\$0.0012	5,801	\$6.96	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0031)	\$0.0000	(\$0.0031)	5,801	(\$17.98)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0061	\$0.0000	\$0.0061	5,801	\$35.39	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0025	\$0.0000	\$0.0025	5,801	\$14.50	1-31	
												\$338.20		

Invoice Total Amount: 39,869 \$2,324.36

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

Stmnt D/T:	11/9/2021 12:00:00 AM	Remit to Party:	006924518	Payee:	006924518
Billable Party:	091306597		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Payee's Bank Account Number:	Account # 9600168869
	Reedy Creek Improvement District LISA MEARS P.O. Box 10000	Remit Addr:	P.O. BOX 204032 Dallas, TX 75320-4032	Payee's Bank ACH Number:	ABA # 041203824
				Payee's Bank Wire Number:	ABA # 121000248
				Payee's Bank:	Wells Fargo Bank NA
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
	Lake Buena Vista, FL 32830			Contact Name:	Sharon Pyburn
				Contact Phone:	(713) 989-2093

Svc Req Name:	Reedy Creek Improvement District	Invoice Date:	11/10/2021	Invoice Total Amount:	\$22,085.44
Svc Req:	091306597	Sup Doc Ind:	Shipper Imbalance	Invoice Identifier:	000389046
Svc Req K:	5114	Charge Indicator:	Bill on Deliveries	Account Number:	1000038860
Svc Code:	FTS-1	Prev Inv ID:		Net Due Date:	11/19/2021
Invoice Type:	COMMODITY				

Begin Transaction Date: 10/1/2021 **End Transaction Date:** 10/31/2021 Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
1			16174		Reedy Creek Resid		MARKET							
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	39,632	\$820.38	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	39,632	\$47.56	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0128	\$0.0000	\$0.0128	39,632	\$507.29	1-31	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0110	\$0.0000	\$0.0110	39,632	\$435.95	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	\$0.0059	\$0.0000	\$0.0059	39,632	\$233.83	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0012	\$0.0000	\$0.0012	39,632	\$47.56	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0031)	\$0.0000	(\$0.0031)	39,632	(\$122.86)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0061	\$0.0000	\$0.0061	39,632	\$241.76	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0025	\$0.0000	\$0.0025	39,632	\$99.08	1-31	
												\$2,310.55		
2			16175		Reedy Creek Theme		MARKET							
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	30,488	\$631.10	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	30,488	\$36.59	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0128	\$0.0000	\$0.0128	30,488	\$390.25	1-31	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0110	\$0.0000	\$0.0110	30,488	\$335.37	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	\$0.0059	\$0.0000	\$0.0059	30,488	\$179.88	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0012	\$0.0000	\$0.0012	30,488	\$36.59	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0031)	\$0.0000	(\$0.0031)	30,488	(\$94.51)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0061	\$0.0000	\$0.0061	30,488	\$185.98	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0025	\$0.0000	\$0.0025	30,488	\$76.22	1-31	
												\$1,777.45		
3			16257		Reedy Creek Gen		MARKET							
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	30,696	\$635.41	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	30,696	\$36.84	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0128	\$0.0000	\$0.0128	30,696	\$392.91	1-31	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

Stmnt D/T:	11/9/2021 12:00:00 AM	Remit to Party:	006924518	Payee:	006924518
Billable Party:	091306597		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Payee's Bank Account Number:	Account # 9600168869
	Reedy Creek Improvement District LISA MEARS P.O. Box 10000	Remit Addr:	P.O. BOX 204032 Dallas, TX 75320-4032	Payee's Bank ACH Number:	ABA # 041203824
				Payee's Bank Wire Number:	ABA # 121000248
				Payee's Bank:	Wells Fargo Bank NA
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
	Lake Buena Vista, FL 32830			Contact Name:	Sharon Pyburn
				Contact Phone:	(713) 989-2093

Svc Req Name:	Reedy Creek Improvement District	Invoice Date:	11/10/2021	Invoice Total Amount:	\$22,085.44
Svc Req:	091306597	Sup Doc Ind:	Shipper Imbalance	Invoice Identifier:	000389046
Svc Req K:	5114	Charge Indicator:	Bill on Deliveries	Account Number:	1000038860
Svc Code:	FTS-1	Prev Inv ID:		Net Due Date:	11/19/2021
Invoice Type:	COMMODITY				

Begin Transaction Date: 10/1/2021 **End Transaction Date:** 10/31/2021 Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0110	\$0.0000	\$0.0110	30,696	\$337.66	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	\$0.0059	\$0.0000	\$0.0059	30,696	\$181.11	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0012	\$0.0000	\$0.0012	30,696	\$36.84	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0031)	\$0.0000	(\$0.0031)	30,696	(\$95.16)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0061	\$0.0000	\$0.0061	30,696	\$187.25	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0025	\$0.0000	\$0.0025	30,696	\$76.74	1-31	
												\$1,789.58		
4	61237	Kissimmee Cane Island			MARKET									
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	278,008	\$5,754.77	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	278,008	\$333.61	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0128	\$0.0000	\$0.0128	278,008	\$3,558.50	1-31	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0110	\$0.0000	\$0.0110	278,008	\$3,058.09	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	\$0.0059	\$0.0000	\$0.0059	278,008	\$1,640.25	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0012	\$0.0000	\$0.0012	278,008	\$333.61	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0031)	\$0.0000	(\$0.0031)	278,008	(\$861.82)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0061	\$0.0000	\$0.0061	278,008	\$1,695.85	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0025	\$0.0000	\$0.0025	278,008	\$695.02	1-31	
												\$16,207.87		

Invoice Total Amount: 378,824 \$22,085.44

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.



**REEDY CREEK
IMPROVEMENT DISTRICT**

P.O. BOX 10170, LAKE BUENA VISTA, FLORIDA 32830-0170, TELEPHONE (407) 824-7301

MEMORANDUM

DATE: November 5, 2021

TO: John Classe

FROM: C. Michael Crikis

SUBJECT: Monthly Report for October 2021

The following is a summary of the activities completed by Environmental Sciences in the month of October 2021:

Regulatory Activities – sampling and testing

- 485 sites were visited.
- 1,409 samples were collected or delivered.
- 3,642 tests were assigned.
- The evaluation results for the Drinking Water Proficiency Testing samples were received with a 100% successful completion. Solis Proficiency Testing samples were received.

Mosquitoes Monitoring

- 233 traps were set up in 58 locations.
- 8,732 mosquitoes were identified.
- Drier conditions have resulted in a steady decline in mosquito populations over the month of October.

Meetings and Educational Sessions Participation

- Attended the FL Association of Aquatic Biologists 35th Annual Meeting.
- Attended the Florida Aquatic Plant Management Society Conference (FAPMS).
- Attended as a Guest Speaker at the Florida Aquatic Plant Management Society Conference (FAPMS).
- Presented at a local school on plant and insect life.

Anniversary

- Jillian Cline, QA Specialist III – 10 years

CC: RCID Pollution Control Board

Human Resources

November 2021

Open Positions

- *Technology Services*
 - IT Senior Systems Administrator- OnBase- Accepting resumes
 - GIS Analyst-Accepting resumes and conducting interviews (also accepting resumes through third party agency)
- *Fire Department*
 - Firefighter/Paramedic (Eligibility list only)- Accepting applications, NTN listing
 - Paramedic - Accepting applications.
- *Administration*
 - Chief of Public Works- Accepting Applications
- *Building & Safety*
 - Electrical Plans Examiner-Posted
- *Facilities*
 - Facility Maintenance Specialist- Accepting Applications

Filed Positions:

- *Technology Services*
 - IT Project Manager – New Hire starting 11/8/2021
 - IT Support Analyst -New Hire starting 11/8/2021
- *Fire Department*
 - Paramedics (4)- New Hires starting 11/8/2021

Resignations/Retirements:

- *Building & Safety*
 - Samuel Rokowski, Electrical Plans Examiner, effective 12/3/2021



P.O. Box 10170
Lake Buena Vista, FL 32830-0170
(407) 828-2034

To: John Classe
From: Jerry Wooldridge
Subject: Monthly Report – October, 2021
Department: Building & Safety

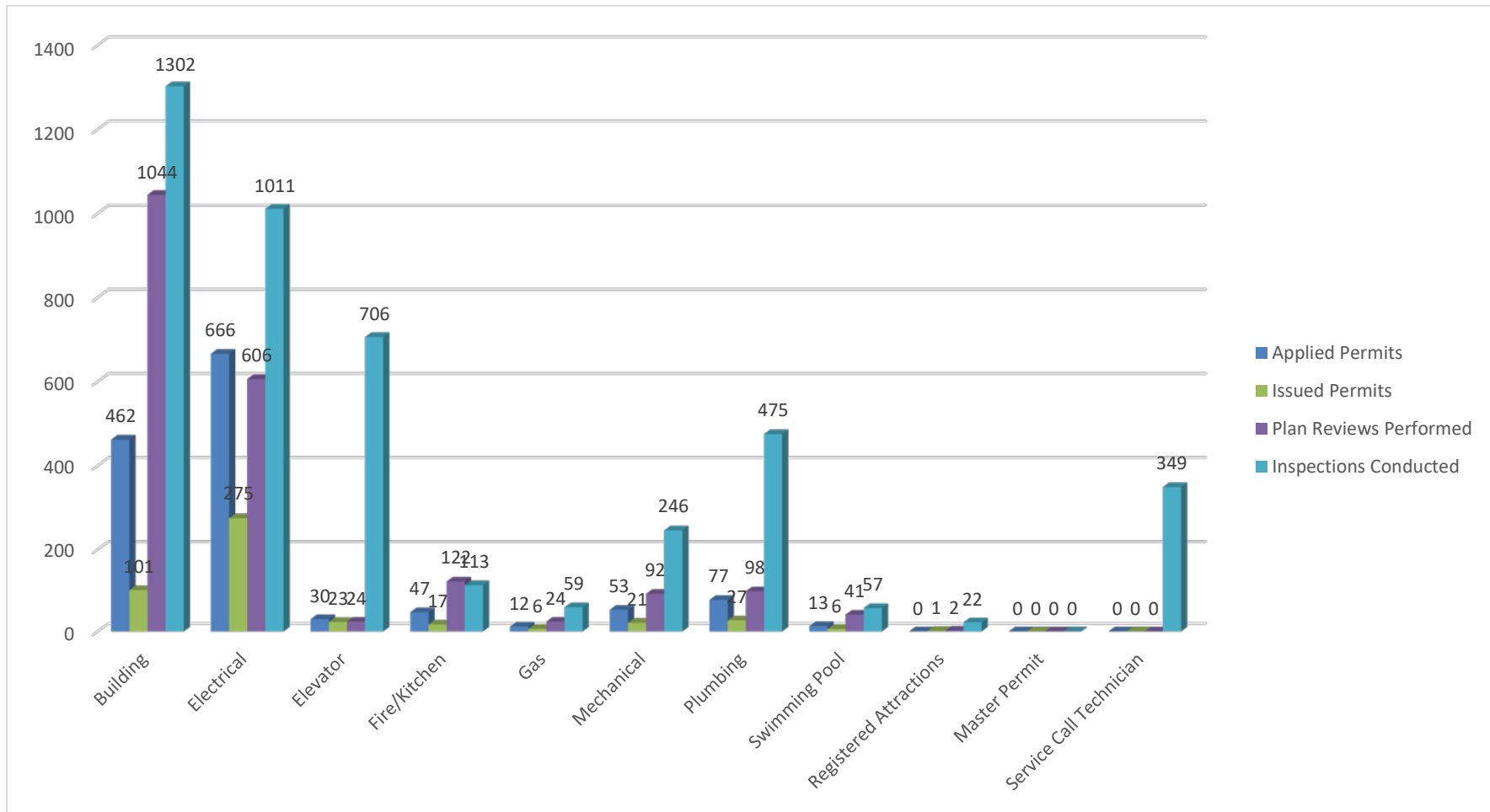
November 1, 2021

Regulatory Activities:

- Certificate of Occupancy Issued:
 - Star Wars: Rise of the Resistance
 - Coronado Springs Gran Destino Tower
 - Parking Garage - Flamingo Crossings
 - Walgreens Drug Store New Construction
 - Typhoon Lagoon Admin Building
 - Polynesian Guestroom Renovation - Bldg 10
 - Carriage House Lobby Refurbishment
 - Paddlefish Refurbishment
 - Grand Floridian Bldg 5 Guestroom Renovation - FMR
- Certificate of Construction Completion Issued:
 - Allstar Music Guestroom Renovation - Bldg 03
 - Allstar Music Guestroom Renovation - Bldg 04
 - Allstar Music Guestroom Renovation-Bldg 02
 - Beach Club Hotel Elevator Modernization - E900322
 - Beach Club Hotel Elevator Modernization - E900323
 - C2 Hotel - Elevator S6
 - C2 Hotel - Elevator S7
 - C2 Hotel-Elevator P2
 - C2 Hotel-Elevator P3
 - C2 Hotel-Elevator P4
 - C2 Hotel-Elevator P5
 - Captain Cook's Grease Trap Replacement
 - Disney University RTU-9Z Replacement
 - Dolphin Hotel 3rd & 5th Floor Convention Upgrade
 - Fairfield Inn Hotel - Flamingo Crossings - Food Service Cabana
 - Fairfield Inn Hotel - Flamingo Crossings- Passenger Elevator 4- CEP543
 - Flamingo Crossings Building 03
 - Flamingo Crossings Building 04
 - Main Street USA Train Station Renovation
 - Monorail Building RTU Replacements
 - PO Riverside Alligator Bayou Light Pole Replacement
 - Polynesian Guestroom Renovation - Bldg 04
 - Polynesian Guestroom Renovation - Bldg 07
 - Project A
 - Project G- Area Development
 - Project H- Administration Building

- Certificate of Construction Completion Issued continued:
 - Project H- Passenger Elevator # 1
 - Project I
 - The Land Fire Alarm Replacement
 - World Showplace Exhibit Hall AHU Replacement
 - Yacht Club Ale & Compass AHU Replacement

Division	Applied Permits	Issued Permits	Plan Reviews Performed	Inspections Conducted
Building	462	101	1044	1302
Electrical	666	275	606	1011
Elevator	30	23	24	706
Fire/Kitchen	47	17	122	113
Gas	12	6	24	59
Mechanical	53	21	92	246
Plumbing	77	27	98	475
Swimming Pool	13	6	41	57
Registered Attractions	0	1	2	22
Master Permit	0	0	0	0
Service Call Technician	0	0	0	349
Total	1360	477	2053	4340



Celebrations:

- Work Anniversaries:
 - Cristian Brasoveanu – 4 years, Electrical Inspector
 - Robyn Weitknecht – 5 years, Building & Plans Engineer

PLANNING & ENGINEERING

DEPARTMENT

OCTOBER 2021

ACTIVITY REPORT

SUBMITTED BY

KATHRYN BOES KOLBO, P.E.

REGULATORY REVIEWS

CONSISTENCY / CONCEPT PLAN / SITE PLAN REVIEW

7-Eleven Flamingo Crossings

- Plans received 11/17/20. RAI #1 issued 11/24/20, response received 12/15/20; RAI #2 issued 12/23/20, response received 1/6/21; RAI #3 issued 1/6/21, awaiting response. As of January 2021, the project is on hold.

EC 403 Basin 200T

- Plans received 7/9/21. RAI issued 7/28/21, response received 7/29/21; additional response received 9/23/21.
- Site Plan Approval issued 10/6/21.

Epcot BOH Parking

- Consistency application received 10/24/19. Project initially placed on hold; planning review reopened 1/28/20.
- RAI #1 issued 2/25/20, awaiting response.

RCID Environmental Sciences Lab Phase 2 Project

- Awaiting full submittal.

CONCURRENCY REVIEW

- No projects to report at this time.

LANDSCAPE/IRRIGATION REVIEW

- Project 89 Area Development- (Project on hold).
- Magnolia Golf Hole 14-17 Redevelopment – Landscape/Irrigation plans received 10/28/21. Under review.

ERP / STORM WATER REVIEW

Celebration Montessori Classroom Addition

- Project set up 6/9/21, awaiting initial submittal.

Delamarre Apartments Phase 2

- Project set up 7/15/21, initial submittal received 7/28/21. RAI #1 issued 8/23/21, response received 10/21/21.
- Submitted to SFWMD 10/25/21.

Homewood Suites

- Project set up 8/16/21, initial submittal received 8/16/21. RAI #1 issued 8/23/21, awaiting response.

Magnolia Golf Hole 14-17 Redevelopment

- SFWMD Permit issued 7/15/21.
- Site Civil submitted 7/22/21. RAI sent 8/5/21, response received 10/18/21, under review.

RCID Environmental Science Lab Phase 2

- Project set up 4/23/21, initial submittal received 4/27/21. RAI #1 issued 5/11/21, response received 5/18/21; RAI #2 issued 6/14/21, response received 6/28/21; RAI #3 issued 7/21/21, response received 10/18/21; RAI #4 issued 10/28/21, awaiting response.

WaterStar Orlando Storm Water Management Design Major Modification.

- Project set up 9/13/21, initial submittal received 9/13/21.
- RAI # 1 issued 10/04/21.

SITE CIVIL REVIEW

Blizzard Beach Runoff Rapids Tube Conveyor

- Initial submittal received 9/21/21. RAI #1 issued 9/30/21, response received 10/27/21.

Casting Building Drainage

- Initial submittal received 5/24/21. RAI #1 issued 6/3/21, response received 6/25/21; RAI #2 issued 7/2/21.

Epcot BOH – Parking Phase 1

- Initial submittal received 4/9/21. RAI #1 issued 5/4/21, response received 5/14/21; RAI #2 issued 5/25/21, response received 6/25/21; RAI #3 issued 7/9/21, response received 7/25/21.
- Site Civil Approval issued 10/13/21.

Global BOH Upgrades (DAK1 and MK1)

- Project setup 1/13/21, initial submittal received 1/18/21. RAI #1 issued 1/22/21.

Global BOH Upgrades Project H Gate

- Initial submittal received 9/10/21. RAI #1 issued 9/23/21, response received 9/24/21.
- Awaiting SWPPP review.

Rehabilitation of Disney's All-Star Lift Station 56

- Project set up 10/29/21, initial submittal 10/29/21.

SITE CIVIL REVIEW (CONTINUED)

Stolport 2020 Improvements

- Project setup 3/17/20, awaiting initial submittal.

Typhoon Lagoon North Storm Drain Replacement Ph. 3

- Initial submittal 6/28/21. RAI #1 issued 7/9/21, response received 7/29/21.
- Awaiting SWPPP approval 8/6/21.
- EOR sent email on 8/31/21 stating project will be placed “on hold”.

DEWATERING REVIEWS / INSTALLATION APPROVALS

- Two (2) dewatering application reviewed & approved
- Two (2) dewatering setup were inspected & approved for use

RIGHT OF WAY PERMITS ISSUED

Permit #1792 Horizon West Village H Parcel 12A – FC Turn Lane

- Received 1/14/21, issued 9/30/2021

Permit #1793 VMS Board for no Contemporary Drop-off

- Received 10/1/21, issued 10/1/2021

Permit #1794 Holiday Services Icon Christmas Tree Wide Load Trailer Moves

- Received 9/27/21, issued 10/18/2021

Permit #1795 RCW Valve Replacements on BVD at Osceola

- Received 8/24/21, issued 10/25/2021

Permit #1796 Turnpike Widening PD&E Study – N. of I-4 to Siedel Road

- Received 10/7/21, issued 10/13/2021

Permit #1797 Epcot BOH Berm Hauling

- Received 10/5/21, issued 10/14/2021

Permit #1798 Wendy's Sidewalk Connections – Flamingo Crossings

- Received 10/19/21, issued 10/21/2021

Permit #1799 FC Pedestrian Bridges Closure MOT Hartzog Rd

- Received 10/20/21, issued 10/26/2021

Permit #1800 FC Pedestrian Bridge Closure MOT Western Way

- Received 10/20/21, issued 10/26/2021

Permit #1801 Wine and Dine Half Marathon

- Received 10/4/21, issued 10/26/2021

Permit #1802 Celebration Village Condos

- Received 10/27/21, issued 10/27/21

Permit #1803 Flamingo Crossings Pedestrian MOT Phase 1 (Hartzog)

- Received 10/20/21, issued 10/28/2021

Permit #1804 Flamingo Crossings LLC Housing WEST Traffic Signals – Western Way

- Received 10/20/21, issued 10/29/2021

Permit #1805 Western Way TEMPORARY Traffic Signal – College Housing WEST

- Received 10/20/21, issued 10/29/2021

TRIBUTARY BASIN REVIEW

Avalon Road Apartments

- Project set up on 2/26/21. Comments sent on 3/5/21.
- Response to comments uploaded 4/14/21.
- Agreement split into two separate agreements one for Parcels 10 & 11 and the other agreement for Avalon Road Apartments.
- Draft Agreement sent to Engineer on 9/14/21.

Celebration Professional Plaza

- Project set up on 2/26/20, initial submittal received 4/16/20. Permit checklist issued 4/23/20.
- Working on amendment to existing drainage agreement. Amendment sent to Grantee on 7/15/20.

Celebration Village / Greenpoint Condos

- Project setup 3/15/21
- Meeting with engineer on 3/31/21, engineer informed about outstanding balance for repair of RCID canal berm.
- Received check on 8/12/21 for \$41,585 for repair work on RCID canal berm.
- Approved dewatering and right-of-way permit on 10/27/21 for geotechnical investigation.

CR 545 Intersection @ Lake Star Road

- Project set up 9/10/20, initial submittal received 9/11/20. Comments sent on 11/5/20.
- Project has been combined with Lake Star Road.
- Draft Agreement sent to County on 4/29/21.

Everest Place

- Project set up 10/26/21, initial submittal 10/27/21.

FDOT – I-4 Beyond the Ultimate Segment IA

- Project set up 5/28/20. Information submitted on 5/8/20.
- Requested additional information on 10/20/20.
- Draft Agreement sent to FDOT on 4/22/21.
- Received comments from FDOT on 5/18/21.
- Sent revised draft agreement back to FDOT on 8/12/21.

Grand Royal Hotel

- Letter sent to developer on 10/26/21.

Hartzog Road Re-Alignment

- Project set up 9/19/19.
- Construction Plans submitted on 3/19/20. Comments sent to engineer on 3/30/20.
- Resubmittal received 5/23/20. Draft agreement under review.

Home2 Suites

- Project setup 11/9/20, initial submittal received 11/12/20, comment sent 11/17/20. Additional information received 1/12/21.
- Draft agreement sent to engineer on 4/14/21; received comments 9/21/21, comments under review by RCID.

TRIBUTARY BASIN REVIEW (CONTINUED)

JAMA – PD

- Initial submittal received 1/11/18. RAI #1 issued 1/12/18.
- Waiting for response from engineer on draft agreement, issued March 2019.
- Referred to RCID Legal Counsel on 3/3/20.
- Forwarded revised agreement to Mr. Ahmed on 3/12/20 with suggested payment plan.

KRPC Hartzog Road

- Project setup 4/28/21, awaiting initial submittal.
- Initial submittal 6/16/21, comments sent on 8/16/21, awaiting response.

Lake Star Road

- Project set up 11/9/20, initial submittal received 11/9/20.
- Draft agreement under review.
- Project combined with DR 545 at Lake Star Road into one agreement (see above for status)

Lake Wilson Reserve

- Project set up 11/18/20, initial submittal received 11/23/20. Comments sent on 12/01/20.
- Additional information submitted 12/23/20.
- Agreement reviewed by legal, awaiting proof that grantee is authorized to sign agreement.

Orlando World Marriott – Aquatic Center

- RCID contact letter sent 11/27/19.
- Project set up 12/18/19, comments sent 1/23/20.
- Referred to RCID Legal Counsel on 3/12/20, awaiting response.

Overlook Phases I & II

- Project set up 6/18/21.
- Per phone call on 7/14/21 from Harris Engineers the project is being redesigned to comply with SFWMD comments.

Rolling Oaks

- Project set up 10/17/18. Letter sent 12/10/18 requesting additional information.
- RCID Legal Counsel sent letter 12/10/19.
- Phone call with Wooden Bridge on 1/16/20. Waiting for maps from Wooden Bridge.
- Received plans and legal descriptions on 3/19/20. Draft Agreement sent to Grantee on 4/28/21.

Royal Palms

- Project set up 8/12/20.
- Insurance certificate requested on 9/1/20, additional comments sent on 9/12/20.
- Assignment document awaiting review.
- Document returned on 2/3/21, waiting for updated insurance certificate.
- Document executed on 4/19/21, returned to Grantee for recording.

TRIBUTARY BASIN REVIEW (CONTINUED)

Sinclair Road Property

- Project set up 10/27/21, initial submittal 10/28/21.

Site 113 H SW 4 High School

- Project set up 9/23/20, awaiting initial submittal.

Spring Grove Phase 3 – Parcel 28

- RCID Legal Counsel sent letter 2/1/20.

Spring Hill Phases 4 & 5

- Project set up 11/19/20, initial submittal received 12/22/20.
- Sent email to engineer on 4/30/21 questioning assumption that project is in closed basin.

Sternon Fortune Star Condos

- Project set up 4/17/20, initial submittal received 6/8/20, comments sent 6/30/20.
- Draft agreement under review 7/7/20. Draft agreement sent to Grantee on 8/6/20.
- Per email from engineer on 10/8/20 the project is on hold.

Storey Grove

- Project set up 3/25/19.
- Sent Draft Agreement on 4/16/19.
- Referred to RCID counsel on 2/20/20.
- Revised draft received from client's counsel on 4/20/20.

Village F Parcel S-21

- Project set up 8/31/21, awaiting initial submission. Initial submittal on 8/31/21 and comments sent on 9/3/21. Response to comments received on 10/25/21. Draft agreement sent to RCID Legal for review on 10/28/21.

Village H Parcel 12A/12B

- Project set up 12/9/20, initial submittal received 12/11/20 (report only) plans submitted 12/22/20, comments sent on 12/23/20.
- Additional information received 1/27/21.
- Draft Agreement sent to engineer on 4/16/21.
- Agreement split into two agreements as requested by owner of Parcel 12A.
- Draft agreement to owner of 12A on 8/29/21. Received drainage fee and signed agreement of 8/31/21, sent to District Administrator on 9/1/21 for execution.
- Drainage fee and signed agreement received on 8/31/21; for Parcel 12A; document recorded on 9/22/21 as Doc #20210575970.

Waterleigh PD Parcels 10 & 11

- Project setup 4/6/21, initial submittal received 4/7/21.
- Requested updated Drainage Report on 4/23/21.
- Agreement split into two separate agreements one for Parcels 10 & 11 and the other agreement for Avalon Road Apartments.
- Sent Grantee draft agreement on 8/25/21. Had meeting to discuss draft agreement on 10/21/21.

TRIBUTARY BASIN REVIEW (CONTINUED)

Waterstar

- Initial submittal received 12/19/19; draft agreement forwarded for review on 2/25/20.
- Draft Agreement sent to Grantee on 3/13/20. Received questions from Grantee on 4/17/20.
- Revised draft agreement under review. Revised draft agreement sent back to Grantee on 9/18/20.
- Received check for drainage fee on 5/2/21 without agreement, received signed agreement on 5/22/21.
- Sent to District Administrator for signature on 6/18/21, executed agreement sent to Grantee on 6/21/21.
- Agreement recorded as Doc #20210529911 on 8/30/21.
- Agreement may need to be updated because of changes to the design/layout of the site.

Wither North PD

- RCID contact letter sent 10/15/19; RCID Legal Counsel sent letter 2/13/20.
- Project setup 9/10/20, initial submittal received 9/11/20. Comments sent on 9/21/20.
- RAI #2 sent to engineer on 3/25/21, response to RAI uploaded on 6/28/21.
- Requested updated legal description on 6/30/21.
- Sent draft agreement to the engineer on 8/24/21. Received sign agreement and check on 10/5/21. Agreement executed on 10/6/21 and original mailed back to applicant on 10/8/21. Agreement recorded as #20210640520.

Wither South PD

- Project set up 1/26/21, awaiting initial submittal.

World Center Hotel

- Project set up 3/16/20, initial submittal received 4/13/20. Comments sent 4/21/20, revised drainage report received on 12/12/20.
- Draft Agreement sent to Grantee on 4/28/21.
- Grantee delivered the sign agreement and check for the fee on 6/21/21.
- Check delivered to Finance on 6/21/21 and agreement dropped off to District Administrator on 6/21/21.
- Agreement executed on 6/22/21.

CONSTRUCTION COMPLIANCE INSPECTIONS

The department conducted inspections for compliance on the following construction sites within and bordering Reedy Creek Improvement District (RCID). Inspections on the following sites yielded no issues of concern or identified only minor maintenance items, which were corrected before the next inspection date.

- AK Lodge Grease Trap
- All Star Horticulture Pads
- Best Friend's Addition
- C-2 Hotel
- Celebration C8 Parcel
- Celebration Creation Kids
- Celebration Island Village Project
- Celebration Parking Lot
- Celebration Pointe
- DAK Seating
- DHS BOH Gate
- DHS Galaxy Edge BOH
- DHS Fantasia Storm Improvement
- DS Greenleaf (On Hold)
- Drury Hotel
- Epcot
 - NW Laydown
 - Canal Modification Project
 - Project G Pkg 1, Pkg 2, Pkg 3
- Epcot Center Drive Bridge Re-decking
- Epcot Resorts Blvd. Bridge Reconstruction
- Ferryboat 2nd Landing MK and TTC
- Ferryboat Landing Laydown
- Flamingo Crossings College Housing West
- Flamingo Crossings Dominos
- Flamingo Crossings Dunking Donuts
- Flamingo Crossings Five Guys
- Flamingo Crossings Hotel
- Flamingo Crossings Ped Bridges
- Flamingo Crossings Town Center Ph1
- Flamingo Crossings Wendy's
- Hartzog Rd
- MK 2
- MK Annex Directional Drill
- MK Park 2 Roadside Improvements
- Osceola/World Interchange Extension
- Project H
- Project Tacos (On Hold)
- PVR Cast Entrance
- PVR Utility
- Typhoon Lagoon Slope Wall
- World Drive North Phase 2
- World Drive North Phase 2 Laydown
- World Drive North Storm pond

INFRASTRUCTURE ASSET MANAGEMENT

LEVEES & WATER CONTROL STRUCTURES

- Monthly inspections of the Levees are ongoing.
- RCID owned storm water facilities/ponds undergo major maintenance on a 5 year revolving basis. The list of non-routine maintenance activities for 2021 was compiled by RCID compliance team in February; the work began in April and was completed September 30, 2021.
- Annual inspections of the major water control structures (WCS) are completed annually each February. Based on these most recent evaluation, items identified as routine maintenance have been initiated and were completed during the 2021 fiscal year. Items identified in the inspection as requiring major or non-routine maintenance were prioritized, incorporated in the annual budgeting process and are scheduled for completion in the coming year(s).

ROADWAY & BRIDGE

- Monthly inspections of the Roadways are ongoing; bridge inspections occur bi-annually.
- P&E has previously assessed the condition of existing guardrail throughout the District Roadways; repair and replacement work is on-going.

ANNUAL QUALITY BASED PAVEMENT MANAGEMENT PROGRAM

- The final design plans for the pavement rehabilitation for Hartzog Road between the RCID property line and Western Way are complete. The Facilities Construction Team has scheduled this work for FY 22.
- Plans for the pavement rehabilitation of Buena Vista Drive (BVD) between Western Way and World Drive Interchange were completed in early 2021 and delivered to the Facilities Construction Team. Due to funding constraints, this project was divided into two phases with the north phase (resurfacing of BVD from Bridges 756026 & 027 north to World Drive) completed in August 2021. The Construction Team has scheduled the south phase, Western Way to Bridges 756026 & 756027, for construction in fiscal year 2022.
- Plans for the pavement rehabilitation of Victory Way between Buena Vista Drive and Osceola Parkway are complete and were delivered to the Facilities Construction Team in early FY 21; construction is scheduled for FY 22.

TRAFFIC OPERATIONS

- Eight (8) traffic signal and ITS maintenance inspections were completed in October
- ITS team responded to three after hour service requests
- ITS team managed the turn on procedures for the new pedestrian traffic signal on Epcot Resorts Blvd. @ Fantasia/Swan Reserve site.

DESIGN MANAGEMENT

BRIDGE 7560010 AND 756012 – SUPERSTRUCTURE REPLACEMENT

- Design plans were finalized in early FY 21 and delivered to the Facilities Construction Team.
- Construction is underway and scheduled for completion mid-December.

BRIDGE 756009 – SUPERSTRUCTURE REPLACEMENT

- Design plans were finalized and delivered to the Facilities Construction Team 10/21/2021.
- Facilities has scheduled construction to begin January 2022 with completion by May 30, 2022.

SOUTH HARTZOG ROAD TRANSITION SECTION

- Design plans were finalized in 2011 but due to delays at Orange County, construction was delayed until 2021.
- The landowner to the south, Holiday Inn Vacation Club (HIVC), requested the ability to expedite the construction of this roadway section. RCID negotiated, and following approval by the RCID Board, signed a Reimbursement Agreement to allow HIVC to implement this construction and obtain reimbursement from RCID.
- HIVC began construction in July with an anticipated completion date later this calendar year.

WORLD DRIVE NORTH PHASE 3

- The Final Design Contract was awarded to TLP Inc. at the April 2020 BOS meeting; the limited NTP was issued 4/23/2020.
- Final Design is complete and was delivered to the Facilities Construction Team as indicated below:
 - 100% Plans & Specifications for bidding were issued 9/15/2021.
 - The Environmental Resource Permit (ERP) Application was submitted to SFWMD on 10/11/21. SFWMD issued an RAI on 10/28/21 and responses were submitted to the agency 11/4/21. Permit issuance is expected in early December.
 - Conformed Plan Set to be issued subsequent to bidding by Construction Team.

The following three projects are in support of RCES Operation and are fully funded by RCES. They are being designed by the RCID Planning & Engineering and will be constructed by the RCID Facilities Construction team.

BRIDGE CROSSING AT PERIMETER CANAL

- RCES has requested access across the perimeter canal. To achieve this end, RCES funded the acquisition of an ACROW bridge (Bailey Bridge) on 1/20/2020. This bridge structure shall be used to provide RCES roadway access across the Perimeter Canal.
- Final Plans for the construction installation of this perimeter canal bridge were completed and delivered to the RCID Construction team in June 2021.
- Construction of this installation is scheduled to occur concurrently with the replacement of the 48" reuse line as detailed below.

REPLACEMENT OF RE-USE LINE ACROSS PERIMETER CANAL

- Design for the removal and replacement of an existing RCES owned 48" Re-Use Line began in November of 2020. Due to the age of the existing line and RCES' lack of previous design and construction documentation, extensive field investigation was required delaying design.
- Final plans were completed in May 2021 and delivered to the Construction Team in June.
- Construction was delayed to allow the work to occur during the dry season; thus construction was schedule to begin in November.
- On 11/1/21 the Construction Team issued a limited NTP to Southland Construction, Inc.

REPLACEMENT OF S-46 DECK STRUCTURE

- Annual WCS inspections revealed that the deck structure was failing due to excessively heavy utility traffic.
- Design for the replacement of this deck began in January 2020 and was completed March of 2020.
- Construction has been delayed to allow for the installation of the Canal Bridge and 48" Re-Use line; details of those projects are outlined above.

EXHIBIT A

Financial Summary – EPCOT Resorts Boulevard Bridge Replacements

November 17, 2021

	BUDGET	Commitments		Change Order Allowance		TOTAL
		Executed	Pending	Available	Pending	
Budget	\$ 16,000,000					
Hard Costs		\$ 11,853,655	\$ -	\$ 278,732	\$ -	\$ 12,132,387
Soft Costs		\$ 1,710,147	\$ 16,402	\$ 69,501	\$ -	\$ 1,796,050
HNTB Corporation			\$ 16,402		\$ -	
TOTAL	\$ 16,000,000	\$ 13,563,802	\$ 16,402	\$ 348,233	\$ -	\$ 13,928,437

Percentage of Budget

87%

EXHIBIT B

Financial Summary – District-Wide DMS & Fiber

November 17, 2021

	BUDGET	Commitments		Change Order Allowance		TOTAL
		Executed	Pending	Available	Pending	
Budget	\$ 8,000,000					
Hard Costs		\$ 1,097,611	\$ 585,500	\$ 2,997,362	\$ -	\$ 4,680,473
RCID Utilities Division			\$ 585,500		\$ -	
Soft Costs		\$ 213,674	\$ -	\$ 35,921	\$ -	\$ 249,596
TOTAL	\$ 8,000,000	\$ 1,311,285	\$ 585,500	\$ 3,033,283	\$ -	\$ 4,930,069

Percentage of Budget

62%

EXHIBIT B



ReedyCreek
IMPROVEMENT DISTRICT

EXHIBIT C

Financial Summary – World Drive North Phase II

November 17, 2021

	BUDGET	Commitments		Change Order Allowance		TOTAL
		Executed	Pending	Available	Pending	
Budget	\$ 61,000,000					
Hard Costs		\$ 43,130,220	\$ 5,110,162	\$ 1,427,811	\$ 511,016	\$ 50,179,209
Arazoza Brothers			\$ 5,110,162		\$ 511,016	
Soft Costs		\$ 9,182,887	\$ -	\$ 841,470	\$ -	\$ 10,024,357
TOTAL	\$ 61,000,000	\$ 52,313,107	\$ 5,110,162	\$ 2,269,281	\$ 511,016	\$ 60,203,566

Percentage of Budget

99%



EXHIBIT C **ReedyCreek**
IMPROVEMENT DISTRICT

EXHIBIT D

Exhibit D

To be provided